

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

July 29, 2006 August 2, 2006 August 2, 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27049-00-00

County: Woodson

S²NE NW SW Sec. 30 Twp. 23 S. R. 14 East West

3240 feet from S / N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Collins Well #: 10 HP

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1720 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 1710 w/ 150 sx cmt.

ALT 2 - Dry - 12/5/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operator Date: September 11, 2006

Subscribed and sworn to before me this 11 day of September, 2006.

Notary Public: Mary L. Weber *Mary L. Weber*

Date Commission Expires: May 22, 2008

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 27 2006

KCC WICHITA

Operator Name: Haas Petroleum, L.L.C. Lease Name: Collins Well #: 10 HP
 Sec. 30 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 3/4	4 1/2				150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	30 Perforation @ 1666' TO1680'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
SEP 27 2006
KCC WICHITA

Skyy Drilling LLC.
 800 W. 47th St. Suite # 409
 Kansas City, MO 64112
 Phone # (816) 531-5922
 Fax # (816) 753-0140

Drilling Log & Bill

August 17, 2006

Company: Haas Petroleum LLC.
 800 W. 47th St.
 Suite # 409
 Kansas City, MO 64112

Lease: Collins **Well #** 10HP
County: Woodson **API #** 207-27049-0000
Spud Date: 7-29-06 **Spot:** S2NE - NW- SW Sec. 30, T-23, R-14E
TD 1720'

- 7-29-06 Moved in, Rigged up, Drilled rat hole, spud 12 1/4 surface hole, drilled from 0 to 41' TD. Circulate hole clean, tripped out, rig and ran 40' 8 5/8 casing - cemented with 15 sacks. 2 hrs. Rig Time
- 7-30-06 Started up - nipple up - trip in with 6 3/4 bit, drilled out approximately 2' cement under surface drilling. At 1:00 pm. Drilled from 41' to 871'
- 7-31-06 Drilled from 871' to 1499'. At 1406 - Jet Pit and mud up hole. 2 hrs rig.
- 8-1-06 Drilled from 1499' to 1720' TD. Circulate for samples at 1657', 1660', 1665', 1675'. At TD 1720 Circulate hole clean, mix mud, Pulled 25 stands, shut down for evening. 2 hrs rig time CFS
- 8-2-06.1 Started back up. Tripped back 25 stand's, circulate hole clean, LDDP and collars. Rigged and ran 1710' or 4 1/2 casing and cemented with 150 sacks. Plugged held - Job complete 4 hrs Rig Time

Footage 1720 @ ~~11.50~~ per foot
 Rig Time - ~~10 hrs~~

~~10,700.00~~
~~0.00~~
~~10,700.00~~
 Total Due ~~10,700.00~~
~~2,055.00~~

Thank you!

RECEIVED
SEP 27 2006
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207744

Invoice Date: 08/07/2006

Terms:

Page 1

HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

COLLINS 10 HP
10397
08-02-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	180.00	9.3500	1683.00
1118A	S-5 GEL/ BENTONITE (50#)	825.00	.1400	115.50
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
1126A	THICK SET CEMENT	50.00	14.6500	732.50
1110A	KOL SEAL (50# BAG)	200.00	.3600	72.00
1123	CITY WATER	6000.00	.0128	76.80
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4201	GUODE SHOE 4 1/2"	1.00	100.0000	100.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	3.00	36.0000	108.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	98.00	392.00
439 TON MILEAGE DELIVERY	209.80	1.05	220.29
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
502 TON MILEAGE DELIVERY	209.80	1.05	220.29

v # 20033

RECEIVED
SEP 27 2006
KCC WICHITA

Parts:	3157.80	Freight:	.00	Tax:	198.95	AR	5115.33
Labor:	.00	Misc:	.00	Total:	5115.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

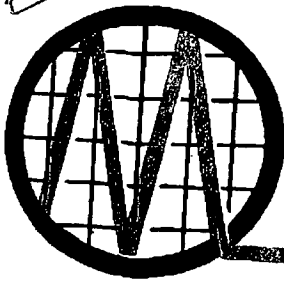
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

