

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: EAGLWING  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: #5142  
Wellsite Geologist: JOE BAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-29-2006	10-05-2006	10-31-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,565-00-00  
County: HARPER  
N/2 SW NE Sec. 11 Twp. 34 S. R. 6  East  West  
1650 feet from S (N) (circle one) Line of Section  
1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: WIMMER 'A' Well #: 1-11  
Field Name: ALFALFA

Producing Formation: KANSAS CITY  
Elevation: Ground: 1246' Kelly Bushing: 1255'  
Total Depth: 3900' Plug Back Total Depth: 3854'  
Amount of Surface Pipe Set and Cemented at 213' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A I T I N H 8-20-08  
(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 900 bbls  
Dewatering method used EVAPORATION/HAULING

Location of fluid disposal if hauled offsite:  
Operator Name: JODY OIL & GAS COMPANY  
Lease Name: SANDERS # 3 SWD License No.: 3288  
Quarter \_\_\_\_\_ Sec. 20 Twp. 31 S. R. 8  East  West  
County: HARPER Docket No.: D-23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President-Production Date: 11-30-2006

Subscribed and sworn to before me this 30th day of November, 2006.

Notary Public: Meryll S. King

Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 01 2006  
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WIMMER 'A' Well #: 1-11  
 Sec. 11 Twp. 34 S. R. 6  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHMENT

List All E. Logs Run:

DUAL INDUCTION, COMPENSATED NEUTRON DENSITY, MICRO LOG

**KCC**  
 NOV 30 2006  
**CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	213'	60/40 POZ	175 SX	2% GEL, 3% CC, 1#/bx CELLOFLAKE
Production	7 7/8"	4 1/2"	10.5#	3898'	AA-2	125 SX	5% CALSET, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3804 - 3809' KANSAS CITY	500 GAL 15% FE-NE	
		2,000 GAL 15% FE-NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3813'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-03-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	5		38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 DEC 01 2006  
**KCC WICHITA**

**ELECTRIC LOG TOPS***Structure compared to:*

<i>McCoy Petroleum Corp</i>	<i>Carl E. Gungoll</i>	<i>Cities Service</i>	<i>Lotus Oper.</i>
<i>Wimmer 'A' #1-11</i>	<i>Faye #1-11</i>	<i>Mattingly #1</i>	<i>Martell #1</i>
<i>N/2 SW NE</i>	<i>NE NE SE</i>	<i>75'N SW NW NE</i>	<i>2200' FNL &amp;</i>
<i>Sec. 11-34S-6W</i>	<i>Sec. 11-34S-6W</i>	<i>12-34S-6W</i>	<i>430' FWL</i>
			<i>11-34S-6W</i>
<i>Elev. 1255 KB</i>	<i>1241 KB</i>	<i>1233 KB</i>	<i>1259 KB</i>

Heebner	3130 (-1875)	+ 8	-13	+11
Iatan	3497 (-2242)	- 5	-21	+11
Stalnaker SS	3569 (-2314)	- 35	-54	- 7
Kansas City	3794 (-2539)	+ 2	-15	+ 3
KC 'A' Por.	3804 (-2548)	+ 7	-14	+ 5
LTD	3899 (-2644)			

**KCC**  
 NOV 30 2006  
**CONFIDENTIAL**

**RECEIVED**  
 DEC 01 2006  
**KCC WICHITA**



**FIELD ORDER** 13693

Subject to Correction

0-5-06	Customer ID	Lease	Wimmer "A"	Well #	1-11	Legal	11-345-6W
McCoy Petroleum Corporation		County	Harper	State	KS.	Station	Pratt
		Depth		Formation		Shoe Joint	43.23ft.
		Casing	1 1/2 10.5lb.	Casing Depth	3897'	Log	3899'
		Customer Representative	Dave Oller	Operator	Clarence R. Messick	Job Type	Long String-New Well

AFE Number	PO Number	Materials Received by	X <i>Dave Oller</i>
------------	-----------	-----------------------	---------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz	<b>KCC</b>	
				NOV 30 2006	
P	C-194	32 lb.	Cellflake	<b>CONFIDENTIAL</b>	
P	C-195	95 lb.	FLA-322		
P	C-221	655 lb.	Salt (Fine)		
P	C-243	24 lb.	Defoamer		
P	C-321	626 lb.	Gilsonite		
P	C-221	400 lb.	Salt (Fine)		
P	C-302	500 Gal.	Mud Flush		
P	C-141	6 Gal.	CC-1		
P	F-100	3 ea.	Turbolizer, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	156 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	78 mi.	Pickup Mileage, 1-Way		
P	E-104	546 tm.	Bulk Delivery		
P	E-107	150 sk.	Cement Service Charge		
P	R-208	1 ea.	Cement Pumper: 3,501'-4,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
			Discounted Price =		\$ 7,919.91
			Plus taxes		

**RECEIVED**

DEC 01 2006



KCC

NOV 30 2006

TREATMENT REPORT

EGGY SERVICE, INC. is  
 the employer of record for  
 all employees of Star  
 Drilling Services, Inc.

