

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: N/A

Operator Contact Person: DIANA THOMPSON

Phone (405) 246-3196

Contractor: Name: ABERCROMBIE DRILLING RECEIVED
KANSAS CORPORATION COMMISSION

License: 30684

Wellsite Geologist: N/A

Designate Type of Completion CONSERVATION DIVISION WICHITA, KS

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5-12-2005 5-17-2005 D&A

Spud Date or 5-12-2005 Date Reached TD 5-17-2005 Completion Date or D&A Recompletion Date

API NO. 15- 025-21291-0000

County CLARK

 - - C - NE Sec. 36 Twp. 34 S. R. 24 E W

1320 Feet from SW (circle one) Line of Section

1320 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GARDINER 36 Well # #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 1898' Kelley Bushing 1910'

Total Depth 800' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmt.}

Drilling Fluid Management Plan ALL DATA 12/5/08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson

Title SK. REGULATORY OPERATIONS ASSISTANT Date 3/11/2008

Subscribed and sworn to before me this 11th day of March

20 08

Notary Public Shereese Foster

Date Commission Expires 6-26-2008 #00008022

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

**OKC
IMAGED**

Operator Name EOG RESOURCES, INC.

Lease Name GARDINER 36

Well # #1

Sec. 36 Twp. 34 S.R. 24 East West

County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
N/A

Log Formation (Top), Depth and Datums Sample

Name Top Datum

N/A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	94	40'	15 CUBIC YD		
					8 SKS GROUT		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) P&A, REDRILLED AS 36 #1A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 500
City/State/Zip: Oklahoma City, OK 73112
Purchaser: N/A
Operator Contact Person: Dara Tatum
Phone: (405) 246-3244
Contractor: Name: Abercrombie Drilling
License: 30684
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-12-05 5-17-05 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21291-0000
County: Clark
C NE Sec. 36 Twp. 34 S. R. 24 East West
1320' feet from S / (circle one) Line of Section
1320' feet from (E) W (circle one) Line of Section


Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardiner 36 Well #: #1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1898' Kelly Bushing: 1910'
Total Depth: 800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum
Title: Sr. Reg. Admin. Date: 7-26-05
Subscribed and sworn to before me this 26TH day of JULY
05
Notary Public: Heather Nealson
Date Commission Expires: 4-26-08


HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
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KCC WICHITA

Operator Name: EOG Resources, Inc. Lease Name: Gardiner 36 Well #: 1
 Sec. 36 Twp. 34 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center; font-size: 1.5em;">N/A</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name N/A Top Datum
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cond.	30"	20"	94	40'	15 Cubic yards		
					8 Sak geout		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Well was drilled to 800' + then plugged.</u>	Production Interval
Rig was skidded 100' feet & redrilled as the Gardiner 36#1A.		

HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND			NWA / COUNTRY Central / USA			SALES ORDER NUMBER 3717438			TICKET DATE 05/17/05		
MBU ID / EMPL # MC/LIO104			H.E.B. EMPLOYEE NAME CHESTER OLIPHANT			BDA / STATE MC / KS			COUNTY CLARK		
LOCATION LIBERAL			COMPANY EOG RESOURCES			PSL DEPARTMENT ZI / CEMENT			ORIGINAL		
TICKET AMOUNT \$16,825.47			WELL TYPE OIL			CUSTOMER REP / PHONE DANNY RAUH					
WELL LOCATION ENGLEWOOD KS			DEPARTMENT CEMENT			SAP BOMB NUMBER 7528			Description Plug to Abandon		
LEASE NAME GARDINER			Well No. 2424845 36#1			SEC / TWP / RNG 36 - 34S - 24W			HES FACILITY (CLOSEST TO WELL SITE) LIBERAL		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	8.0	LOPEZ C 321975	8.0	
WOODROW J 105848	8.0	BRADY P 322238	2.0	

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	130	10010752-10011591	65	
10589601	130	10243558-10011590	65	

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **200 FT**

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug		
HEAD		L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Date	Called Out	On Location	Job Started	Job Completed
	5/17/2005	5/17/2005	5/17/2005	5/17/2005
Time	1100	1400	1620	2130

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	USED	90.0	20		GL	200	
Liner							
Liner							
Tubing							
Drill Pipe	USED	6.4	2 7/8	F	KB	220	<i>to Surf</i>
Open Hole			20"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/17	8.0	5/17	2.0	Plug to Abandon
Total	8.0	Total	2.0	

