

Note: Intented as Deer #38-18-16-25

Due to landowner change,
is Eberting #38-18-16-25

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: Canary Pipeline, Inc.
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: Canary Drilling, Inc.
License: 33799

Wellsite Geologist: Rex R. Ashlock
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/24/07 10/1/07 10/04/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28505-00-00
County: Miami
NW NW SW Sec. 18 Twp. 16 S. R. 25 East West
2310 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eberting Well #: 38-18-16-25
Field Name: Louisburg (Paola-Rantoul?)

Producing Formation: Lexington, Summit, & Mulky
Elevation: Ground: 1055 Kelly Bushing: _____
Total Depth: 699 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 517.45
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan Air II ncr 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 25+/- bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation
Signature: By: [Signature]
Title: SCVP Date: 10/5/07
Subscribed and sworn to before me this 5th day of October
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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CONSERVATION DIVISION
WICHITA, KS

Note: Was Deer Lease, is Eberting Lease due to landowner change.

Slide Two

Operator Name: **Canary Operating Corporation** Lease Name: **Eberting** Well #: **38-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: **GR-N w/ CCL**
Driller's Log Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Base Ks City 279
South Mound 419
Anna Shale (Lexington) 524
Summit 570
Mulky 597
E-Log TD 689.2

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 1/2"	7.00	17.00	517.45	Portland	105	2% CaCl₂ 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 517.45 to 699'	None	
		188.45' of 4 1/2" steel, perf'd liner, not cmt'd	
		Top of liner at 510.55'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	to be set at 650'	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.	Producing Method			
W.O. gas, electric, & wtr lines	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	None	NA	NA	None

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

To be sold

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 WICHITA, KS

DRILLER'S LOG

EBERTING #38-18-16-25
1650 FWL, 2310 FSL
SECTION 18-T16S-R25E
MIAMI CO., KS
API# 15-121-28505
DRLG CO.: CANARY DRILLING, INC.

SPUD: 9/24/07
SURF. CSG: 10 3/4" @ 20', 10 SX
PROD. CSG: 7" @ 517.45'
TOTAL DEPTH: 699' (10/01/07)

SOIL	8	SH SLTY	540
LS	51	SH	550
SH	98	LS W/ SH BKS	565
LS	112	SH	568
SH	136	BLK SH	572
LS	139	SH	577
SH-SND-LS STKS	181	LS	584
LS	192	SH-SND-LS STKS	598
SH	205	BLK SH & COAL	605
LS	234	SH SLTY-SNDY	542
BLK SH	238	BLK SH & COAL	544
LS	263	SH	649
BLK SH	267 (LITTLE WTR)	LS	652
LS	279 (B. KC)	SH	699
SH BLK	280	TOTAL DEPTH	699
SH SLTY	292		
SH	298		
SH SNDY	335		
SH V SNDY	380		
SHLY SAND	388		
SH	419		
BLK SH	422		
SHLY SAND	434		
SH SLTY-SNDY	473		
LS	478		
BLK SH	480		
LS	484		
BLK SH	486		
SH	494		
LS	503 (LT. ODOR)		
SAND-SHLY	508		
SH	521		
LS	524		
BLK SH & COAL	527		

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15676
 LOCATION Os Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET

Eberting/DEER CEMENT 38 18 16

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-07	2642	Eberting # 38	16	13	25	MJ
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Canary			516	Alan M	510	Ken H
MAILING ADDRESS			368	Bill Z		
7230 West 162 St A			369	Jason H		
CITY	STATE	ZIP CODE	370	Rick A		
Stilwell	KS	66085				

JOB TYPE Long string HOLE SIZE 9 1/2 HOLE DEPTH 520 CASING SIZE & WEIGHT 7"
 CASING DEPTH 518' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush
note. Mixed & pumped 14 bbl dye marker followed by
1095x Portland "A" 2 to gal, 270 calcium. Circulated dye
to surface. Displaced casing with 21 bbl clean water.
Circulated 6 bbl cement returns. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	40	MILEAGE	368	13200
5402	518'	Casing footage	368	
5407		Ten mile	510	285.00
5502C	3 hr	BD vac	369+370	270.00
1102	205#	calcium chloride		137.35
1104S	105.9x	Portland A		1291.00
1118B	205	gel		30.75

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CONSERVATION DIVISION
 SALES TAX DIVISION
 ESTIMATED TOTAL

Tax 6.55

AUTHORIZATION [Signature]

TITLE Gen. Asst. - Maint

DATE 9/27/07