

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/29/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor Name: Union Drilling, Inc.
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Leiker Well Service
Well Name: _____
Original Comp. Date: 2/1/84 Original Total Depth: 5270
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9-22-06
1/20/04 2/1/14 9/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC att/10/08

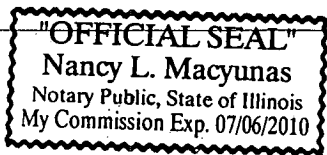
API No. 15 - 033-20634-00-00
County: Comanche
C NW NW Sec. 22 Twp. 34s S. R. 16 East West
660 FNL feet from S (N) (circle one) Line of Section
660 FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wait Well #: 1
Field Name: Wildcat - Perry Ranch West
Producing Formation: Mississippi
Elevation: Ground: 1887 Kelly Bushing: 1892
Total Depth: 5270 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 428 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 12/29/06
Subscribed and sworn to before me this 29th day of December,
20 06.
Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: Wait Well #: 1
 Sec. 22 Twp. 34s S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: No new logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC DEC 29 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	428	Pozmix	200 sx	
					Class H	100 sx	
Production		4 1/2"	10.5#	5245	Class A	225 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3073-3365	Common A	200	100 sx + 3%cc
				Repair casing leak

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4846-50 (original completion)		

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JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4910'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. still building pressure			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

24656

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>9-13-06</u>	SEC. <u>22</u>	TWP. <u>32S</u>	RANGE <u>16W</u>	CALLED OUT <u>5:30am</u>	ON LOCATION <u>8:00am</u>	JOB START <u>9:15am</u>	JOB FINISH <u>12:00</u>
EASE <u>Wait</u>	WELL # <u>1</u>	LOCATION <u>160+mm IPS</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				OWNER <u>Medco Exp</u>			

CONTRACTOR Luker W.S.

TYPE OF JOB Sgpe

HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>3073</u>
TUBING SIZE <u>2 3/8</u>	DEPTH <u>3073</u>
DRILL PIPE	DEPTH <u>3073</u>
TOOL <u>Packer</u>	DEPTH <u>3073</u>
PRES. MAX <u>1500</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. _____

PERFS. 3238 to 3365

DISPLACEMENT 5bbls water

CEMENT

AMOUNT ORDERED 100.0 / A + 32cc

100.0 / A neat used all cement

COMMON	<u>200 A</u>	@ <u>10.65</u>	<u>2130.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>4</u>	@ <u>46.60</u>	<u>186.40</u>
ASC		@	

HANDLING 204 @ 1.90 387.60

MILEAGE 30 x 204 x .09 550.80

TOTAL 3254.80

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Marv Larry D.

BULK TRUCK # 389 HELPER Steve

BULK TRUCK # _____ DRIVER Aug

BULK TRUCK # _____ DRIVER _____

REMARKS:

Load backside 14 bbl + 700 lbs. load
tubing 1 bbl + take injection rate
3 bpm at 1600, mix 100.0 / A 32cc
+ 100.0 / A neat, shut down pump
+ wash pump + fewer displace 13 bbls
+ stage pressure up to 1500, + release
reverse out with 20 bbls, pull 1
stand + pressure up to 1100 print close

CHARGE TO: Medco Exp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3365</u>		
PUMP TRUCK CHARGE		@	<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD		@	
<u>Sgpe manifold</u>		@ <u>85.00</u>	<u>85.00</u>

TOTAL 1875.00

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX @ _____

WILL BE CHARGED UPON INVOICING

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAY

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME

MIDCO Exploration, Inc.
414 Plaza Drive • Suite 204
Westmont, Illinois 60559
(630) 655-2198

12/29/08

December 29, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
DEC 29 2007
CONFIDENTIAL

Re: Wait Lease - #1 Wait API- #15-033-20634-0000
Section 22-32S-16W Comanche, Co.

Dear Sir:

Enclosed please find one original and two copies of the Well Completion Form ACO-1 on the above referenced well. Also enclosed please find the following:

Cement ticket attached to the original.

This ACO-1 relates to a workover to repair a casing leak.

As is provided for in Rule 82-3-107, we request that information on this well be held confidential for the maximum period allowed.

If you have any questions please contact me.

Sincerely,
MIDCO EXPLORATION, INC.



Earl J. Joyce Jr.

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WICHITA, KS