

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/12/05</u>	<u>4/19/05</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21564-00-00  
County: Kiowa  
ne nw se sw Sec. 4 Twp. 27 S. R. 16  East  West  
2310 feet from (S) / N (circle one) Line of Section  
1750 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Sutton Well #: 1-4  
Field Name: Trousdale South

Producing Formation: N/A  
Elevation: Ground: 2092 Kelly Bushing: 2097  
Total Depth: 4618 Plug Back Total Depth: 4591  
Amount of Surface Pipe Set and Cemented at 450' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ API-11g-12/5/08 <sup>SK CRT</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 26,880 ppm Fluid volume 240 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Palmitier SWD License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16 East  West  
County: Edwards Docket No.: D-20,983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 6.21.06  
Subscribed and sworn to before me this 21 day of June  
2006  
Notary Public: Lori A. Wedel  
Date Commission Expires: 5/5/2010

**LORIA WEDEL**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2010

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Oil Producers, Inc. of Kansas Lease Name: Sutton Well #: 1-4  
 Sec. 4 Twp. 27 S. R. 16 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density/Neutron Log, Micro Log, Dual Induction Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3">See note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See note #1										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	450'	See note	See note	See note
Production		4 1/2"	10.5#	4617'	See note	See note	See note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See initial	completion report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A	N/A			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**Attachment 1**

**Note 1:**

Heebner Sh	3857	-1760
Brn Lm	4014	-1917
Lansing	4028	-1931
H Zone	4178	-2081
Marmaton	4380	-2283
Cherokee Shale	4480	-2383
Cherokee Sand	4504	-2407
Miss Osage	4515	-2418
Kinderhook Sand	4560	-2463

**Note 2:**

Surface	125sx 60/40 poz	150 sx A-Serve Lite
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**Note 3:**

Production	35 sx 60/40 poz	150 sx AA-2
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SUTTON #1-4 COMPLETION

OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL - SUTTON #1-4

LEGAL - 2310' FSL & 1750' FEL of SEC. 4-27S-16W in KIOWA CO., KS

API# - 15-097-21564

G.L. - 2092'

K.B. - 5' ABOVE G.L. @ 2097'

SURFACE CSN - 8 $\frac{1}{2}$ " @ 450' w/ 275 SXS

RTD - 4618'

LTD - 4618' (4/18/05)

PRODUCTION CSN - 4 $\frac{1}{2}$ ", 10.5# @ 4617' w/ 150 SXS AA-2

TOP OF CEMENT - 3500' w/ EXCELLENT CEMENT BONDING

PBTD - 4591' (ELI BOND LOG 4/28/05)

<u>PERFORATIONS</u> -	<i>KINDERHOOK</i> - 4582-4590'	2/FT	4/28/05
	<i>MISSISSIPPI</i> - 4537-4550'	2/FT	4/28/05
	<i>MISSISSIPPI</i> - 4520-4530'	2/FT	4/28/05

COMPLETION DATE -

TUBING IN HOLE -

TUBING SET @ -

AVERAGE TBG JT. -

PUMP RUN -

RODS RUN -

PUMP SET @ -

PUMPING UNIT -

PRIME MOVER -

SURFACE EQUIPMENT -

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4/28/05

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH - 4591'FOUND TOP OF CEMENT - 3500' w/ EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4½" CASING DOWN TO 3900'.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI CHERT AND KINDERHOOK SAND, UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE KINDERHOOK - 4582-90' w/ 2 SHOTS/FT.PERFORATE MISSISSIPPI - 4537-50' AND 4520-30' w/ 2 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST - REC. 40' FLUID, NO SHOWS OIL OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE KINDERHOOK &amp; MISSISSIPPI PERFS w/ 3500 GALS 15% DSFE AND 100 BALL SEALERS.

