

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Sem Crude
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: _____
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-24-03</u>	<u>9-30-03</u>	<u>9-30-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-21,985-00-00
 County: Coffey
NE SW SW NW Sec. 27 Twp. 22 S. R. 16 East West
3050 feet from (S) N (circle one) Line of Section
4840 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L.E. Stroud A Well #: RI-1
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 1043' Plug Back Total Depth: 1033'
 Amount of Surface Pipe Set and Cemented at 43.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1033.0'
 feet depth to Top w/ 126 ^{sx cmt/}
AH 2-DG - 12/5/03

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 13, 2006
 Subscribed and sworn to before me this 13th day of June,
 2006.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-07



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 15 2006
KCC WICHITA

Operator Name: D.E. Exploration, Inc. Lease Name: L.E. Stroud A Well #: RI-1
 Sec. 27 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 5/8"	7"	NA	43.0'	Portland	52	Service Co.
Production	5 3/4"	2 7/8"	NA	1033.0'	50/50 Poz	126	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
32	1001.0'-1016.0'	2" DML RTG	1001.0'
			1016.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1033.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

RECEIVED
JUN 15 2006
KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.

A HUNTLEY COMPANY

211 W. 13th St. Box 484 Chanute, KS 66720 • 620-451-9210 • 1-800-451-9210

Page 1

INVOICE DATE	INVOICE NO.
10/07/03	00186886

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 126
WELLSVILLE KS 66092

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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
2355	0023	20	L.E.:STROUD A RI-1	10/03/2003	20595			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA		525.00
5402			CASING FOOTAGE	1036.0000	.0000	EA		0.00
1118			PREMIUM GEL	5.0000	11.8000	SK		59.00
5502			80 BBL VACUUM TRUCK	3.0000	75.0000	HR		225.00
1124			50/50 POZ CEMENT MIX	126.0000	6.4500	SK		812.70
1111			GRANULATED SALT (80#)	355.0000	.1000	LB		35.50
1110			GILSONITE (50#)	15.0000	19.4000	SK		291.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA		15.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA		190.00

PAID
10-14-03
#2332
\$12,140.00

GROSS INVOICE 2153.20	TAX 64.30	ORIGINAL INVOICE	PLEASE PAY 2217.50
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API NO. 15-031-2198⁵-0000

DRILLERS LOG

S. 27 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE SW SW NW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: RI-1

LEASE NAME: L.E. STROUDA

FOOTAGE LOCATION: 3050 FEET FROM SOUTH LINE & 4840 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 9-24-03

TOTAL DEPTH: 1043

DATE COMPLETED: 9-30-03

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	21	43	1	52	SERVICE COMPANY
PRODUCTION:	5 3/4	2 7/8	6.5	1033	1	124	SERVICE COMPANY

WELL LOG

CORES: 999 TO 1016
DST: NO
OPEN HOLE LOG: NO

RAN: 3 CENTRALIZERS
1 FLOATSHOE
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIME	607	630
CLAY	3	6	BIG SHALE	630	791
RIVER GRAVEL	6	31	LIME	791	803
SHALE	31	53	SHALE	803	811
SAND	53	58	LIME	811	820
SHALE	58	216	SHALE	820	822
LIME	216	233	LIME	822	823
WATER SAND	233	241	SHALE	823	878
LIME	241	286	LIME	878	876
SHALE	286	295	SHALE	876	889
LIME	295	296	LIME	889	890
SHALE	296	318	SHALE	890	905
LIME	318	329	LIME	905	909
SHALE	329	343	SHALE	909	912
LIME	343	359	LIME	912	914
SHALE	359	375	SHALE	914	925
LIME	375	461	LIME	925	930
SHALE	461	472	SHALE	930	948
LIME	472	474	LIME	948	951
GRAY SHALE	474	480	SHALE	951	957
RED SHALE	480	488	LIME	957	959
SHALE	488	518	SHALE	959	997
KC LIME	518	545	LIME	997	998
SHALE	545	548	SHALE	998	1000
LIME	548	579	LIME	1000	1001
SHALE	579	584	OIL SAND & SHALE	1001	1015
LIME	584	603	SHALE	1015	1043 T.D.
SHALE	603	607			

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