

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil and Gas
Address: P.O. Box 632418
City/State/Zip: Nacogdoches, Texas 75963-2418
Purchaser: _____
Operator Contact Person: Tom Bruce
Phone: (620) 330-3535
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/08/05</u>	<u>11/9/05</u>	<u>11/9/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-2381Z-00-00
County: LaBette
NE NE Sec. 26 Twp. 32 S. R. 17 East West
4830 feet from (S) N (circle one) Line of Section
650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Spradling East Well #: EOS-2
Field Name: Cherry vale
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 751' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 735' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 735
feet depth to 0 w/ 110 sx cmt
AKZ-Dlg - 12/5/08

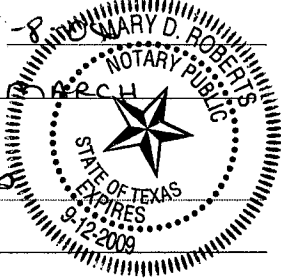
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used air rig
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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MARCH 09 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Hill
Title: Secretary Date: 3-8-2009
Subscribed and sworn to before me this 8th day of MARCH
2009
Notary Public: Mary D. Roberts
Date Commission Expires: 9-12-2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nacogdoches Oil and Gas Lease Name: Spradling East Well #: EOS-2
 Sec. 26 Twp. 32 S. R. 17 East West County: LaBette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: radioactivity, differential temperature, density-neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		42.5	Portland	30	
production	6 3/4"	4 1/2"		735'	OWC	11	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
27	3 1/8" Slick tag gun	Acid	679-692'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>700'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

2nd Well

Own Copy

L & S Well Service LLC

543A 22000 Road
Cherryvale, Ks. 67335-8515

Invoice

Date	Invoice #
11/9/2005	987

Bill To
Nacogdoches Oil & Gas P.O. Box 63218 Nacogdoches TX., 75963

Lease Name & Number
Sprading East #EOS S26 T32 R17 Labette Co., Ks API 099-23817-00-00

Due Date	Project
11/9/2005	

Description	Qty	Rate	Amount
11-08-05 Drilled 11" hole and ran 42.5' of 8 5/8" surface casing with 30 sacks of Portland cement.	1	750.00	750.00
11-09-05 Stareded drilling 6 3/4" hole and drilled to 751' T.D.	751	6.50	4,881.50
8 5/8" Surface Casing one extra joint (20')	42.5	15.00	637.50
Pump charge for setting surface	1	1,000.00	1,000.00
Cementing 735' of 4 1/2" in 751' 6 3/4" hole. \$3./running foot	735	3.00	2,205.00

Thank you for your good business. **Subtotal** \$9,474.00

Total \$9,474.00

Payments/Credits \$0.00

Balance Due \$9,474.00

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CONSERVATION DIVISION
WICHITA, KS

Our Copy

L & S Well Service LLC

1st Well

Invoice

543A 22000 Road
Cherryvale, Ks. 67335-8515

Date	Invoice #
11/9/2005	986

Bill To
Nacogdoches Oil & Gas P.O. Box 63218 Nacogdoches TX., 75963

Lease Name & Number
Sprading East #605- <i>EOS-2</i> S26 T32 R17 Labette Co., Ks API 099-23818-00-00

Due Date	Project
11/9/2005	

Description	Qty	Rate	Amount
11-07-05 Drilled 11" hole and set 42.3' of 8 5/8" surface casing, pumped 30 sacks of Portland cement.	1	750.00	750.00
11-08 Drilled 6 3/4" hole down to T.D. 711'.	711	6.50	4,621.50
Pump charge for pump truck pumping cement setting surface	1	1,000.00	1,000.00
20' of 8 5/8" surface casing	20	15.00	300.00

4 1/2 SRT ~~to~~ 700'

Thank you for your good business.	Subtotal	\$6,671.50
	Total	\$6,671.50
	Payments/Credits	\$0.00
	Balance Due	\$6,671.50