ACIDIZE MISSISSIPPI AND KINDERHOOK  
PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE

PUMP 3000 GALS 15% DSFE w/ 100 BALLS SPACED EQUALLY

PRESS TO 1750#, BROKE BACK AND START FEEDING

DISPLACE 500 GALS ACID @ 6 BPM - 800-500#

NOTE: OBSERVED VERY SLIGHT BALL ACTIONISIP - 300#VAC - 28 MINSTTL LIQUID LOAD = 155 BBLS

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISSISSIPPI AND KINDERHOOK PERFS AFTER ACID.

TEST MISSISSIPPI AND KINDERHOOK  
AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 20' DOWN

SWAB WELL DOWN, REC. - 97.69 BBLS SHOW OF GAS, NO OIL

1 HR TEST - REC. - 4.17 BBLS, 7 MCF, NO OIL

SHUT DOWN FOR NIGHT.

4/29/05

SICP - 165 psiFLUID LEVEL - 3400'

NO FREE OIL

SWAB WELL DOWN. RECOVERED 18 BBLS.

SBHP - 711 psi

COMANCHE RIGGED DOWN, WAITING FOR FRAC CREW.

SHUT WELL IN.

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SUTTON #1-4 COMPLETION

5/02/05

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI AND KINDERHOOK PERFS w/ 44,500 GALS 60% N2 FOAM AND 55,500# SAND, TAILING IN w/ 6000# RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRAC MISSISSIPPI AND KINDERHOOK PERFORATIONS AS FOLLOWS:

- PUMP 15,000 GALS 60% N2 FOAM PAD, EST. INJ. RATE @ 30 BPM - 2000#
- PUMP 5,000# 20/40 SAND @ 1.0 PPG (5000 GALS) - 20 BPM - 1950#
- PUMP 12,000# 20/40 SAND @ 2.0 PPG (6000 GALS) - 20 BPM - 1850#
- PUMP 15,000# 20/40 SAND @ 2.5 PPG (6000 GALS) - 20 BPM - 1825#
- PUMP 17,500# 12/20 SAND @ 2.5 PPG (7000 GALS) - 20 BPM - 1870#
- PUMP 6,000# 12/20 AC-FRAC SAND @ 2.5 PPG (2000 GALS) - 20 BPM - 1850#
- FLUSH SAND TO PERFS w/ 3500 GALS N2 FOAM - 20 BPM
- ISIP - 1940#, 5 MIN SIP - 1757#, 10 MIN SIP - 1701#, 15 MIN SIP - 1667#
- TTL LIQUID LOAD = 424 BBLS LIQUID
- TTL SAND - 55,500#

SHUT WELL IN. WAITING ON COMANCHE WELL SERVICE TO RETURN.

5/05/05

SICP - 1000 psi - OPEN WELL UP & START FLOWING FRAC LOAD BACK.

FLOW BACK FRAC LOAD AS FOLLOWS:

FLOW WELL FOR 8 HRS, RECOVERED 142.75 BBLS, TTL FOR DAY.  
 OIL % @ END DAY = 6%  
 GAS TEST @ END OF DAY = 141 MCFPD

SHUT WELL IN.FOR NIGHT.

5/06/05

SICP = 610#, FOUND FLUID LEVEL SCATTERED @ 1100'

OPEN WELL UP, BLOW WELL DOWN, START SWABBING 4 1/2" CASING.

SWAB TEST MISSISSIPPI &\* KINDERHOOK AFTER FRAC AS FOLLOWS:

SWAB 6 HRS TO SWAB WELL DOWN.  
 SWAB DOWN RECOVERED 192.80 BBLS, 9% OIL, SHOW OF GAS  
1/2 HR TEST - RECOVERED 10.85 BBLS 2% OIL TEST GAS @ 106 MCF  
1/2 HR TEST - RECOVERED 9.18 BBLS 9% OIL TEST GAS @ 130 MCF  
1/2 HR TEST - RECOVERED 7.93 BBLS 9% OIL TEST GAS @ 134 MCF  
1/2 HR TEST - RECOVERED 7.51 BBLS 9% OIL TEST GAS @ 137 MCF

SHUT WELL IN FOR WEEKEND.