Lease No. **CONFIDENTIAL** Date **10-5-06**  
 Well # **1-11**  
 Station **Pratt** County **Harper** State **KS**  
 Casing **4 1/2 10.5 Lb.** Depth **3,897'**  
 Type Job **Long String - New Well** Formation **H-345-6W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2 10.5 Lb./ft.</b>	Tubing Size <b>4 1/2 10.5 Lb./ft.</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS
Depth <b>3,897'</b>	Depth	From	To	<b>125 sacks AA-2 with .28 Defoamer, .88</b>			ISP
Volume <b>61.76 Bbl.</b>	Volume	From	To	<b>FLA-322, max 10% Salt, .25 Lb./sk. Cellflake</b>			<b>15 Min.</b>
Max Press <b>1,500 P.S.I.</b>	Max Press	From	To	<b>5 Lb./sk. Gilsonite</b>			<b>10 Min.</b>
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>15 Lb./Gal. 8.27 Gal./sk., 1.45 CU.Ft./sk.</b>			Annulus Pressure
Plug Depth <b>3,866.91'</b>	Packer Depth	From	To	Flush <b>61.32 Bbl. 2% KCL</b>			Total Load

Customer Representative **Dave Oller** Station Manager **Dave Scott** Operator **Clarence R. Messick**  
 Service Units **119 228 305 572**  
 Driver Names **Messick McGuire Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting
11:30					Sterling Drilling start to run Auto-Fill Guide Shoe, Shoe joints with latch down baffles screwed into collar and a total of 97 joints net 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizer on Collars #1, 3, 5.
1:45					Casing in well. Rotate and Circulate for 45 minutes.
2:33	400			6	Start Salt Pre-Flush.
	400		24	6	Start Fresh H <sub>2</sub> O Spacer.
	400		27	6	Start Mud Flush.
	400		39	6	Start Fresh H <sub>2</sub> O Spacer.
			42		Stop pumping. Shut in well.
2:45			4-3	2	Plug rat and mouse holes. Open Well.
2:55	300			5	Start mixing 125 sacks AA-2 cement.
			32		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
3:08	100			6.5	Start 2% KCL Displacement.
3:15				4.5	Start to lift cement.
3:18	600		61		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
3:45					Job Complete.
					Thanks.

RECEIVED  
DEC 01 2006

Clarence. Corev. Mike



KCC

TREATMENT REPORT

NOV 30 2006

Customer: McCoy Petroleum Corporation  
 Lease: Wimmer "A"  
 Lease No.: [blank]  
 Well #: 1-11  
 Date: 9-29-06  
 Field Order #: 13,688  
 Station: Pratt  
 Casing: 8 5/8" 23 Lb./Ft.  
 Depth: 214'  
 County: Harper  
 State: KS.  
 Type Job: Surface-New Well  
 Formation: [blank]  
 Legal Description: 11-345-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 8 5/8"	Tubing Size: 2 3/8"	Shots/Ft:		Cement: 175 sacks	60/40 Poz with 2% Gel, 3% C.C.	DATE:	PRESS:
Depth: 213'	Depth:	From:	To:	25 Lb./Sk.	Cellf lake	5 Min.	
Volume: 13.6 Bbl.	Volume:	From:	To:	14.72 Lb./Gal.	5.71 Gal./Sk., 1.25 C.U.F.T./Sk.	10 Min.	
Max Press:	Max Press:	From:	To:			15 Min.	
Well Connection: Plug Cont.	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth: 198'	Packer Depth:	From:	To:	Flush: 13 Bbl. Fresh H <sub>2</sub> O	Gas Volume:		Total Load:

Customer Representative: Lanny Saloga  
 Station Manager: Dave Scott  
 Treater: Clarence R. Messick  
 Service Units: 114, 228  
 Driver Names: Messick, McGuire, McGraw

Time AM.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and holds safety meeting.
10:45					Sterling Drilling start to run 5 joints new 23 Lb./Ft 8 5/8 casing.
11:15					Casing in well. Break circulation with rig.
11:20	200			5	Start Fresh H <sub>2</sub> O Pre-Flush.
	200		15	5	Start mixing 175 sacks 60/40 Poz cement.
			54		Stop pumping. Shut in well. Release plug. Open Well.
11:45	100			4	Start Fresh H <sub>2</sub> O Displacement.
11:50	200		13		Plug down. Circulated 15 sacks cement top. Shut in well.
					Wash up pump truck.
12:15					Job Complete. Thanks, Clarence R. Messick and crew

RECEIVED

DEC 01 2006

KCC WICHITA





Natural Gas • Crude Oil  
Exploration & Production

11/30/08

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

November 30, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: **Wimmer A # 1-11**  
**N/2 SW NE**  
**Sec 11-34S-6W**  
**Harper County, Kansas**  
**API #: 15-077-21,565**

**KCC**  
NOV 30 2006  
**CONFIDENTIAL**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

**RECEIVED**  
DEC 01 2006  
**KCC WICHITA**