

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33551  
 Name: S & K Oil Company  
 Address: P. O. Box 184  
 City/State/Zip: Blue Mound, Kansas 66010  
 Purchaser: Plains Marketing  
 Operator Contact Person: Steve Jackson  
 Phone: (913) 756-2622  
 Contractor: Name: Dale Jackson Production  
 License: 4339  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-5-07</u>	<u>6-11-07</u>	<u>6-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23236-0000  
 County: Bourbon  
 NE SW - SW - Sec. 18 Twp. 25 S. R. 22  East  West  
1125' feet from (S) / N (circle one) Line of Section  
4125' feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Swisher Well #: 12  
 Field Name: Bronson Zenia  
 Producing Formation: Bartlesville  
 Elevation: Ground: 1030' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 716 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan** Alt II NR 1-12-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content None ppm Fluid volume 30 bbls  
 Dewatering method used Pumped in Truck  
 Location of fluid disposal if hauled offsite:  
 Operator Name: S & K Oil Company  
 Lease Name: Swisher License No.: 33551  
 Quarter SE Sec. 18 Twp. 25S S. R. 22  East  West  
 County: Bourbon Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OWNER Date: 10-9-07  
 Subscribed and sworn to before me this 9th day of October  
 20 07.  
 Notary Public: Stacy J Thyer  
 Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

**STACY J. THYER**  
 Notary Public - State of Kansas  
 My Appt. Expires: 3-31-2011

**OCT 12 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: S & K Oil Company Lease Name: Swisher Well #: 12  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>620</td> <td>641'</td> </tr> <tr> <td>Bartlesville</td> <td>676</td> <td>681'</td> </tr> </table>	Name	Top	Datum	Bartlesville	620	641'	Bartlesville	676	681'
Name	Top	Datum								
Bartlesville	620	641'								
Bartlesville	676	681'								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/2"	6 lbs	20'	One	5	None
Casing	5 5/8"	2 7/8"	6 lbs	706	One	85	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	619.5 to 638.0	15 Sacks of Sand	638.0
Two	676.0 to 681.0	15 Sacks of Sand	681.0

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented. <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 12 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Do-it center**  
1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				DUE 5TH OF MONTH	MA	12/19/06	9:29

<b>SOLD TO</b>		<b>SHIP TO</b>	
STEVE JACKSON			
BOX 184			
BLUE MOUND	KS 66010	SLSPR:	91 MIKE AVERY
		TAX :	031 KANSAS STATE TAX

DOC# J70442  
\*\*DUPLICATE\*\*  
\* INVOICE \*  
\*\*\*\*\*

TERMS565

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
480		BG	CPPC	PORTLAND CEMENT	8.79	480	7.91 /BG	3,796.00
16		EA	CPQP	QUIKRETE PALLETS		16	17.00 /EA	272.00

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
\*\* PAID IN FULL \*\*



TAXABLE	4,325.13	TAXABLE	4068.00
NON-TAXABLE		NON-TAXABLE	0.00
SUBTOTAL	4,325.13	SUBTOTAL	4068.00
TAX AMOUNT		TAX AMOUNT	256.33
TOTAL AMOUNT	4,325.13	TOTAL AMOUNT	4325.13

X  
RECEIVED BY  
**ORIGINAL INVOICE**

CHECK PAYMENT  
CK# 1358 ABA#

*Pump 85 Sacks Cement & Curculated to top*

*Steve John*

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 12 2007

CONSERVATION DIVISION  
WICHITA, KS