5/09/05

SICP - 995 psi

SBHP - CALCULATES 1145 psi MINIMUM, FIGURED w/o FLUID LEVEL

CONTINUE TESTING MISSISSIPPI & KINDERHOOK AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN. RECOVERED 9.18 BBLS 34% OIL  
1 HR TEST - RECOVERED 14.19 BBLS 14% OIL TEST GAS @ 42 MCF (1 RUN)  
1 HR TEST - RECOVERED 16.28 BBLS 9% OIL TEST GAS @ 30 MCF (1 RUN)

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SUTTON #1-4 COMPLETION

5/09/05 CONTINUED

CONTINUE TESTING MISSISSIPPI & KINDERHOOK AFTER FRAC AS FOLLOWS:

NOTE: STARTING TO RECOVER HEAVY SAND, FLUID IS INCREASING IN VOLUME VERY QUICKLY. CHECK SAND FILL @ 50'.

1 HR TEST - MADE 3 RUNS      RECOVERED 25 BBLS    9% OIL    NO GAS TEST

NOTE: FLUID LEVEL @ LAST SWAB RUN 2100', FLUID IS STILL INCREASING IN VOLUME & FLUID LEVEL RISING.

SHUT DOWN FOR NIGHT.

5/10/05

SICP - 479# BLEW WELL DOWN.

RIH - w/ 3 7/8" BIT & TUBING

T.R. SERVICES ON LOCATION w/ MUD PUMP.

CIRCULATE HOLE CLEAN OF FRAC SAND.

POOH - w/ TBG & BIT.

RIB BACK UP w/ SWAB TOOLS FOR 4 1/2" CASING.

CONTINUE SWABBING AS FOLLOWS:

FOUND FLUID LEVEL @ 1500'

1 HR SWAB TEST - REC. - 61.37 BBLS    NO GAS            2% OIL

1 HR SWAB TEST - REC. - 13.36 BBLS    NO GAS            3% OIL

1 HR SWAB TEST - REC. - 13.36 BBLS    SHOW OF GAS    NO OIL %    FLUID LEVEL - 2600'

NOTE: AT THIS POINT, SWAB TOOLS STUCK IN HOLE, AND SAND LINE PARTED @ 1400'.

SHUT DOWN FOR NIGHT.

5/11/05

FISHING SAND LINE & SWAB TOOLS ALL DAY; ALL LINE & TOOLS RECOVERED FROM HOLE.

SHUT DOWN FOR NIGHT.

5/12/05

REPLACING SAND LINE ON RIG ALL DAY.

SHUT DOWN DUE TO T-STORMS.

5/13/05

SICP - 4#

FLUID LEVEL - 2128'

FREE OIL - 500'

SBHP - 1087#

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SUTTON #1-4 COMPLETION

5/13/05 CONTINUED

CONTINUE TESTING MISSISSIPPI & KINDERHOOK  
AFTER FRAC AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. - 35.90 BBLs	2% OIL	556 MCF	F.L. - 2200'
<u>1 HR SWAB TEST</u> - REC. - 34.23 BBLs	5% OIL	SHOW OF GAS	F.L. - 2100'
<u>1 HR SWAB TEST</u> - REC. - 30.06 BBLs	12% OIL	SHOW OF GAS	F.L. - 1700'
<u>1 HR SWAB TEST</u> - REC. - 31.73 BBLs	5% OIL	24 MCF	F.L. - 1600'
<u>1 HR SWAB TEST</u> - REC. - 31.31 BBLs	9% OIL	SHOW OF GAS	F.L. - 2200'
<u>1 HR SWAB TEST</u> - REC. - 27.13 BBLs	10% OIL	SHOW OF GAS	F.L. - 2200'
<u>½ HR GAS TEST</u> - MEASURE GAS @ 38 MCFPD.			
<u>1 HR SWAB TEST</u> - REC. - 25.88 BBLs	9% OIL	42 MCF	F.L. - 2300'
<u>1 HR SWAB TEST</u> - REC. - 25.05 BBLs	9% OIL	NO TEST	F.L. - 2300'

SHUT DOWN FOR WEEKEND.

