

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well. Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/29/07</u>	<u>4/3/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

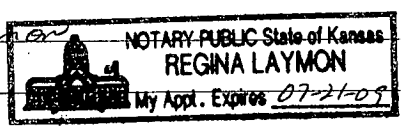
API No. 15 - 031-22289 00-00
 County: Coffey
~~NW~~ SW ~~NW~~ SW Sec. 14 Twp. 23 S. R. 16 East West
2475 feet from (E) / N (circle one) Line of Section
5115 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Jones Well #: 6-07
 Field Name: LeRoy - Neosho Falls
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1060 Plug Back Total Depth: 1050
 Amount of Surface Pipe Set and Cemented at 43.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 43.5
 feet depth to surface w/ 10 1 1/2 - 1 1/2" 12/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbis
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ **JUN 04 2007**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
 Title: Owner Date: 5/30/07
 Subscribed and sworn to before me this 30th day of May
18 2007
 Notary Public: Regina Laymon
 Date Commission Expires: 07/21/09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Jones Well #: 6-07
 Sec. 14 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	43.5'	common	10	
Production	6 1/4"	2 7/8"	6.7#	1050'	common	170	50/50 poz mix
Tubing		1"	1.8#	965'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				RECEIVED JUN 04 2007
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	963 - 973	100 gal 50% HCL acid/ frac w/70 sks sand	963-973

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/24/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

C. Jones # 6-07
API: 15-031-22289
Spud Date: 03/29/07
Comp Date: 04/03/07
14/23/16 Cf Co

Formation	From	To
Soil & Clay	0	16
Gravel	16	42
Shale	42	91
Lime	91	98
Lime & Shale	98	555
Lime	555	584
Big Shale	584	683
Lime & Shale	683	925
Black Shale	925	927
Shale	927	958
Cap Rock 1 st	958	959
Shale	959	960
Cap Rock 2 nd	960	962
Sand Lower	962	975
Shale	975	1060
Total Depth		1060

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Set 43.5' of 7" surface, cemented w/11 sks.
Ran 1050' of 2 7/8" pipe.
Seating nipple @ 959'.

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS NET 10TH OF MONTH	SE	CLERK	DATE 3/27/07	TIME 8:32
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SOLD TO
 LAYMON OIL II
 1998 SQUIRREL RD
 NEDSHO FALLS KS 66758

VERNON RD 60 WEST 1 MILE
 NORTH 1/2 MILE
 STOP ON RD

DOCH 8311

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
21		EA	PC		PORTLAND CEMENT		21	8.09 /EA	169.89
1		EA	DELIVERY		DELIVERY CHARGE			10.00 /EA	10.00
					46-121.70				
					47-121.70				

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** AMOUNT CHARGED TO STORE ACCOUNT **
 193.02 TAXABLE 179.89
 NON-TAXABLE 0.00
 SUBTOTAL 179.89

X
 RECEIVED BY

TAX AMOUNT 13.13
 TOTAL AMOUNT 193.02

243

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

INVOICE

Invoice Number: 18044
 Invoice Date: Apr 3, 2007
 Page: 1
 Duplicate

Voice: 620-365-5588
 Fax:

Bill To:
 LAYMON OIL II, LLC
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Ship to:

Customer ID	Customer PO	Payment Terms	
LA005	JONE#6-07/200&SQUIRR	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/10/07

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	561.00
2.00	TRUCKING	TRUCKING-HR.	40.00	80.00

14350
 5/2/07

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Subtotal	641.00
Sales Tax	40.38
Total Invoice Amount	681.38
Payment/Credit Applied	
TOTAL	681.38

Check/Credit Memo No:

PAYLESS CONCRETE PRODUCTS, L.L.C.802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664**INVOICE**Invoice Number: 18045
Invoice Date: Apr 3, 2007
Page: 1

Duplicate

Voice: 620-365-5588
Fax:

Bill to:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship to:

Customer ID	Customer PO	Payment Terms	
LA005	JONE#6-07/200&SQUIRR	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/10/07

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	561.00

RECEIVED
JUN 04 2007
KCC WICHITA

Check/Credit Memo No:

Subtotal	561.00
Sales Tax	35.34
Total Invoice Amount	596.34
Payment/Credit Applied	
TOTAL	596.34