

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/3/07</u>	<u>4/12/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22293-00-00
County: Coffey
NE ne ne se se Sec. 15 Twp. 23 S. R. 16 East West
2475 feet from SE / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gleue - Jones Well #: 1-07
Field Name: LeRoy - Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1100 Plug Back Total Depth: 1078
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 43
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A12-Dlg-r/12/09

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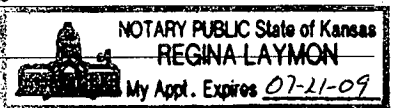
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth Laymon*
Title: Owner Date: 5/30/07
Subscribed and sworn to before me this 30th day of May,
2007.

Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Gleue - Jones Well #: 1-07
 Sec. 15 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	43'	common	10	
Production	6 1/4"	2 7/8"	6.7#	1078'	common	170	50/50 poz mix
Tubing		1"	1.8#	985'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	983 - 999	100 gal 50% HCL acid/ frac w/70 sks sand	963-973

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/24/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Gleue-Jones #1-07
API: 15-031-22293
Spud Date: 04/03/07
Comp Date: 04/12/07
15/23/16 Cf Co

Formation	From	To
Soil & Clay	0	16
Gravel	16	29
Shale	29	88
Lime	88	141
Lime & Shale	141	556
Lime	556	585
Big Shale	585	716
Lime & Shale	716	983
Sand Lower	983	992
Shale	992	1035
Black Shale	1035	1040
Shale	1040	1100
Total Depth		1100

Set 43' of 7" surface, cemented w/10 sks.
Ran 1078' of 2 7/8" pipe.
Seating nipple @ 980'.

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THE NEW KLEIN LUMBER COMPANY
 281 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO 1467	JOB NO	PURCHASE ORDER NO	REFERENCE	NET 10TH OF MONTH	TERMS SE	CLERK	DATE 3/27/07	TIN
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S
O
L
D
T
O
LAYMON OIL CO
1998 SQUIRREL RD
NEOSHO FALLS KS 66750

SVERNON RD 6 1/2 MILE
NORTH 1/2 MILE
RTOU UN RD

DOCH 83111

 * INVOICE *

TAX : 001 IOLA IOLA

QUANTITY SHIPPED	ORDERED	UNIT	SKU	DESCRIPTION	SIGG	UNITS	PRICE/PER	EXTENSION
21	EA	PC		PORLAND CEMENT		21	0.89 /EA	18.69
1	EA	DELIVERY		DELIVERY CHARGE			10.00 /EA	10.00
				46 - 121.70				
				47 - 121.70				

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** AMOUNT CHARGED TO STORE ACCOUNT **
 193.02 TAXABLE 179.89
 NON-TAXABLE 0.00
 SUBTOTAL 179.89

X
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TAX AMOUNT 13.13
 TOTAL AMOUNT 193.02

243

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

INVOICE

Invoice Number: 18062
 Invoice Date: Apr 12, 2007
 Page: 1
 Duplicate

Voice: 620-365-5588
 Fax:

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship to:

Customer ID	Customer PO	Payment Terms	
LA005	JONES-GLEUE#1	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/10/07

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	561.00
<p># 14350 5/2/07</p>				
<p>RECEIVED JUN 04 2007 KCC WICHITA</p>				

Check/Credit Memo No:

Subtotal	561.00
Sales Tax	35.34
Total Invoice Amount	596.34
Payment/Credit Applied	
TOTAL	596.34

PAYLESS CONCRETE PRODUCTS, L.L.C.

80211 INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

INVOICE

Invoice Number: 18063
Invoice Date: Apr 12, 2007
Page: 1
Duplicate

Voice: 620-365-5588
Fax:

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship to:

Customer ID	Customer PO	Payment Terms	
LA005	JONES-GLEUE#1	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/10/07

Quantity	Item	Description	Unit Price	Amount
85.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	561.00
2.00	TRUCKING	TRUCKING	40.00	80.00

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Subtotal	641.00
Sales Tax	40.38
Total Invoice Amount	681.38
Payment/Credit Applied	
TOTAL	681.38

Check/Credit Memo No: