

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Mitchell "C" Well #: #3
 Sec. 9 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached logs		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing, Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 8"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1138'	Thick set cement	110	2sks flocl 450#gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Deposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

Rig #:	2	Lic # 33247	S 9	T 30S	R 17E
API #:	15-205-26370-00-00		Location:	C, S2, SW, NE	
Operator:	Petrol Oil & Gas, Inc.		County:	Wilson	
Address:	P.O Box 34				



			Gas Tests			
Well #:	Lease Name:	Depth	Oz.	Orifice	Flow - MCF	
3	Mitchell "C"	305		Trace		
Location:	2990 ft. from S Line	405		Trace		
	1980 ft. from E Line	630	2	3/8"	5.05	
Spud Date:	2/24/2007	705	1	3/8"	3.56	
Date Completed:	2/27/2006 TD: 1155	716	Gas Check Same			
Driller:	Mike Reid	755	Gas Check Same			
Casing Record	Surface Production	780	Gas Check Same			
Hole Size	12 1/4" 6 3/4"	830	Gas Check Same			
Casing Size	8 5/8"	955	3	3/8"	6.18	
Weight		1005	1	3/8"	3.56	
Setting Depth	20' 8"	1030	Gas Check Same			
Cement Type	Portland	1055	Gas Check Same			
Sacks	4	1092	28	3/8"	18.8	
Feet of Casing	20' 8"	1155	5	3/8"	7.98	

Date	Notations

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	248	276	lime	458	465	shale
1	7	clay	276	285	shale	465	476	Wieser- sand
7	16	sand	285	286' 6"	blk shale	476	495	shale
		Wet	286' 6"	288	shale	495	496' 6"	coal
16	25	shale	288	354	lime	496' 6"	501	shale
25	41	sand	354	371	shale	501	521	Laminated sand
41	43	shale	371	373	blk shale	521	524	shale
43	44' 6"	coal	373	382	shale	524	528	sand
44' 6"	100	shale	382	383' 6"	coal	528	532	sandy/ shale
100	107	lime	383' 6"	406	shale	532	579	shale
107	137	shale	406	415	lime	579	580' 6"	Mulberry- coal
137	193	lime	415	417	shale	580' 6"	584	shale
193	225	sand	417	421	lime	584	607	Pink- lime
225	234	lime	421	437	shale	607	608' 6"	blk shale
230		Add Water	437	443	sandy/ shale	608' 6"	611	lime
234	241	shale	443	451	Altamont- lime	611	612	shale
241	244	lime	451	454	shale	612	615' 6"	Lexington- blk shale
244	248	Laminated sand	454	458	lime	615' 6"	624	shale

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Operator: Petrol Oil & Gas			Lease Name: Mitchell "C"			Well # 3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
624	635	sand	895' 6"	900	shale				
635	661	shale	900	915	sandy/ shale				
661	687	Oswego- lime	915	916' 6"	Weir- coal				
687	689	shale	916' 6"	921	shale				
689	691	Summit- blk shale	921	925	Bartlesville- sand				
691	697	shale	925	935	shale				
697	707	lime	935	936' 6"	coal				
707	708	shale	936' 6"	971	shale				
708	710' 6"	coal	971	972' 6"	Bluejacket- coal				
710' 6"	712	coal	972' 6"	989	shale				
712	714	shale	989	995	sand				
714	724	lime	995	1015	shale				
724	742	shale	1015	1028	Laminated sand				
742	743	lime	1028	1029' 6"	Rowe- coal				
743	751	shale	1029' 6"	1035	shale				
751	753	Bevier- coal	1035	1036' 6"	Neutral- coal				
753	773	shale	1036' 6"	1047	shale				
773	775	Ardmore- lime	1047	1081	sand				
775	776	shale	1081	1084	Laminated sand				
776	777' 6"	Crowburg- blk shale	1084	1085' 6"	coal				
777' 6"	779	coal	1085' 6"	1091	shale				
779	783	shale	1091	1099	chat				
783	797	Cattleman- sand	1099	1155	lime				
797	811	shale	1155		Total Depth				
811	816	sand							
816	817' 6"	Fleming- coal							
817' 6"	826	sand							
826	829	shale							
829	830	Mineral- coal							
830	836	shale							
836	853	sand							
853	885	shale							
885	886	Scammon- coal							
886	894	shale							
894	895' 6"	Tebo- coal							

Notes: 06LB-022706-R2-018-Mitchell "C" 3 - Petrol Oil & Gas

Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08484

LOCATION Flucka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-06	6267	Mitchell C 9-3	9	30s	17E	Wilson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

Petrol Oil & Gas, Inc

P.O. Box 34

Piqua

Ks.

