KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282	API No. 15 - 023-20809-00-00					
Name: LOBO PRODUCTION, INC.	County: CHEYENNE					
Address: 6715 RD. 22	NW_NW_NW_Sec. 31 Twp. 4 S. R. 41 East West					
City/State/Zip: GOODLAND, KS 67735	330' feet from S / (Circle one) Line of Section					
Purchaser: PRG, L.C.	330' feet from E / (Circle one) Line of Section					
Operator Contact Person: JOHN SANDERS	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_785) _899-5684	(circle one) NE SE (NW) SW					
Contractor: Name: WOOFTER PUMP & WELL #33421	Lease Name: O'BRIEN Well #: 3-31					
License: POE SERVICING, INC. #3152	Field Name: CHERRY CREEK NIOBRARA GAS AREA					
Wellsite Geologist:	Producing Formation: NIOBRARA					
Designate Type of Completion:	Elevation: Ground: 3516' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1440' Plug Back Total Depth: 1370'					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 200 Feet					
✓ Gas SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ I NCC 1-12-09 (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD						
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls					
Commingled Docket No	Dewatering method used					
Dual Completion	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
·	Lease Name: License No.:					
7/23/2007 8 / 1 / 07 8 / 16 / 2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	oth the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.					
herein are complete and correct to the best of my knowledge.						
Simula & Marine	KCC Office Use ONLY					
Signature: 1) Communication of the Communication of	7 ROO OINCE USE ONE!					
Title: Vice PRESIDENT Date: 10-9-0	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 9th day of October	f Denied, Yes Date:					
162007	Wireline Log Received					
Landa Maria (Lord)	Geologist Report Received					
Notary Public: JULIE TO VILLE	UIC Distribution RECEIVED					
Date Commission Expires: JULIE ANN CROW	KANSAS CORPORATION COM					
A NOTARY PUBLIC	OCT 1 2 2007					
STATE OF KANSAS My Appt. Exp. 12011						

CONSERVATION DIVISION WICHITA, KS

Side Two

v,

Operator Name: LOBO PRODUCTION, INC.			Leas				Well #: 3-31			
Sec. 31 Twp. 4			t Count	y: CHEY	ENNE					
NSTRUCTIONS: Shested, time tool open emperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	g and shut-in pressu s if gas to surface to	ires, whether s est, along with	hut-in pre	ssure reached	static level, hydro	static pressu	res, bottor	n hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		lo		Name		pth and Datum [Top 1276'		Sample		
		Yes V	S ✓ No					Datum 2240'		
ist All E. Logs Run:										
CEMENT BON	ND LOG	CA	SING RECORD	√ Ne	w √ Used					
		Report all strings				ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent dditives	
SURFACE	9 5/8"	7°	23#		200'	COMMON	41	0		
PRODUCTION	6 1/4"	4 1/2"	11.6#		1434'	COMMON	60	0		
		ADDITIO	ONAL CEMENT	ING / SQL	JEEZE RECOR	D		<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemen	t #Sack	s Used		Type and P	ercent Additive	es		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	1276-1296'				100,820 LBS 16/30 SAND 1276-13					
1308-1318'					20 TON CO2					
TUBING RECORD	RECORD Size Set At Packer At				Liner Run	Yes No			<u> </u>	
Date of First, Resumen		Enhr. Producir	ng Method	✓ Flowin	a Pumi	oing Gas Li	n Do	ther (Explain	1)	
8 - 16 - Estimated Production Per 24 Hours	07 0ii	Bb)s. Gas	Mcf 34	Wat			Gas-Oil Ratio	1— A	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	<u> </u>		Production Inte	erval				
Vented ✓ Sold	Used on Lease	Open	Hole Pe	erf.	Dually Comp.	Commingled _				

013393

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Charge

(7

Phone	EXCAN	/ATING						
'85) 332-3 <i>'</i>	123		Date:	<u> 7- :</u>	3/· c)	フ		
P	ROJECT:		164	.5	3/			
	OLD TO:	/		iosus	.:			
A	DDRESS:					_		
Time Loaded It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess								
Time Deliver	ed time w	time will be made.						
Time Released Delivery inside curb line made only at risk of purcha No damage claims considered without proof of denegligence.								
Time Return	ed Rec'd	oy /	<u> </u>		<u> Zi.</u>			
Truck No.	Driver	Quantity	y Pr	ice	Amoun	ınt		
		Box	6 14	9/1	840	00		
Mix	Slump	Total Miles	Mileag	e/	-			
	S - M - D	13/2	a) 4/m	ih	54	X		
Added Water	Reduces Streng	th & durabil	ity Soud f	'a	40	a		
Gals Added	Authorize	d By						
370		•	•					
Cash	Char		Sales Tax					

Sales Tax

Total

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

013350

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

ADDRESS:

Time Loaded

Time Delivered

Time Released

thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line, made only at risk of purchaser.

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard

No damage claims considered without proof of driver

negligence.

Time Returned

Truck No. Driver Quantity Price Amount Mix Slump Total Mileage S - M - D Added Water Reduces Strength & durability

Gals Added

Authorized By

Cash Charge Sales Tax Total

RECEIVED KANSAS CORPORATION COMMISSION