

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

01/02/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company, Inc.
License: 5142
Wellsite Geologist: Steven Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/30/06 10/8/06 10/8/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23388-0000
County: Stafford
SW SE NE SE Sec. 2 Twp. 21 S. R. 13 East West
1635 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Andress Trust "B" Well #: 1-2
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1857' Kelly Bushing: 1866'
Total Depth: 3600' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UH 12/19/08
(Data must be collected from the Reserve Pit)
Chloride content 55,000 ppm Fluid volume 1500 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Tengasco, Inc.
Lease Name: Weiss #2 SWD License No.: 32278
Quarter NE Sec. 11 Twp. 19 S. R. 12 East West
County: Barton Docket No.: D-26542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 1/2/07
Subscribed and sworn to before me this 2nd day of January,
20 07.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Address Trust "B" Well #: 1-2
 Sec. 2 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment "A"

KGC
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	265'	70/30 Poz	250	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

**ATTACHMENT TO ACO-1
Well Completion Form**

**Andress Trust "B" #1-2
SW/4 SE/4 NE/4 SE/4
Section 2-21S-13W
Stafford County, Kansas
API #: 15-185-23388**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	698	+ 1168
B/Anhydrite	721	+ 1145
Heebner	3108	- 1242
Douglas Shale	3143	- 1277
Brown Lime	3233	- 1367
Lansing	3249	- 1383
LKC "H"	3374	- 1508
LKC "K"	3426	- 1560
BKC	3460	- 1594
Arbuckle	3518	- 1652
RTD	3600	- 1734
LTD	3601	- 1735

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: 26687
At Bend

JAN 02 2007

DATE <u>9-30-06</u>	SEC. <u>2</u>	TWP. <u>21</u>	RANGE <u>13</u>	RELEASED OUT <u>12:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>5:15 PM</u>
Address <u>Trust B</u>	WELL # <u>1-2</u>	LOCATION <u>At Bend Sta Co. W. 15</u>			COUNTY <u>Stafford</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2 E N into</u>			

CONTRACTOR Stirling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 265'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 6.46615

OWNER Same

CEMENT AMOUNT ORDERED 250 cu yd 7% 30 3% CC

2% Mel.

COMMON	<u>175 cu yd</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX	<u>75 cu yd</u>	@	<u>5.80</u>	<u>435.00</u>
GEL	<u>5 cu yd</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8 cu yd</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>263 cu yd</u>	@	<u>1.90</u>	<u>499.70</u>
MILEAGE	<u>263 cu yd</u>	@	<u>11</u>	<u>260.37</u>
TOTAL				<u>3514.87</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Tom D HELPER Brandon

BULK TRUCK # 341 DRIVER Kerry D

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 265' of 8 5/8" cas. Parale circulation
Mixed 250 cu yd 7% 30 3% CC 2% Mel.
Released plug. Displaced with fresh
H₂O.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>0</u>	@	
MILEAGE	<u>11</u>	@	<u>66.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Mull Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

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JAN 03 2007

TOTAL 881.00

CONSERVATION DIVISION & FLOAT EQUIPMENT
WICHITA, KS

<u>1-8 5/8" Top 11 bars</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kerry D. Clark

Kerry D. Clark
PRINTED NAME

ALLIED CEMENTING CO., INC.

26476

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Must Bead

KCC
JAN 02 2007

DATE <u>10-8-06</u>	SEC. <u>2</u>	TWP. <u>21</u>	RANGE <u>13</u>	LOCALITY <u>11 AM</u>	ON LOCATION <u>1 AM</u>	JOB START <u>4 AM</u>	JOB FINISH <u>7 PM</u>
Address	WELL # <u>1-2</u>	LOCATION <u>281 + B.T. + S.F. Co. Line</u>			COUNTY <u>Staggs</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1320 N/S</u>					

CONTRACTOR Starling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 3600 ft

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 42 DEPTH 3550 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 185 60 60 gel

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

181 HELPER Pick H.

BULK TRUCK DRIVER Cody R.

342 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>11144</u>	@	<u>10.65</u>	<u>1182.15</u>
POZMIX	<u>7404</u>	@	<u>5.90</u>	<u>429.20</u>
GEL	<u>1044</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>19544</u>	@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>19544</u>	<u>09</u>	<u>11 AM</u>	<u>240.00</u>
TOTAL				<u>2388.35</u>

REMARKS:

3550 ft 50 lb

730 ft 50 lb

300 ft 50 lb

100 ft 20 lb with Plug

R.H. 15 lb

SERVICE

DEPTH OF JOB 3550 ft

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 11 @ 6.00 66.00

MANIFOLD _____ @ _____

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

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JAN 03 2007

TOTAL 1021.00

CONSERVATION DIVISION
WICHITA, KS PLUG & FLOAT EQUIPMENT

<u>1-8-06 Old Hole Plug</u>	<u>3500</u>	<u>36.00</u>
TOTAL		<u>35.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE K.D. Clark

K.D. Clark
PRINTED NAME

Thank you

~~1/02/08~~
1-2-09



MULL DRILLING CO., INC.

KCC
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January 2, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

**RE: Andress Trust "B" #1-2
 SE/4 NE/4 SE/4 Section 2-21S-13W
 Stafford County, Kansas
 API #: 15-185-23388**

Gentlemen:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

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JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

MAS:tt
Enclosures