66761

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
442	Rick P.		
489-T103	George	Thayer	

JOB TYPE Squeeze HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 9.5lb
 CASING DEPTH 1138' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 32 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 35'
 DISPLACEMENT 13 3/4 Bbls DISPLACEMENT PSI 400 MIX PSI 400 PSI - 700 PSI RATE _____

REMARKS: Safety Meeting! Perfs: 884-885 -> 4 Holes - Rig up to 4 1/2" casing, Pumped 8 1/2 Bbls water when we got circulation - Mixed 9 sks Gel with 20 Bbls water for Flush Ahead - well kept Bridging off Pumped Approx 30 Bbls water when we got Gel returns - Pumped Another 30 Bbls water to clean hole. Shut down - wait on water - Rig up to cement - Break circulation - Pumped 7 Bbl Dry water Mixed 25 sks Thick Set cement at 12.7 lb M/Gal, sks Thick Set cement at 13.0 lb M/Gal (Start mixing at 400 PSI Pressure got up to 700 PSI - slow Pump rate down from 3 BPM to 2 BPM) Shut down - washout Pump skins - Release Plug Displace Plug at 2 BPM with 13 3/4 Bbls water with 400 PSI - ISDP 200 PSI with Plug at 850' by wireline. Wait 2 minutes - Released Plug by wireline at 850' - Close casing in with 200 PSI. Good cement returns to Surface with 5 Bbl cement slurry. Job complete - Tear down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 SKS.	Thick Set cement	14.65	1611.50
1118 A	450 lbs.	Gel Flush	.1416	63.00
5407A	6.05 TON	40 miles - Bulk Truck	1.05	254.10
5501C	3 Hrs.	Water Transport	98.00	294.00
1123	8500 GAL	City water	12.80	108.80
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.32	SALES TAX
				ESTIMATED TO AL

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203106

114.86
3412.26

AUTHORIZATION Witnessed by Gary Bridwell

TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08406

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-3-06	6267	Mitchell "C" 3	9	30S	17E	Wilson

CUSTOMER
Petrol Oil & Gas, Inc.

MAILING ADDRESS
P.O. Box 34

CITY	STATE	ZIP CODE
Piqua	Ks	66761

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Rick L.		
442	Rick P.		
436	John		
455 T 95	Kevin		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1155' CASING SIZE & WEIGHT 1 1/2 9.5# new
 CASING DEPTH 1138' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.4 BBL DISPLACEMENT PSI 500 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. BREAK circulation w/ 25 BBL fresh water. wash down 40' casing for total casing depth of 1138'. Ran with line tag float shoe @ 1138'. Rig up to cement, pump 4 sks gel flush, 10 BBL water spacer, 10 BBL dye water. mixed 140 sks thick set cement w/ 1/3* flocele per/sk @ 13.2* per/gal, yield 1.61. (Lost circulation w/ 120 sks cement pumped). wash out pump & lines. shut down. Release plug. Displace w/ 18.4 BBL fresh water. final pumping pressure 500 psi. Bump Plug to 1100 psi. wait 2 minutes. Release pressure. float held. shut casing in @ 0 psi.
Note: No fluid returns to surface while displacing plug. No cement to surface.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 SKS	Thick Set Cement	13.65	1911.00
1107	2 SKS	Flocele 1/3* per/sk	44.90	89.80
1118 A	4 SKS	Gel Flush	7.00	28.00
1215	1 GAL	KCL (Displacement water)	24.75	24.75
5407 A	7.7 TONS	40 miles Bulk Truck	1.5	323.40
5502 C	3 HRS	Water Transport	98.00	294.00
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	6000 GALS	City water	12.8 ^{Per 1000}	76.80
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub TOTAL	3983.75
		Thank you 6.3%	Sales Tax	135.17
			ESTIMATED TOTAL	4118.92

AUTHORIZATION [Signature]

TITLE _____

DATE _____

203480

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