

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: # 5142
Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/08/2006 11/19/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,523-00-00
County: HODGEMAN
NE SE _____ Sec. 30 Twp. 23 S. R. 21 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: AISTRUP 'A' Well #: 1-30
Field Name: SAW LOG CREEK NORTH

Producing Formation: _____
Elevation: Ground: 2341' Kelly Bushing: 2352'
Total Depth: 4670' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 665 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-20-08
(Data must be collected from the Reserve Pit)
Chloride content 51,000 ppm Fluid volume 1,200 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

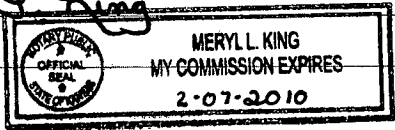
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12/01/2006

Subscribed and sworn to before me this 1st day of December,
2006.

Notary Public: Meryll L. King
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: AISTRUP 'A' Well #: 1-30
 Sec. 30 Twp. 23 S. R. 21 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	665	60/40 Pos	125 SX	3% cc, 2% GEL, 1/4# cellflake
					A-CON	160 SX	3% cc, 1/4# CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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SAMPLE TOPS**Structure Compared To:**

<i>McCoy Petroleum</i>	<i>Vincent Oil Corp.</i>	<i>Kaiser-Francis</i>	<i>Pendleton Land</i>
<i>Aistrup "A" #1-30</i>	<i>Aistrup #1</i>	<i>Aistrup #1</i>	<i>Aistrup #1</i>
<i>NE SE</i>	<i>C NW SW</i>	<i>C SW SW</i>	<i>NE SW NE</i>
<i>Sec. 30-23S-21W</i>	<i>Sec. 29-23S-21W</i>	<i>29-23S-21W</i>	<i>30-23S-21W</i>
<i>KB: 2352'</i>	<i>KB: 2344'</i>	<i>KB: 2365'</i>	<i>KB: 2319'</i>
	<i>D&A</i>	<i>D&A</i>	<i>D&A</i>

Winfield	2517 (- 165)	+ 1	+ 6	+ 4
Towanda	2584 (- 232)	flat	+ 5	+ 1
Ft. Riley	2655 (- 303)	-12	- 5	-12
Florence	2697 (- 345)	+ 1	- 2	- 4
Heebner	3937 (-1585)	- 1	+ 2	-10
Brown Ls	4018 (-1666)	+ 1	- 1	- 9
Lansing	4024 (-1672)	+ 4	+ 6	- 3
LKC "H"	4176 (-1824)	+ 4	+ 8	- 7
Stark	4324 (-1972)	+ 1	- 3	-15
Marmaton 'A'	4400 (-2048)	+ 1	- 3	-20
Marmaton 'B'	4418 (-2066)	+ 2	- 3	-15
Altamont	4441 (-2089)	- 3	- 3	-16
Ft. Scott	4551 (-2199)	+ 1	-2	-14
Cherokee	4571 (-2219)	+5	+2	- 9
Mississippian	4637 (-2285)	+5	Flat	+2
RTD	4670			

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Bellefont least - 93/4 North to Curve 1 1/2 West



FIELD ORDER 14170

Subject to Correction

Date 11-18-06	Customer ID	Lease Aistrup	Well # A 1-30	Legal 30-235-21W
McCoy Petroleum Corp		County Hodgeman	State KS	Station Pratt
C H A R G E		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Bill Craig	Treater Steve Orlando	Job Type PTA NW.

AFE Number	PO Number	Materials Received by X W. C. Craig
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk	60/40 P02		
P	C320	500 bbl	Cement Gel		
P	C194	35lb	cellflake		
P	E100	160mi	Heavy Vehicle mileage		
P	E101	80mi	Pickup mileage		
P	E104	500tm	Bulk Delivery		
P	E107	145sk	Cement Service Charge		
P	R400	1ea	Cement pumper Plug & Abandon		
			Discounted price plus taxes		4054.95
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TREATMENT REPORT

Customer: McLoy Petroleum Corp Lease No. _____ Date: 11-19-06
 Lease: Asstrup Well # A1-30 County: Hodgeman State: KS
 Field Order # 14170 Station: Pratt Casing _____ Depth _____
 Type Job: PTA New Formation _____ Legal Description: 30-23S-21W

PIPE DATA				PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		From	To	Acid	Pre Pad	RATE	PRESS	ISIP
			115525			60/40 P02	670 bel	Max	KCC	5 Min.
Depth	Depth	From	To	From	To	Pad	1/4 Cellflake	Min	DEC 01 2006	10 Min.
Volume	Volume	From	To	From	To	Frac		Avg	CONFIDENTIAL	15 Min.
Max Press	Max Press	From	To	From	To	Flush	H2O	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	From	To			Gas Volume		Total Load
Plug Depth	Packer Depth	From	To	From	To					

Customer Representative: Brian Craig Station Manager: Dave Scott Treater: Steve Orlando
 Service Units: 118 228 347/501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 am					On location Safety meeting
					1st plug @ 1450' w/ 505sk 60/40 p02
			15	5	H2O Ahead
			14	5	mix 505sk @ 13.3#
			5	5	Displace w/ H2O
			11	5	Displace w/ mud
					2nd plug @ 690' w/ 505sk 60/40 p02
			10	5	H2O Ahead
			14	5	mix 505sk @ 13.3#
			7	5	Displace w/ H2O
					3rd plug @ 60' w/ 205sk 60/40 p02
			6	4	mix 205sk @ 13.3#
			5	4	Displace 1/2 bbl H2O
3:30 am			4/4		plug KH + mH w/ 25525 60/40 p02
					Job Complete
					Thanks, Steve

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Subject to Correction

Date 11-9-06 Customer ID _____
 Lease Aistrup "A" Well # 1-30 Legal 30-235-21W
 County Hodgeman State KS. Station Pratt
 Depth McCoy Petroleum Corporation Formation _____ Shoe Joint 15 FT.
 Casing 8 5/8" 23Lb. Casing Depth 663' TD _____ Job Type Surface-New Well
 Customer Representative Bill Craig Treater Clarence R. Messick

AFE Number _____ PO Number _____
 Materials Received by X W. C. Craig

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	160sk.	A-Con Blend		
P	D-203	125sk.	60/40 Poz		
P	C-194	72Lb.	Cellflake		
P	C-310	777Lb.	Calcium Chloride		
P	F-163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	160mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	80mi.	Pickup Mileage, 1-way		
P	E-104	1,036tm.	Bulk Delivery		
P	E-107	285sk.	Cement Service Charge		
P	R-202	1ea.	Cement Pumper: 501'-1,000'		
P	R-701	1ea.	Cement Head Rental		
Discounted Price =					\$ 7,861.48
Plus taxes					
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Customer: **McCoy Petroleum, Incorporated** Lease No. _____ Date: **11-9-06**
 Lease: **Aistrup "A"** Well # **1-30**
 Field Order #: **15,323** Station: **Pratt** Gas: **8 7/8 23Lb.** Depth: **663'** County: **Hodgeman** State: **KS.**
 Type Job: **Surface-New Well** Formation: _____ Legal Description: **30-235-21W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
8 7/8" Size	Tubing Size	Shots/Ft		Cement			
663'	Depth	From	To	160 sacks A-CON with 38 C.C.	Max	RATE	PRESS
42.7 Bbl.	Volume	From	To	12 Lb./Gal.	Min		ISIR
200 P.S.I.	Max Press	From	To	125 sacks 60/40 Poz with 28 Gel, 38 C.C.	Avg		90 Min.
Plug Cont.	Annulus Vol.	From	To	.25 Lb./sk. Cellflake	Min Used		Annulus Pressure
648	Packer Depth	From	To	14.72 Lb./Gal.	Gas Volume		Total Load
				41.5 Bbl. Fresh H₂O			

Customer Representative: **Bill Craig** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**
 Service Units: **119 228 303 571**
 Driver Names: **Messick McGuire Whitfield**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
					Casing in well upon arrival.
4:15	100			5	Start Fresh H ₂ O Pre-Flush.
4:17	100		10	5	Start mixing 160 sacks A-CON cement.
	50		83	5	Start mixing 125 sacks 60/40 Poz cement.
			111		Stop pumping. Shut in well. Release Plug. Open Well.
4:40	50			4	Start Fresh H ₂ O Displacement.
4:50	200		41.5		Plug down.
					Shut in Well. Circulate 15 skts. cement top.
					Wash up pump truck.
5:30					Job Complete.

Thanks,
 Clarence, Corey, Brian

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Natural Gas • Crude Oil
Exploration & Production

12/01/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 1, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Aistrup A # 1-30**
Sec 30-23S-21W
Hodgeman County, Kansas
API #: 15-083-21,523

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
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