5/16/05

SICP - 825#, BLOW WELL DOWN.

T.R. SERVICES ON LOCATION w/ PACKER.

RIH - w/ PACKER & TBG TO CHECK FOR CSN LEAK.

SET PACKER @ 4500'

LOAD ANNULUS & TEST CASING TO 500# AND HELD.

POOH - w/ TBG & PACKER.

1 HR SWAB TEST - RECOVERE 37.99 BBLs 9% OIL 556 MCF F.L. - 2100'

**NOTE: DECISION MADE TO SQUEEZE KINDERHOOK PERFS OFF IN EFFOR TO SHUT WATER OFF.**

SAND PUMP WELL BORE CLEAN TO 4591'.

SHUT DOWN FOR NIGHT.

5/17/05

ELI ON LOCATION TO SET CEMENT RETAINER.

SET CEMENT RETAINER - 4577' ABOVE KINDERHOOK PERFORATIONS.

RIH - w/ CEMENT STINGER & TUBG.

STING INTO RETAINER.

ACID SERVICES ON LOCATION TO SQUEEZE KINDERHOOK PERFS 4582-90' w/ 50 SXS COMMON CEMENT.

SQUEEZE KINDERHOOK PERFORATIONS AS FOLLOWS:

ESTABLISH INJ. RATE @ 3 BPM - 300#  
MIX & PUMP 50 SXS COMMON CEMENT  
DISPLACE CEMENT @ 1.25 BPM 0-200#  
DISPLACE CEMENT TO RETAINER.  
PUMPING FLUID VIA ANNULUS @ 2 BPM DURING JOB.  
MISSISSIPPI PERFS STILL OPEN.

POOH - w/ TBG AND STINGER.  
SHUT DOWN FOR NIGHT.

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SUTTON #1-4 COMPLETION

5/18/05

RIG TO RIH w/ PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
145 JTS 2 3/8"	4520.41'
K.B. 5' < 2' ABOVE G.L.	3.00'
<u>TBG SET @</u>	<u>4539.51'</u>
<u>S.N. SET @</u>	<u>4524.51'</u>

TAG TTL DEPTH @ 4575' BY TALLY.

PICK UP AND SET TBG 35' OFF BOTTOM.

RIG UP 2 3/8" TBG, SWAB TO TEST MISSISSIPPI PERFS.

TEST MISSISSIPPI PERFORATIONS AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. - 22.54 BBLS	6% OIL	SHOW OF GAS	F.L. - 2320'
<u>1 HR SWAB TEST</u> - REC. - 18.33 BBLS	6% OIL	SHOW OF GAS	F.L. - 2579'
<u>1 HR SWAB TEST</u> - REC. - 17.53 BBLS	6% OIL	SHOW OF GAS	F.L. - 2794'

SHUT DOWN FOR NIGHT.

5/19/05

SITP - 11# SICP - 22# FLUID LEVEL - 2579' FREE OIL - 130' OVERNIGHT OIL % - 7% SBHP - 921#

CONTINUE TESTING MISSISSIPPI PERFORATIONS AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. - 27.55 BBLS	12% OIL	F.L. - 2800'	CP - 12#
<u>1 HR SWAB TEST</u> - REC. - 24.21 BBLS	10% OIL	F.L. - 3226'	CP - 38#
<u>1 HR SWAB TEST</u> - REC. - 22.96 BBLS	8% OIL	F.L. - 3334'	CP - 130#
<u>1 HR SWAB TEST</u> - REC. - 16.28 BBLS	10% OIL	F.L. - 3118'	CP - 175#
<u>1 HR SWAB TEST</u> - REC. - 15.86 BBLS	12% OIL	F.L. - 3334'	14 MCF
<u>1 HR SWAB TEST</u> - REC. - 19.62 BBLS	10% OIL	F.L. - 3200'	32 MCF
<u>1 HR SWAB TEST</u> - REC. - 12.94 BBLS	9% OIL	F.L. - 3450'	35 MCF
<u>1 HR SWAB TEST</u> - REC. - 17.95 BBLS	9% OIL	F.L. - 3450'	45 MCF

SHUT DOWN FOR NIGHT.

