

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30598
Name: Habit Petroleum, LLC
Address: 639 280th Avenue
City/State/Zip: Hays, Kansas 67601
Purchaser: Coffeyville Resources LLC
Operator Contact Person: Irvin E. Haselhorst
Phone: (785) 625-6190
Contractor: Name: Professional Pulling Service LLC
License: 32810

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Phillips Petroleum Company

Well Name: Nech #1
Original Comp. Date: 9-29-50 Original Total Depth: 3,502'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-16-2006</u>	<u>6-23-2006</u>	<u>7-3-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-02239-00-01
County: Rooks
NE SE NE Sec. 15 Twp. 9 S. R. 19 East West
1650' feet from S (N) (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nech-B Well #: 1
Field Name: Jelinek
Producing Formation: Arbuckle
Elevation: Ground: 2068 Kelly Bushing: 2070
Total Depth: 3511 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1492 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____ N/A
feet depth to _____ w/ _____ sx cmf

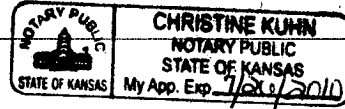
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 40 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: APD - Dig - 12/15/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst
Title: Owner Date: 8-11-06
Subscribed and sworn to before me this 11th day of August,
2006.
Notary Public: Christine Kuhn
Date Commission Expires: 7/21/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 16 2006
KCC WICHITA

Operator Name: Habit Petroleum, LLC Lease Name: Nech-B Well #: 1
 Sec. 15 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td colspan="3"><small>as per PHILLIPS PETROLEUM COMPANY</small></td> </tr> <tr> <td>ANH</td> <td>1445</td> <td>+625</td> </tr> <tr> <td>TOP</td> <td>3033</td> <td>-963</td> </tr> <tr> <td>HEEB</td> <td>3212</td> <td>-1142</td> </tr> <tr> <td>TOR</td> <td>3231</td> <td>-1151</td> </tr> <tr> <td>LANS</td> <td>3251</td> <td>-1181</td> </tr> <tr> <td>ARB</td> <td>3502</td> <td>-1432</td> </tr> </table>	Name	Top	Datum	<small>as per PHILLIPS PETROLEUM COMPANY</small>			ANH	1445	+625	TOP	3033	-963	HEEB	3212	-1142	TOR	3231	-1151	LANS	3251	-1181	ARB	3502	-1432
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Phillips year 1950		8"		1482'			
		5"		3494'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-20-2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 62	Gas Mcf	Water Bbls. 98	Gas-Oil Ratio	Gravity 28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 AUG 16 2006
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