

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/14/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/1/06 9/5/06 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26886-0000
County: Wilson
 S/2 S/2 N/2 Sec. 18 Twp. 29 S. R. 16 East West
2280 feet from S (N) (circle one) Line of Section
2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoff, Elwin W. Well #: 2-18

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 985' Kelly Bushing: _____

Total Depth: 1307' Plug Back Total Depth: 1293'

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 22.5

feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan AK II NH 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 12/14/06
Subscribed and sworn to before me this 14th day of December,
2006.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public, State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **DEC 20 2006**
 UIC Distribution
KCC WICHITA

KCC

Operator Name: SEK Energy, LLC. Lease Name: Hoff, Elwin W. Well #: 2-18 DEC 1
Sec. 18 Twp. 29 S. R. 16 East West County: Wilson

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Limestone	612'	+373'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Limestone	651'	+334'
List All E. Logs Run:		Pawnee Limestone	773'	+212'
Density-Neutron, Dual Induction, Differential Temperature		Oswego Limestone	841'	+144'
		Verdigris Limestone	960'	+25'
		Mississippi	1258'	-273'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22.5'	Portland	6	
Prod.	6 3/4"	4 1/2"	10.5	1293'	OWC	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
	Size	Set At	Depth	

KCC

DEC 14 2006

CONFIDENTIAL

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED DEC 20 2006

KCC WICHITA

Kepley Well Service LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

KCC
 DEC 14 2006
 CONFIDENTIAL

Date	Invoice
9/12/2006	505

Date: 9-7-06
 Well Name: Hoff #2-18
 Section: 16
 Township: 29
 Range: 16
 County: Wilson
 API:

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4"
 TOTAL DEPT: 1307 ft.
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 350 PSI
 Shut in Pressure 350
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,293	3.00	3,879.00T

RECEIVED
 DEC 20 2006
 KCC WICHITA

Hooked onto 4.5 casing. Established circulation with 20 barrels of water, 2 METO, 6 GEL, 1 COTTON ahead, blended 180 sacks of OWC cement, dropped rubber plug, and pumped 20.6 barrels of water.

Subtotal	\$3,879.00
Sales Tax (7.3%)	\$283.17
Balance Due	\$4,162.17

12/14/08



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

December 14, 2006

KCC

DEC 14 2006

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

RECEIVED

DEC 20 2006

KCC WICHITA