5/20/05

SITP - 120# SICP - 550# FLUID LEVEL - 3226' FREE OIL - 155' OVERNIGHT FILL-UP OIL % - 12%

POOH - w/ TUBING.

T.R. SERVICES ON LOCATION w/ 4 1/2" PACKER.

RIH - w/ PACKER & TUBING, SET PACKER @ 4500'.

ACID SERVICES ON LOCATION TO RUN DOCK SQUEEZE DESIGNED FOR WATER CONTROL ON MISSISSIPPI PERFS.

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5/20/05 CONTINUED

SITP - 120# SICP - 550# FL. LEVEL - 3226' FREE OIL - 155' OVERNIGHT FILL-UP OIL % - 12%

POOH - w/ TUBING.

T.R. SERVICES ON LOCATION w/ 4½" PACKER.

RIH - w/ PACKER & TUBING, SET PACKER @ 4500'.

ACID SERVICES ON LOCATION TO RUN DOCK SQUEEZE DESIGNED FOR WATER CONTROL ON MISSISSIPPI PERFS.

SQUEEZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

LOAD ANNULUS TEST TO 500# & HELD OKAY.  
EST. INJ. RATE VIA TBG @ 2½" BPM - 150#  
MIX & PUMP 50 SXS CEMENT MIXED w/ DIESEL FUEL.  
DISPLACE w/ DIESEL @ 1½ BPM - 0-1700#  
**NOTE: SQUEEZED OFF w/ 45 SXS CEMENT DISPLACED.**  
RELEASED PACKER AND WASH THROUGH TO TTL DEPTH.  
PICK UP, RESET PACKER & PRESS TO 1700# & HELD.

SHUT DOWN FOR WEEKEND.

5/23/05

SICP - 12# SITP - VACUUM

RELEASE PACKER.

POOH - w/ TUBING & PACKER.

RIG UP 4½" CASING TOOLS.

SWAB 4½" CASING DOWN TO 4000'.

ELI WIRELINE ON LOCATION TO REPERFORATE UPPER MISSISSIPPI INTERVALS.

PERFORATE MISSISSIPPI - 4520-30' w/ 2 SHOTS/FT.

SWAB WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST - RECOVERED 75' FLUID, SLIGHT SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFS 4520-30' w/ 500 GALS 15% DSFE.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE.  
LOAD HOLE w/ FIELD BRINE.  
PRESS TO 300# & START FEEDING.  
DISPLACE ACID @ ¼ BPM TO 1 BPM @ 200#.  
ISIP - VACUUM.  
TTL LIQUID LOAD = 85 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST MISSISSIPPI AFTER ACID.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 500'.  
SWAB WELL DOWN, REC. - 66.8 BBLs TRACE OF OIL SLIGHT SHOW OF GAS.  
1 HR TEST - REC. - 6.26 BBLs TRACE OIL TEST GAS @ 6.00 MCFPD

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5/23/05 CONTINUED

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

<u>1/2 HR TEST</u> - REC. - 7.09 BBLS	12% OIL	TEST GAS @ 4.84 MCF
<u>1/2 HR TEST</u> - REC. - 3.75 BBLS	25% OIL	TEST GAS @ 5.00 MCF

SHUT DOWN FOR NIGHT.

5/24/05

SICP - 190# FLUID LEVEL - 2700' FREE OIL - 500' FILL UP OIL % - 27% SBHP - CALCULATES 1017 psi

ELI WIRELINE ON LOCATION TO REPERFORATE LOWER MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CASING GUN.