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WICHITA, KS

DRILLER'S LOG

BART LORENZ #33286
543A 22000 Road
Cherryvale, KS 67335-8515

620-328-4433
DRILLER
Dustin

1	110-35'	49	1212-1237'	20	20	Clay	Drilled For: <i>Wagonwheeler</i>
2	35-60'	50	1237-1263'	20	20	Hard gravel	Lease: <i>SP reading east</i>
3	60-85'	51	1263-1288'	30	135	shale	Well No.: <i>605-2</i>
4	85-110'	52	1288-1313'	135	175	lime	Sec: <i>26 Twp. 32 Rge. 17</i>
5	110-135'	53	1313-1338'	175	215	s. shale	County: <i>Labette KS</i>
6	135-160'	54	1338-1363'	215	255	shale	Set Surface: <i>11-7 2005</i>
7	160-185'	55	1363-1388'	255	295	sand	Hole size: <i>11"</i>
8	185-210'	56	1388-1413'	295	335	s. shale	Surface casing: <i>8 3/8" X 42'</i>
9	210-235'	57	1413-1438'	335	375	shale	Portland cement: <i>Dump Sacks</i>
10	235-260'	58	1438-1463'	375	415	lime	Started drilling: <i>11-8 2005</i>
11	260-285'	59	1463-1488'	415	455	shale	Hole size: <i>6 3/4"</i>
12	285-310'	60	1488-1513'	455	495	s. shale	Finished drilling: <i>11-8 2005</i>
13	310-335'	61	1513-1538'	495	535	shale	Rig #: <i>3</i>
14	335-360'	62	1538-1563'	535	575	lime	API# <i>099-23818000</i>
15	360-385'	63	1563-1588'	575	615	s shale	
16	385-410'	64	1588-1613'	615	655	lime	
17	410-435'	65	1613-1638'	655	695	s shale	
18	435-460'	66	1638-1663'	695	735	lime	GAS TESTS
19	460-485'	67	1663-1688'	735	775	shale	<i>260 0</i>
20	485-511'	68	1688-1714'	775	815	shale	<i>460 0</i>
21	511-536'	69	1714-1739'	815	855	s. shale	<i>485 0</i>
22	536-561'	70	1739-1764'	855	895	shale	<i>536 0</i>
23	561-586'	71	1764-1789'	895	935	coal	<i>561 slight flow</i>
24	586-611'	72	1789-1814'	935	975	shale	<i>711 3 core</i>
25	611-636'	73	1814-1839'	975	1015	s. shale	
26	636-661'	74	1839-1864'	1015	1055	shale	
27	661-686'	75	1864-1889'				
28	686-711'	76	1889-1914'				
29	711-736'	77	1914-1939'				
30	736-761'	78	1939-1964'				
31	761-786'	79	1964-1989'				
32	786-811'	80	1989-2015'				
33	811-836'	81	2015-2040'				
34	836-861'	82	2040-2065'				
35	861-887'	83	2065-2090'				
36	887-912'	84	2090-2115'				
37	912-937'	85	2115-2140'				
38	937-962'	86	2140-2165'				
39	962-987'	87	2165-2190'				
40	987-1012'	88	2190-2215'				
41	1012-1037'	89	2215-2240'				
42	1037-1062'	90	2240-2265'				
43	1062-1087'	91	2265-2290'				
44	1087-1112'	92	2290-2319'				
45	1112-1137'	93	2319-2340'				
46	1137-1162'	94	2340-2365'				
47	1162-1187'	95	2365-2390'				
48	1187-1212'	96	2390-2415'				

TD 711

725

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Nacogdoches Oil

Spradling East #EOS-2
S26, T32, R17
Labette Co, KS
API#099-23818-0000

0-20 CLAY
20-30 RIVER GRAVEL
30-135 SHALE
135-175 LIME
175-215 SANDY SHALE
215-225 SHALE
225-235 SAND
235-250 SANDY SHALE
250-313 SHALE
313-334 LIME
334-350 SHALE
350-360 SANDY SHALE
360-406 SHALE
406-440 LIME
440-446 BLACK SHALE
446-470 LIME
470-475 BLACK SHALE
475-476 COAL
476-485 LIME
485-534 SHALE
534-536 BLACK SHALE
536-538 SHALE
538-539 COAL
539-668 SHALE
668-708 SANDY SHALE
708-711 SHALE

T.D. 711'

11-7-05 Drilled 11" hole and set
42.3' of 8 5/8" surface casing
Pumped cement

11-8-05 Started drilling 6 3/4" hole

11-8-05 Finished drilling to
T.D. 711'

260' 0"
460' 0"
485' 0"
536' 0"
561' SLIGHT BLOW
711' SLIGHT BLOW

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