

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9292
Name: SCHECK OIL OPERATIONS, INC.
Address: 225 North Main St.
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Tim Scheck
Phone: (785) 483-3404
Contractor: Name: Discovery Drilling Rig 2
License: 31548

Wellsite Geologist: Francis C. Whisler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/05/06 7/11/06 7/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰⁵¹ 045-25531-0000
County: Ellis
_____ Sec. 8 Twp. 13 S. R. 16 East West
1290 feet from S (circle one) Line of Section
960 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Yost unit Well #: 1-8
Field Name: Wildcat
Producing Formation: Lansing-Kansas
Elevation: Ground: 1967' Kelly Bushing: 1975'
Total Depth: 3539' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1115 Feet
If Alternate II completion, cement circulated from 1115
feet depth to surface w/ 175 sx cmt.

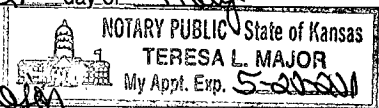
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 400 bbls
Dewatering method used Pits, let dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AMD-DIG-12/5/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: Owner-Operator Date: May 12, 2008
Subscribed and sworn to before me this 21st day of May, 2008.
Notary Public: Teresa L. Major
Date Commission Expires: May 20, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 2008

Operator Name: Scheck Oil Operations, Inc. Lease Name: Yost Well #: 1-8
 Sec. 8 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Micro log, Dual Induction log, Compensated Density Neutron</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;"></th> <th style="width:25%;">Formation (Top), Depth and Datum</th> <th style="width:25%;">Sample</th> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1110'</td> <td>+ 865</td> </tr> <tr> <td>Topeka Lime</td> <td>2918</td> <td>- 943</td> </tr> <tr> <td>Heebner Shale</td> <td>3164</td> <td>-1189</td> </tr> <tr> <td>Toronto Lime</td> <td>3163</td> <td>-1211</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3214</td> <td>-1241</td> </tr> <tr> <td>Base of Kansas City</td> <td>3444</td> <td>-1469</td> </tr> <tr> <td>Arbuckle</td> <td>3464</td> <td>-1489</td> </tr> <tr> <td>Total Depth</td> <td>3542</td> <td>-1567</td> </tr> </table>		Formation (Top), Depth and Datum	Sample	Name	Top Datum		Anhydrite	1110'	+ 865	Topeka Lime	2918	- 943	Heebner Shale	3164	-1189	Toronto Lime	3163	-1211	Lansing-Kansas City	3214	-1241	Base of Kansas City	3444	-1469	Arbuckle	3464	-1489	Total Depth	3542	-1567
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	238	Common	150	3% cc 2% Gel
Production	7 7/8"	5 1/2"	14	3538	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1114'	175 common	175	
	Plug 3455	Plug off Arbuckle		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3470-74	3464-66		Arbuckle Acid	
4	3394-96	3378-80	3373-74	LKC	4500 gals, 15% acid	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3500</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>36</u>

Disposition of Gas METHOD OF COMPLETION Production Interval 3373-3396

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____