REPERFORATE LOWER MISSISSIPPI - 4537-4550' 2/FT

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO TEST MISSISSIPPI PERFORATIONS.

SWAB TEST MISSISSIPPI PERFORATIONS AS FOLLOWS:

SWAB WELL DOWN. RECOVERED 28.39 BBLS.		
<u>1 HR SWAB TEST</u> - REC. - 3.34 BBLS	21% OIL	TEST GAS @ 6 MCF
<u>1 HR SWAB TEST</u> - REC. - 3.34 BBLS	21% OIL	TEST GAS @ 5 MCF
<u>1 HR SWAB TEST</u> - REC. - 2.50 BBLS	17% OIL	TEST GAS @ 5 MCF

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFS w/ BALL SEALERS AS IT IS OBVIOUS THAT LOWER MISSISSIPPI PERFS ARE NOT OPEN.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 250 GALS 15% DSFE  
 PUMP 1750 GALS 15% DSFE w/ 50 BALLS SPACED EQUALLY  
 LOAD HOLE w/ FIELD BRINE  
 DISPLACE ACID @ 3.2 BPM - 400-500# FAIR BALL ACTION  
ISIP - 300#  
VACUUM - 5 MINS.  
TTL LIQUID LOAD = 120 BBLS

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISSISSIPPI AFTER ACID.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND F.L. @ 400' FROM SURFACE.  
1 HR SWAB - REC. - 76 BBLS                      SHOW OF GAS F.L. - 4200'  
1 HR SWAB - REC. - 30 BBLS      NO OIL              SHOW OF GAS F.L. - 3600'  
**NOTE:** @ THIS POINT, FLUID LEVEL RISING AND RECOVERING APPRECIABLE AMOUNTS OF FRAC SAND AGAIN.  
1 HR SWAB - REC. - 25 BBLS      TRACE OF OIL      SHOW OF GAS F.L. - 3600'

SHUT DOWN FOR NIGHT.

5/25/05

SICP - 250# FL. LEVEL 0 2500' FREE OIL - 245' OVERNIGHT FILL-UP OIL % - 12% SBHP - 1188#

**NOTE:** DECISION MADE @ THIS POINT TO ABORT COMPLETION ATTEMPTS. THIS WELL IS NON-COMMERCIAL DUE TO VERTICAL COMMUNICATION DOWN TO KINDERHOOK WATER THAT WE ARE UNABLE TO EFFECTIVELY SHUT OFF.

BRAD SIROKY

RECEIVED  
 JUN 23 2006  
 KCC WICHITA

Swf



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

### Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504065	4/14/05	10176	4/12/05
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Sutton	1-4	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	B. Casper	M. McGuire	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$9.09	\$1,136.25 (T)
D206	A-SERV LITE (COMMOM)	SK	150	\$10.00	\$1,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
C194	CELLFLAKE	LB	62	\$3.41	\$211.42 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$6,127.87

**Discount:** \$1,531.67

**Discount Sub Total:** \$4,596.20

**Barber County & State Tax Rate: 6.30% Taxes:** \$172.36

(T) Taxable Item

**Total:** \$4,768.56

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JUN 23 2006  
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	10176 ✓
Date	4-12-05	Lease	SUTTON	Well #	1-4
Customer ID		County	KIOWA	State	KS
		Depth	450	Formation	
		Casing	8 5/8	Casing Depth	450
		Customer Representative	BOB CASPER	Treater	MIKE McGUIRE

