

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: Downing Nelson Oil Co., Inc
Address: P.O. Box 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: ANDERSON DRILLING
License: 33237

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/05/07	04/11/07	04/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,297-00-00
County: ~~Ellis~~ Graham
NW SW SE Sec. 32 Twp. 9 S. R. 23 East West
333 feet from (S) / N (circle one) Line of Section
2530 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dav-Mitch Unit Well #: 1-32
Field Name: Morel
Producing Formation: LKC
Elevation: Ground: 2446' Kelly Bushing: 2541'
Total Depth: 4065' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2035' Feet
If Alternate II completion, cement circulated from 2035'
feet depth to SURFACE w/ 200sks 1/12/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing
Title: VICE PRESIDENT Date: 07/02/07
Subscribed and sworn to before me this 2 day of July
2007
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2007

Operator Name: Downing Nelson Oil Co., Inc Lease Name: Dav-Mitch Unit Well #: 1-32
 Sec. 32 Twp. 9 S. R. 23 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	2049'	+ 402
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	2083'	+ 368
List All E. Logs Run:		TOPEKA	3518'	-1067
		HEEBNER	3737'	-1286
		TORONTO	3760'	-1309
		LKC	3776'	-1325
		BKC	4002'	-1551

Compensated Density, Dual Induction, Sonic and Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	218'	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3513	EA/2	150	
			DV Tool @	2035'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3930' to 3935'	500 GALLONS 15% MUD ACID	3930'-3935'
		1500 Gal. 15% NE ACID	3930'-3935'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4013.07		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
05/01/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	25	0	0	31

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify) _____	

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108210

Invoice Date: 04/12/07

Sold Downing -Nelson
 To: Oil Co., Inc.,
 P. O. Box 372
 Hays, KS
 67601

Down-Mit 1-32

Cust I.D.....: Down
 P.O. Number...: Mitchell 1-32
 P.O. Date.....: 04/12/07

Due Date.: 05/12/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	150.00	SKS	11.1000	1665.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	71.00	MILE	14.2200	1009.62	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	71.00	MILE	6.0000	426.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 455.88
 ONLY if paid within 30 days from Invoice Date.

Subtotal:	4558.77
Tax.....:	111.44
Payments:	0.00
Total....:	4670.21

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/12/2007	11862

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-32	Dave Mitch ...	Graham	A & A Drilling	Oil	Development	Cement Two Sta...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				6	Each	80.00	480.00T
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	11.50	1,725.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.00	2,800.00T
276	Flocele				88	Lb(s)	1.25	110.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				350	Sacks	1.10	385.00
583D	Drayage				881.5	Ton Miles	1.00	881.50
	Subtotal							13,240.50
	Sales Tax Graham County						5.55%	556.33

We Appreciate Your Business!

Total \$13,796.83
RECEIVED

KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS