

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32446
Name: Merit Energy Company
Address: 13727 Noel Road, Suite 500
City/State/Zip: Dallas, TX 75240
Purchaser: _____
Operator Contact Person: Elizabeth Lyon
Phone: (972) 628-1659
Contractor: Name: Beredco Drilling Company
License: 5147
Wellsite Geologist: _____

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KANSAS CORPORATION COMMISSION
JUN 16 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/17/2006</u>	<u>02/11/06</u>	<u>03/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ¹²⁹~~42~~-21772-00-00
County: Morton
E²NE - SE - SW - Sec. 03 Twp. 33 S. R. 40 East West
936.6 feet from N (circle one) Line of Section
2630.4 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stirrup Enhanced Recovery Unit Well #: 10-1
Field Name: Stirrup
Producing Formation: Morrow "D"
Elevation: Ground: 3223.2 Kelly Bushing: 5234.56
Total Depth: 5532 Plug Back Total Depth: 5489
Amount of Surface Pipe Set and Cemented at 1553 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALF - DLG - 12/5/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Luoy Hamm
Title: Sr. Reg. Analyst Date: June 15, 2006
Subscribed and sworn to before me this 15 day of June
20 06
Notary Public: ELIZABETH L. LYON
Date Commission Expires: 10-31-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Merit Energy Company Lease Name: Stirrup Enhanced Recovery Unit Well #: 10-1
 Sec. 03 Twp. 33 S. R. 40 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Council Grove	2561
	Admire	2748
	Wabunsee	2947
	Base Heebner	3688
	Tornoto	3698
	Lansing	3802
	Kansas City	4176
	Marmaton/Morrow	4478/5103

Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1553	Midcon/Premium	475/150	2% cc/2% cc
Production		5 1/2"	15.5#	5532	50/50 Poz/Mid Con	195/120	
					Premium Plus	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2650	Midcon 2 Premium Plus	110	
<input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Premium Plus Class C	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5480-5482	100 bbls fresh water w/120 gal 2% KCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	5308		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

HALLIBURTON

MERIT ENERGY COMPANY

SERU #10-1

Morton County, Kansas

**RECEIVED
KANSAS CORPORATION COMMISSION**

JUN 16 2006

**CONSERVATION DIVISION
WICHITA, KS**

Cement Surface Casing

19-Feb-2006

Job Site Documents

**SUMMIT Version:
Prpsl #:**

Sunday, February 19, 2006 02:32:00

7.00.248

JUN 16 2006

HALLIBURTON

Work Order Contract

SERVATION DIVISION
WICHITA, KS Order Number

4228182

Halliburton Energy Services, Inc.
Houston, Texas 77066

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO

PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #10-1	Farm or Lease SERU	County Morion	State Kansas	Well Permit Number
Customer MERIT ENERGY COMPANY	Well Owner		Job Purpose Cement Surface Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 10% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage, spring from underground damage; damage to or loss of the well bore; subsurface seepage or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and by cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether as the design, manufacturer, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED: _____
CUSTOMER Authorized Signatory

DATE: _____

TIME: _____ A.M./P.M.

HALLIBURTON

Field Ticket

Field Ticket Number: 4229182	Field Ticket Date: Sunday, February 19, 2006
Job To: MERIT ENERGY COMPANY 13727 NOEL ROAD SUITE 500 DALLAS, TX 75240	Job Name: Cement Surface Casing, MERIT ENERGY COMPANY, SERU, #10-1 Order Type: Streamline Order (ZOH) Well Name: SERU #10-1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Eastern SD Well Type: OS Well Category:
Site To: MERIT ENERGY COMPANY SERU, #10-1 2491893 UNKNOWN, KS	RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2006 CONSERVATION DIVISION WICHITA, KS

Item	Description	QTY	UNIT	PRICE	AMOUNT	TAX	TOTAL
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT Number of Units	100 1	MI	7.28	728.00	327.60	400.40
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	100 1	MI	4.28	428.00	192.60	235.40
18081	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 1580	EA FT	3,127.00	3,127.00	1,407.15	1,719.85
142	AXIAL FLOW MIXER,WO ADC./JOB,ZI NUMBER OF JOBS	1 1	EA	885.00	885.00	398.25	486.75
132	PORT. DAS WICEMWIN,ACQUIRE WHES, ZI NUMBER OF DAYS	1 1	JOB	1,280.00	1,280.00	576.00	704.00
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN)	1 1	EA	1,028.00	0.00	1,028.00	584.30
7	ENVIRONMENTAL SURCHARGE./JOB,ZI	1	JOB	104.00	104.00		104.00
88954	ZI FUEL SURCHG-CARS/PICKUP<1 1/2TON Number of Units	100 1	MI	0.11	11.00		11.00
88955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	100 1	MI	0.33	33.00		33.00
87805	ZI FUEL SURCHG-CMT & CMT ADORTIVES NUMBER OF TONS	50 31.05	TNM	0.11	170.78		170.78
15078	MIDCON 2 PREMIUM PLUS	470	SK	87.47	17,786.25	8,008.21	9,788.04
100005053	CALCRUM CHLORIDE HI TEST PLT	18	SK	108.80	2,658.60	1,200.09	1,458.51
100009048	FLOCELE	278	LB	5.98	1,472.36	665.71	816.65
100009823	WG-17-GELLING AGENT	46	LB	38.73	1,662.58	743.78	898.80
100012205	PREMIUM PLUS CEMENT	150	SK	31.26	4,689.00	2,110.05	2,578.95
79400	ZI MILEAGE,CMT MTLB DEL/RET MN NUMBER OF TONS	50 31.05	MI	2.49	3,895.73	1,738.08	2,128.15
3885	HANDLE&DUMP SVC CHRQ. CMT&ADORTIVES,ZI NUMBER OF EACH	887 2	CF	4.90	3,366.30	1,514.84	1,851.46
372867	Cmt P&L - DOT Vehicle Charge, CMT	3	EA	179.30	537.90		537.90
100004727	SHOE,GID,8-5/8 BRD	1	EA	476.32	476.32	214.34	261.98
100004702	VLVASSY,INSR FLOAT,8-5/8 BRD, 24 lba/R	1	EA	627.16	627.16	297.22	289.93
100013833	FILLUP ASSY - 1,000 ID - 7 IN. - 8-5/8	1	EA	118.69	118.69	62.51	64.18
100004821	CENTRALIZER ASSY - 8-5/8 C&G X 12-1/4	4	EA	143.78	575.12	268.80	316.32
100004842	CLP,LIM,8 5/8,FRIC,WITH DOGS	1	EA	70.26	70.26	31.92	38.34
100004818	BASKET-CMT-8-5/8 C&G-SLIP-ON-S	1	EA	483.89	483.89	208.88	265.01
100005045	KIT,HALL WELD-A	1	EA	51.97	51.97	23.39	28.58

Field Ticket Number: 4229182

Field Ticket Date: Sunday, February 19, 2006

1 of 2

101227838	PLUG, CMTG, TOP, 3 5/8, HW, 7.20 MIN/8.00 MA	1	EA		285.83	285.83	118.62	146.21
18092	ADDITIONAL HOURS (PUMPING EQUIPMENT), 21 HOURS	1	EA	0.00	720.00	4,320.00	1,844.00	2,376.00
		8						
Totals					USD	50,718.00	22,437.50	28,280.41

Halliburton Rep:
Customer Agent:
Halliburton Approval

DANIEL WILLE

Totals USD

50,718.00 22,437.50 28,280.41

CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____
Customer Signature

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2006
CONSERVATION DIVISION
WICHITA, KS

Field Ticket Number: 4229182

Field Ticket Date: Sunday, February 19, 2006
2 of 2

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303833	Ship To #: 2481863	Quote #:	Sales Order #: 4229182
Customer: MERIT ENERGY COMPANY		Customer Rep:	
Well Name: SERU	Well #: #10-1	API/UWI #: 1512921759	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BEREDCO		Rig/Platform Name/Num: 1 1	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 28,280.41
Well Type: Development Well		Job Type: Cementing	
Sales Person: BAILEY, ANDREW		Srv Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Call Out	02/18/2006 20:00						
Pre-Convoy Safety Meeting	02/18/2006 21:30						
Arrive At Loc	02/19/2006 00:00						
Other	02/19/2006 00:00						RIG DRILLING
Assessment Of Location Safety Meeting	02/19/2006 00:00						
Rig-Up Equipment	02/19/2006 00:15						SPOT IN
Safety Meeting - Pre Job	02/19/2006 09:01						
Rig-Up Completed	02/19/2006 11:18						SWITCH CASING OVER TO PUMP TRUCK
Test Lines	02/19/2006 11:28						1500 PSI
Pump Lead Cement	02/19/2006 11:33		6.5		250	125	475SK OF 11.4# CMT
Pump Tail Cement	02/19/2006 12:16		6		38	150	150SK OF 14.8# CMT
Drop Top Plug	02/19/2006 12:25						SHUT DOWN
Pump Displacement	02/19/2006 12:25		6		96.39	400	FRESH H2O
Other	02/19/2006 12:43		2		96.39	350	SLOW RATE LAST 10BBL
Bump Plug	02/19/2006 12:47		2		96.39	1000	
Check Floats	02/19/2006 12:48						HELD
End Job	02/19/2006 12:49						THANKS 4 CALLING HALLIBURTON

Sold To #:

Ship To #:

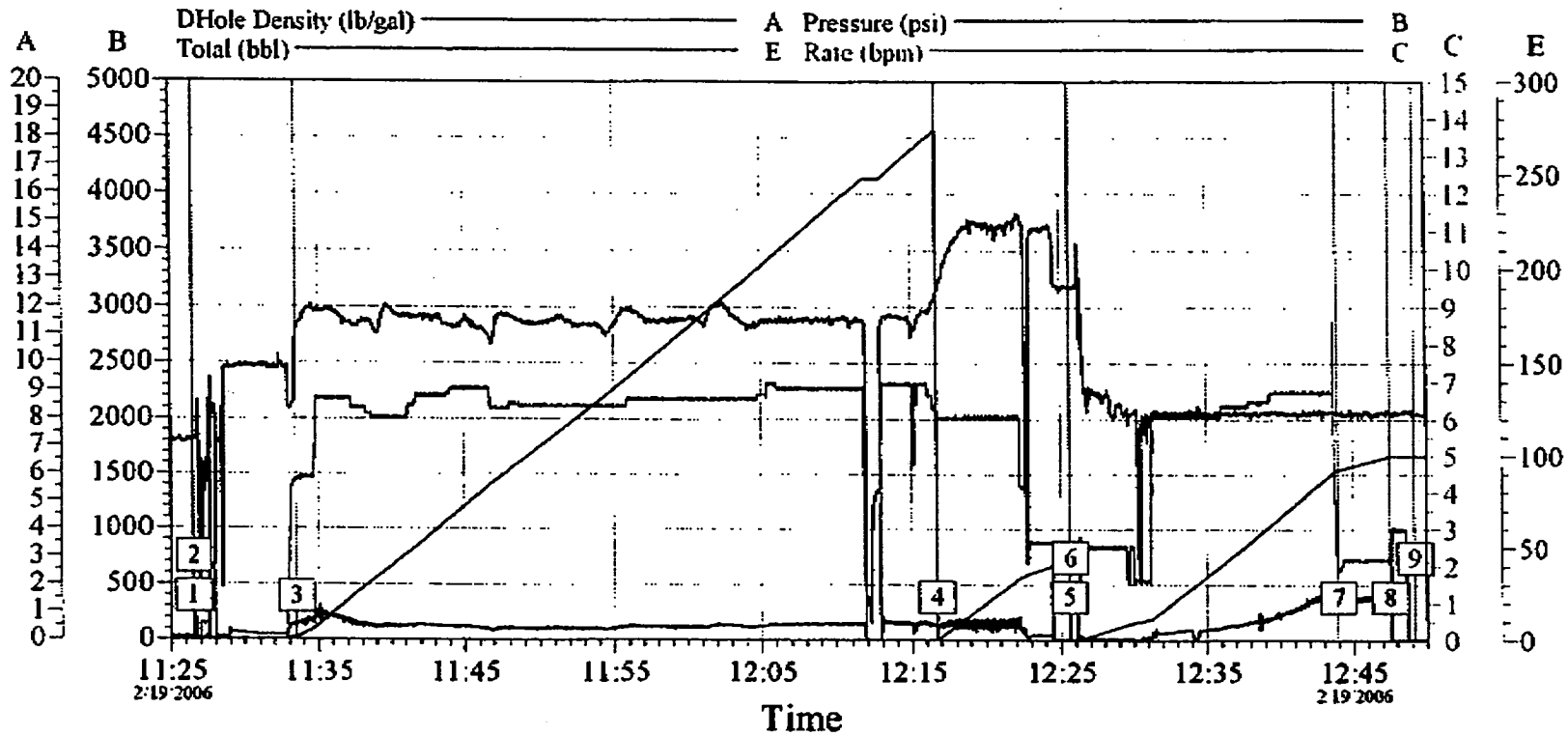
Quote #: 7.00.248

Sales Order #:

SUMMIT Version:

Sunday, February 19, 2006 02:32:00

MERIT ENERGY CO



1	Start Job	11:26:29	2	Test Lines	11:26:31	3	Pump Lead Cement	11:33:30
4	Pump Tail Cement	12:16:43	5	Drop Top Plug	12:25:34	6	Pump Displacement	12:25:39
7	Other	12:43:57	8	Bump Plug	12:47:33	9	End Job	12:49:13

Customer: MERIT ENERGY CO	Job Date: 2/19/06	Ticket #: 4229182
Well Desc: SURU #10-1	Job Type: 8 5/8" SURFACE CASING	

CemWin v1.7.2
 19-Feb-06 13:17

HALLIBURTON

CEMENTING SERVICE AND SALES QUOTE: NONE SO: 4229182

COMPANY MERIT ENERGY CO	303833	FACILITY LIBERAL	AP/WORK ORDER	DATE February 17, 2006
CONTRACTOR BEREDCO #1	Owner SAME	LEGAL DESCRIPTION	API	
LEASE SERU	2461663	WELL # 10-1	COUNTY MORTON	STATE KS
MILEAGE-RT 100/50		DIRECTIONS		

ROLLA, KS - 7 1/2 NORTH (FIRST ROAD ON TOP OF HILL NORTH OF RIVER) - 1 1/4 WEST - 3/10 SOUTH - 1/4 WEST TO TANK BATTERY - 6/10 SOUTH TO LOCATION.

Pumping Services	<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Liner <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other () H2S									
	Casing Size 8 5/8	Casing Weight 24#	Thread 8 RD	Tong/DP Size	Thread	Plug. Cont. YES	Squeeze YES	Top Plug HWE	Bottom Plug	% Excess 150 & 110%
	Number and Type Units RCM & BULK							BHST	BHCT	Hole Size 12 1/4
	Remarks							Depth-TMD 1600	Depth-TVD	Mud Weight/Type

Cementing Materials	LEAD	# of Sacks 475	Type MIDCON PP	Additives 2% CC - 1/2# FLOCELE - .1% FWCA
		Weight PPG 11.4	Yield FT ³ /Sk 2.94	Water Gal/Sk 18.08
	TAIL	# of Sacks 150	Type PREM PLUS	Additives 2% CC - 1/4# FLOCELE
		Weight PPG 14.8	Yield FT ³ /Sk 1.35	Water Gal/Sk 6.38
		# of Sacks	Type	Additives
		Weight PPG	Yield FT ³ /Sk	Water Gal/Sk
		# of Sacks	Type	Additives
		Weight PPG	Yield FT ³ /Sk	Water Gal/Sk
	Spoiler or Flush	Quantity	Type	Additives
	Spoiler or Flush	Quantity	Type	Additives
Other	Quantity	Type	Additives	

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

Remarks/HSE	"ELIMINATE UNPLANNED EVENTS" WEAR ALL PPE EQUIPMENT ON LOCATION AT ALL TIMES - THINK SAFETY FIRST - THANK YOU FOR YOUR EFFORTS
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Sales Items	Casing Size 8 5/8	Casing Weight 24#	Thread 8 RD
	Guide Shoe REGULAR	Float Shoe	Float Collar INSERT W/ FILL TUBE
	Centralizers - Number 4 EACH	Size 8 5/8 X 12 1/4	Type SERIES 41
	Wall Cleaners - Number	Type	MSC (DV Tool)
	Umit Clamps 1 EACH	Weld-A 1 EACH	Other 1 EACH CANVAS BASKET
	Remarks FLOAT EQUIPMENT AND CIRCULATING IRON ON LOCATION. TERRY 620-655-3565		

Customer Rep. DWAIN COOK	Cell Phone 806-228-1500	Office Phone	Fax	Time of Call 0900 2/17/2006
Call Taken By JIMMIE / LARRY			Date Ready	Time Ready
Operator or Driver Called				Time SATURDAY

HALLIBURTON

Field Ticket

Field Ticket Number: 4253271		Field Ticket Date: Thursday, March 02, 2006	
Job To: MERIT ENERGY COMPANY PO BOX 2913 LIBERAL, KS 67901		Job Name: Cement Multiple Stages, MERIT ENERGY COMPANY, SERU, #10-1 Order Type: Streamline Order (ZOH) Well Name: SERU #10-1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Eastern BD Well Type: Oil Well Category:	
Ship To: MERIT ENERGY COMPANY SERU, #10-1 2481663 UNKNOWN, KS		RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2006 CONSERVATION DIVISION WICHITA, KS	

QTY	DESCRIPTION	UNIT	JOB	UNIT PRICE	EXT. PRICE	TAX	TOTAL	AMOUNT
362189	CMT MULTIPLE STAGES BOM	1	JOB	0.00	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT Number of Units	100	MI	0.00	7.28	728.00		400.40
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	100	MI	0.00	4.28	428.00		235.40
18091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 6335	EA FT	0.00	4,845.00	4,845.00		2,564.75
18	MULTIPLE STAGE CEMENTING Number of Units	1 1	STG	0.00	3,598.00	3,598.00		1,978.90
132	PORT. DAS WCEMWN,ACQURE WHES, ZI NUMBER OF DAYS	1 1	JOB	0.00	1,280.00	1,280.00		704.00
142	AXIAL FLOW MIXER,WHO ADC,/JOB,ZI NUMBER OF JOBS	1 1	EA	0.00	885.00	885.00		486.75
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MINI)	1 1	EA	1,028.00	0.00	1,028.00		564.30
100004895	BHOE,FLOAT,6 1/2 BRD,2 3/4 SUPER SEAL	1	EA	0.00	681.44	591.44		384.44
100004799	CLR,FLT,5-1/2 BRD,14-23PPF,2-3/4	1	EA	0.00	682.98	682.98		450.44
100004685	CMTR,TY P ES,5-1/2 BRD 14-17LBS/FT	1	EA	0.00	6,007.68	6,007.68		4,505.78
100004872	PLUG SET - FREE FALL - 5-1/2 BRD A	1	EA	0.00	838.97	838.97		629.23
100004492	CENTRALIZER ASSY - TURBO - API -	10	EA	0.00	138.97	1,389.70		903.30
100004639	COLLAR-STOP-5 1/2-INTDOGS	1	EA	0.00	80.46	80.46		39.30
100004696	BKKT,CEM,6 1/2 CS3 X 7 7/8,6 3/4 H	1	EA	0.00	327.23	327.23		212.70
101432032	COV,LOCK RING GRV,5-1/2 ES CMTR	1	EA	0.00	390.85	390.85		253.02
100005045	KIT,HALL WELD-A	1	EA	0.00	51.97	51.97		33.78
14238	POZ PREMIUM PLUS 50/50	175	BK	0.00	21.84	3,822.00		2,102.10
15079	MIDCON 2 PREMIUM PLUS	110	BK	0.00	0.00	0.00		0.00
100012205	PREMIUM PLUS CEMENT	100	BK	0.00	0.00	0.00		0.00
100005063	CALCIUM CHLORIDE HI TEST PLT	5	BK	0.00	0.00	0.00		0.00
100005049	FLOCELE	82.25	LB	0.00	5.36	440.85		242.47
100001585	KCL POTASSIUM CHLORIDE	778	LB	0.00	1.00	778.00		427.00
100084072	CALSEAL 80	8	BK	0.00	75.78	606.24		333.43
100003700	GILSONITE	1050	LB	0.00	1.11	1,165.50		641.02
100003848	HALAD-322	74	LB	0.00	14.42	1,067.08		586.89
101007448	D-AIR 3000	88	LB	0.00	7.82	688.16		378.49
100008823	WD-17-GELLING AGENT	11	LB	0.00	36.73	404.03		222.22

Field Ticket Number: 4253271

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3685	HANDLE/DUMP SVC CHRGE, CMT/ADDTIVES,ZI NUMBER OF EACH	450 1	CF	0.00	4.08	1,872.72	842.72	1,030.00	
78400	ZI MILEAGE,CMT MTL'S DEL/RET MIN NUMBER OF TONS	50 18.25	MI	0.00	2.49	2,396.63	1,076.46	1,318.16	
86956	ZI FUEL BURCHG-HEAVY TRKS >1 1/2 TON Number of Units	100 1	MI	0.00	0.33	33.00		33.00	
86904	ZI FUEL BURCHG-CARS/PICKUPS<1 1/2TON Number of Units	100 1	MI	0.00	0.11	11.00		11.00	
87805	ZI FUEL BURCHG-CMT & CMT ADDTIVES NUMBER OF TONS	50 19.25	MI	0.00	0.11	106.88		105.88	
372867	Cmt PBL - DOT Vehicle Charge, CMT	3	EA	0.00	179.30	537.90		537.90	
7	ENVIRONMENTAL BURCHARGE,/JOB,ZI	1	JOB	0.00	104.00	104.00		104.00	
Halliburton Rep: BOBBY SMITH						Totals USD	36,874.00	14,552.28	22,411.82

Customer Agent:
Halliburton Approval

CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X
Customer Signature

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2006
CONSERVATION DIVISION
WICHITA, KS

Field Ticket Number: 4253271

Field Ticket Date: Thursday, March 02, 2006
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