CHARGE  
 OIL PRODUCERS INC OF KANSAS  
 Job Type: SURFACE NEW WELL

AFE Number: \_\_\_\_\_ PO Number: \_\_\_\_\_  
 Materials Received by: **X BOB CASPER BY MIKE McGUIRE**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125SK	60/40 POZ (common)	-			
D206	150SK	A SERV LITE (common)	-			
C310	711 lb	CALCIUM CHLORIDE	-			
C194	62 lb	CELL FLAKE	-			
F163	1	WOODEN CEMENT PUL 8 5/8	-			
E100	45mi	HEAVY VEHICLE MILEAGE				
E101	45mi	CAR PICKUP VAN MILEAGE				
E104	533 TM	PROPANT & BULK DELIVERY PER 700 MILE				
E207	275SK	CEMENT SERVICE CHARGE				
R201	1	CASING CEMENT PUMPER 301-507				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE	459.00			
		+ TAX				
		THANK YOU				

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 JUN 23 2006

Taylor Printing, Inc.



# TREATMENT REPORT

Customer ID		Date	
Customer <i>OIL PRODUCERS INC OF KS</i>		<i>4-12-05</i>	
Lease <i>SUTTON</i>		Lease No.	Well # <i>1-4</i>
Field Order # <i>10176</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>SURFACE PIPE NEW WELL</i>		County <i>KIOWA</i>	State <i>KS</i>
Formation		Legal Description <i>4-27S16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/8</i>	Tubing Size	Shots/Ft		Acid <i>125 SKS 60/40 POZ</i>		RATE	PRESS	ISIP
Depth <i>450</i>	Depth	From	To	Pre Pad <i>150 A SERV</i>	Max			5 Min.
Volume <i>28.6</i>	Volume	From	To	Pad <i>6% BEN-3% CC</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>.25 CEM PAK</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>125 SKS 60/40 POZ</i>	HHP Used			Annulus Pressure
Plug Depth <i>430</i>	Packer Depth	From	To	Flush <i>2% BEN 3% CC .25 CF</i>	Gas Volume			Total Load

Customer Representative <i>BOB CASPER</i>	Station Manager <i>DAVE AUTRY</i>	Treater
--	--------------------------------------	---------

Service Units	<i>109</i>	<i>380</i>	<i>457</i>	<i>303</i>	<i>571</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2015</i>					<i>CALLED OUT</i>
<i>2200</i>					<i>ON LOCATION / SAFETY MET</i>
					<i>RAN JONES 8 3/8 JONES</i>
					<i>HOOK UP TO CASING</i>
<i>2300</i>	<i>200</i>		<i>48</i>	<i>5.</i>	<i>MIX 150 SKS A SERV MTC</i>
<i>2310</i>	<i>200</i>		<del><i>82</i></del>	<i>5</i>	<i>MIX 125 SKS 60/40 POZ</i>
<del><i>2330</i></del>			<del><i>27</i></del>		<i>SHUT DOWN RELEASE PLUG</i>
					<i>DISPLACEMENT</i>
					<i><del>DO</del> DID NOT CIRCULATE TO PIT</i>
					<i>JET CELLAR &amp; HAD CEMENT</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>
					<i>MIKE RECEIVED</i>
					<i>JUN 23 2006</i>
					<i>KCC WICHITA</i>

Prod



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

### Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504120	4/22/05	10059	4/18/05
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Sutton	1-4	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	B. Casper	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	150	\$15.37	\$2,305.50 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.09	\$318.15 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	301	\$1.60	\$481.60
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$9,858.65

**Discount:** \$2,464.66

**Discount Sub Total:** \$7,393.99

**Barber County & State Tax Rate: 6.30% Taxes:** \$322.22

(T) Taxable Item

**Total:** \$7,716.21

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**JUN 23 2006**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 4-18-05
Customer ID

Subject to Correction

**FIELD ORDER**

10059 ✓

C H A R G E

Oil Producers Inc., of Kansas

Lease Sutton	Well # 1-4	Legal 4-275-16W
County Kiowa	State KS	Station Pratt
Depth	Formation	Shoe Joint 21.25'
Casing 4 1/2" 10.5#/ft.	Casing Depth 4618'	TD 4618'
Customer Representative Bob Casper	Treater Clarence R. Messick	Job Type Cement-Long String-Neu Well