OUR NO.
 17459

RECEIVED
SEP 27 2006
KCC WICHITA

S
O
L
D
T
O

Haas Petroleum, LLC
 800 W. 47th, Suite 409
 Kansas City, MO 64112

S
T
A
M
P
T
O
L

Collins Lease # 10-HP
 Woodson County, Ks

620-625-3272

HAAS Oil

Sep 08 06 03:25P

CUSTOMER ORDER NO. Mark Hass	SALESMAN	DATE SHIPPED 8/31/06	SHIPPED VIA	INVOICE DATE	TERMS
---------------------------------	----------	-------------------------	-------------	--------------	-------

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL		
30 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 120° Phase Two (2) Perforations Per Foot Minimum Charge --- Ten (10) Perforations Twenty (20) Additional Perforations @ \$ 25.00 ea One (1) Additional Run Mast Unit		\$ 500.00
			\$ 825.00
			\$ 500.00
			\$ 375.00
			\$ 85.00
	Perforated at: 1666.0 to 1680.0		
NET DUE UPON RECEIPT		TOTAL	\$ 2285.00

Late Charge of 1-1/2% per Month, on Accounts over 30 Days.

White-Customer Canary-Accounting

OLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676

TICKET NUMBER 10397
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06	3451	Collins 10 HP	30	23S	14E	Woodson
CUSTOMER <u>HAAS Petroleum, LLC</u>			SKYY			
MAILING ADDRESS <u>800 West 4th Ste 409</u>			DRlg. Co.			
CITY <u>KANSAS City</u>	STATE <u>Mo.</u>	ZIP CODE <u>64112</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK L.</u>		
			<u>439</u>	<u>JUSTIN</u>		
			<u>502</u>	<u>CLIFF</u>		
			<u>452 T63</u>	<u>JIM</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2 9.5 # NEW
 CASING DEPTH 1719' K.B. DRILL PIPE _____ TUBING _____ OTHER P8TD 1703' K.B.
 SLURRY WEIGHT 13.4 # SLURRY VOL 60 BBL WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 16'
 DISPLACEMENT 27.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plugrate

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. BREAK CIRCULATION w/ 10 BBL
Fresh water. Mixed 180 sks 60/40 Pozmix Cement w/ 4% Gel, 1/4 # Flocele
per/sk @ 13.4 # per/gal, yield 1.40, TAIL IN w/ 50 sks THICK Set Cement w/
4 # Kol-Seal per/sk @ 13.4 # per/gal, yield 1.68. wash out Pump & Lines.
Shut down. Release Plug. Displace w/ 27.5 BBL Fresh water. FINAL Pumping
Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure.
FLOAT Held. Good Cement Returns to SURFACE = 14 BBL Slurry. Job Complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	180 SKS	60/40 Pozmix Cement	9.35	1683.00
1118 A	825 #	Gel 4% } LEAD	.14 #	115.50
1107	50 #	Flocele 1/4 # } Cement	1.80 #	90.00
1126 A	50 SKS	THICK Set Cement } TAIL	14.65	732.50
1110 A	200 #	Kol-Seal } Cement	.36 #	72.00
5407 A	10.47 TONS	40 miles BULK TRUCK	1.05	440.58
5508 C	4 HRS	WATER TRANSPORT	98.00	392.00
1123	6000 GALS	CITY WATER	12.80 ^{Per 1,000}	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4201	1	4 1/2 Guide Shoe	100.00	100.00
4226	1	4 1/2 AFU INSEFT Flapper Valve	140.00	140.00
4129	3 RECEIVED KANSAS CORPORATION COMMISSION	4 1/2 Centralizers	36.00	108.00
			Sub Total	4916.38
			SALES TAX 6.3%	99.95
			ESTIMATED TOTAL	5115.33

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU

201714

AUTHORIZATION Called By Ben Harroll TITLE Toolpusher/Skyy Drlg. DATE _____