

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

<u>9/17/07</u>	<u>9/21/07</u>	<u>NONE/DRY HOLE</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,324-00-00
County: COFFEY
NE SW NW NE Sec. 4 Twp. 23 S. R. 16 East West
730 feet from S N (circle one) Line of Section
2030 feet from E W (circle one) Line of Section

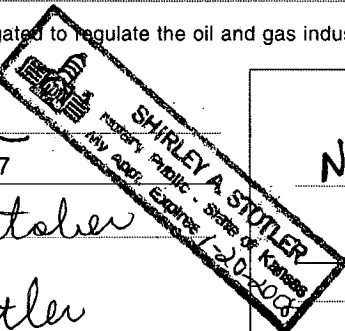
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 4-13
Field Name: NEOSHO FALL-LEROY
Producing Formation: LOWER SQUIRREL
Elevation: Ground: 1001 Kelly Bushing: _____
Total Depth: 1392 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 43.85 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NONE DEY HOLE
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A At I ncr
(Data must be collected from the Reserve Pit) 1-12-09
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 9-28-07
Subscribed and sworn to before me this 2nd day of October
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2007

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 4-13
 Sec. 4 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY/NEUTRON LOG DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	43.85	50/50 POZ	36	
NONE DRY HOLE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

DRILLERS LOG

API NO. 15-031-22324-0000

S. 4 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE SW NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 4-13

LEASE NAME: BEARD

FOOTAGE LOCATION: 730 FEET FROM NORTH LINE & 2030 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 9-17-07

TOTAL DEPTH: 1392

DATE COMPLETED: 9-21-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.85	I	48	Service Company
PRODUCTION:	5 1/4	2 7/8	Well Plugged: 10 sks @ 1390'		10 sks @ 1020'	20 sks @ 550'	circulated 250' to surface

WELL LOG

CORES: #1 1017 TO 1031

RUN:

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	13
GRAVEL	13	21
LIME	21	23
SHALE	23	31
LIME	31	33
SHALE	33	201
LIME	201	250
SHALE	250	286
LIME	286	338
SHALE	338	341
LIME	341	364
SHALE	364	371
LIME	371	404
SHALE	404	406
LIME	406	465
SHALE	465	476
LIME	476	480
SHALE	480	518
LIME	518	554
SHALE	554	558
LIME	558	579
SHALE	579	580
LIME	580	581
SHALE	581	584
LIME	584	585
SHALE	585	587
LIME	587	610
SHALE	610	615
LIME	615	618
SHALE	618	620
LIME	620	635
BIG SHALE	635	802

FORMATION	TOP	BOTTOM
LIME	802	807
SHALE	807	809
LIME	809	812
SHALE	812	814
LIME	814	816
SAND & SHALE	816	824
LIME	824	835
SHALE	835	838
LIME & SHALE	838	845
SAND	845	859
SAND & SHALE	859	889
LIME	889	890
SHALE	890	894
LIME	894	904
SHALE	904	922
LIME	922	926
SHALE	926	928
SHALE & LIME	928	930
SHALE	930	940
LIME	940	945
SHALE	945	963
LIME	963	969
SHALE	969	974
LIME	974	977
SHALE	977	1014
CAP LIME	1014	1016
SHALE	1016	1017
OIL LIME	1017	1018
OIL SAND	1018	1020
SAND & SHALE	1020	1053
SHALE	1053	1354
MOSS	1354	1392 T.D.

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CONSERVATION

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15632
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/21/07	1828	Beard #4-13	4	23	16	CF

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc	506	Fred		
	368	Bill		
	510	Jason		

MAILING ADDRESS	CITY	STATE	ZIP CODE
1112 Rhode Island Rd.	Iola	KS	66749

JOB TYPE Plug HOLE SIZE 5 5/8 HOLE DEPTH 1360' CASING SIZE & WEIGHT N/A
 CASING DEPTH _____ DRILL PIPE 2 7/8" TUBING _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM.

REMARKS: Establish Circulation thru drill pipe. Spot 10 SKS Cement @ TD. 20 SKS Cement @ 1000' Spot 10 SKS @ 600' Fill 250' to surface. pull drill pipe & top off well. 90 SKS Total 50/50 Por Mix 6% Gel.

Kurt Finney Drilling
Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1 Plug	PUMP CHARGE Cement Pump 368		840 ⁰⁰
5406	50 mi	MILEAGE Pump Truck 368		165 ⁰⁰
5407	Minimum	Ton Mileage 510		285 ⁰⁰
1124	85 SKS.	50/50 Por Mix Cement		752 ²⁵
1118B	454 [#]	Premium Gel		68 ¹⁰
		Sub Total		2110.35
		Tax @ 5.3%		43.48
		RECEIVED KANSAS CORPORATION COMMISSION		
		OCT 05 2007		
		SALES TAX		
		ESTIMATED TOTAL		2153.83

AUTHORIZATION Garry Becker

TITLE Watt 2/16/88

DATE _____