AFE Number

PO Number

Materials Received by

*x Bob Casper*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	150 st.	AA-2 (Premium) - Liberal	-			
D-203	35 st.	60/40 Poz (common) - Liberal	-			
C-195	113 lb.	FLA-322	-			
C-221	776 lb.	Salt (Fine)	-			
C-243	36 lb.	Defoamer	-			
C-244	36 lb.	Cement Friction Reducer	-			
C-312	106 lb.	Gas Blok	-			
C-321	748 lb.	Gilsonite	-			
C-141	2 gal.	CC-1 - Pratt	-			
C-302	500 gal.	Mud Flush - Pratt	-			
C-304	250 gal.	Super Flush II - Pratt	-			
F-100	7 ea.	Turbolizer, 4 1/2"	-			
F-170	1 ea.	I.R. Latch Down Plug & Baffle, 4 1/2"	-			
F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	-			
E-100	35 mi.	Heavy Vehicle Mileage	1-way	- Liberal		
E-101	35 mi.	Pickup Mileage	1-way	- Pratt		
E-104	301 tm.	Bulk Delivery		- Liberal		
E-107	185 st.	Cement Service Charge		- Liberal		
R-210	1 ea.	Casing Cement Pumper, 450' - 5000'		- Liberal		
R-701	1 ea.	Cement Head Rental		- Pratt		
		Discounted Price =		\$ 7,393.99		
		Plus taxes				

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# TREATMENT REPORT

Customer ID	Date
Customer Oil Producers Inc., of Kansas	4-18-05
Lease Sutton	Lease No.
	Well # 1-4

Field Order # 10059	Station Pratt	Casing 4 1/2 10.5 #/ft.	Depth 4618'	County Tioga	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 4-275-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5 #/ft.	Tubing Size	Shots/Ft		150 sacks AA-2 (Premium) with		RATE	PRESS	ISIP
Depth 4620'	Depth	From	To	.2% Defoamer, .9% F		Max	25% Friction Reducer,	5 Min.
Volume 73.46 bbl.	Volume	From	To	5 #/stk. Gilsonite		Min	LA-322, 10% Salt, .75% Gas Blot,	10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	15 #/Gal., 6.26 gal./stk.		Avg	1.45 cu. ft./stk.	15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	35 sacks 60/40 Poz (can man) for rat & mouse		*HHP Used		Annulus Pressure
Plug Depth 4599'	Packer Depth	From	To	Flush 73 bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative Bob Casper	Station Manager Dave Autry	Treater Clarence R. Messick
---------------------------------------	-------------------------------	--------------------------------

Service Units	119	227	344	570			
---------------	-----	-----	-----	-----	--	--	--

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Cementer on location to run flood Equipment
6:20					Truck on location and hold safety meeting
6:00					Mallard Drilling start to run Auto Fill Guide Sho
					Shoe joint with latch down baffle in collar, 149 jts.
					new 10.5 #/ft. 4 1/2" casing. Ran turbolizers on
					collars # 1, 3, 4, 5, 7, 9, 11.
8:24					Casing in well. Circulate for thr. 30 minutes
8:55	600			5	Start 2% HCL Pre-Flush
			20	5	Start Mud Flush
			32	5	Start 3 bbl. Fresh H <sub>2</sub> O Spacer
			35	5	Start Super Flush II
			41	5	Start Fresh H <sub>2</sub> O Spacer
9:12	600		46	5	Start to mix 150 stks. AA-2-Premium Cement
			85		Stop pumping. Wash pump & line, release L.D. Plug
9:30				7	Start Fresh H <sub>2</sub> O Displacement
9:40	1500		73		Plug down. Pressure up
					Release Pressure, Insert held
					Plug, rat & mouse holes
					Wash up pump & truck
10:20					Job Complete

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JUN 23 2006  
KCC WICHITA

Thanks, Clarence R. Messick