SEE JOB PROCEDURE
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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	550	40/60 POZ H	3% CC - 1/4# FLOCELE	7.67	1.58	13.50
2						
3						
4						

Summary

Circulating	Displacement	Preflush: BBI	5.00	Type: FRESH WATER
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl -Gal
Lost Returns-YES	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl
Cmt Rtn#Bbl	Actual TOC	Calc. TOC: GL		Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
Shut in: Instant	5 Min. 15 Min.	Cement Slurry: BBI	118.0	
		Total Volume BBI	123	

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE _____ <i>Danny Rauh</i> SIGNATURE			

Plugging Job Ticket for Gardiner 36#1

ORIGINAL

HALLIBURTON JOB LOG				TICKET # 3717438	TICKET DATE 05/17/05
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC / KS	COUNTY CLARK
MBU ID / EMPL # MCL/IO104		H.E.S EMPLOYEE NAME CHESTER OLIPHANT		PSL DEPARTMENT ZI / CEMENT	
LOCATION LIBERAL		COMPANY EOG RESOURCES	30212	CUSTOMER REP / PHONE DANNY RAUH	1-580-651-0067
TICKET AMOUNT \$16,825.47		WELL TYPE OIL		API/UVI #	
WELL LOCATION ENGLEWOOD KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME GARDINER		Well No. 36#1	SEC / TWP / RNG 36 - 34S - 24W	HES FACILITY (CLOSEST TO WELL S) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
OLIPHANT C 243055	8	LOPEZ C 321975	6				
WOODROW J 105848	8	BRADY P 322238	2				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
5-17-05	1500						JOB READY
	1100						CALLED FOR JOB
	1400						PUMP TRUCK ON LOCATION
	1405						FILL OUT AND REVIEW JSA
	1415						SPOT EQUIPMENT / RIG UP
	1530						WAIT FOR BULK CMT TO ARRIVE
	1605						CEMENT ON LOCATION / SPOT AND RIG UP
	1630						HOOK UP LINES TO DRILL PIPE
	1 645						HOLD PRE JOB SAFETY MEETING
							JOB PROCEDURE
	1623	3.0	5.0		0-60		PUMP 5 BBL FRESH WATER SPACER
	1624	4.0	4.0		0-280		START MIXING <u>550 SX CMT @ 13.5 PPG</u>
	1700	0			280-0		CMT TO SURFACE / SHUT DOWN
	1702						CLEAN PUMP ; LINES ; AND RIG SWIVEL
							LAY DOWN D.P.
	2030						WAIT 4 HRS TO TAG CMT.
	2100	3.0	8.0				TAG CEMENT 30 FT DOWN
	2130						START MIXING CMT TO CIRCULATE TO SURFACE
							CLEAN PUMP AND LINES / RIG DOWN
							THANK YOU FOR CALLING HALLIBURTON !!!!!
							WOODY & CREW)



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APVRO21 ACCOUNTS PAYABLE INVOICE PROOF LIST
COMPANY 119 EOG RESOURCES, INC.
ACCOUNTING DATE 5/2005

PAGE 1
16:17:12 5/24/05

BATCH Z9824 AP Imaging Batch

THE RATHOLE CO, LLC VENDOR 171205
VOUCHER 049824 INVOICE# 50503 DATE- 5/10/05 DUE- 6/09/05 1099-7 BEHALF-000 INV TYPE-I NET AMOUNT 13,200.00
SPEC HDLG- SEPARATE CK-- CHECK TYPE-2 ADDRESS OVERRIDE-

GEN SUB DIV PROPERTY DECK JBS A/R AFE SERVICE	I/C GEN SUB	GROSS DETAIL	NET DETAIL	KEY
230 101 050 057037-000 01 503418 5/10/05 0002037 .00 0	000 000 000	13200.00	13,200.00	00010
DESCRIPTION: CSG 20 STOCK NAME: CSG 20				
PROPERTY NAME:GARDINER 36 #1 A/R AFE NAME:GARDINER 36 #1 DC&E - Drill a 5900' well				
..... 27				
..... 13,200.00 * 13,200.00 *				
** 88				
** 99				

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ORIGINAL

171205

ORIGINAL INVOICE

The Rathole Co., LLC

Tax ID #: 22-3882217

2431 E. 51st Street, Suite 300
Tulsa, OK 74105
Phone 918-742-5224 Fax 918-742-5264

EOG RESOURCES, INC.
OKC DIVISION

MAY 16 2005

RECEIVED

DATE:
5/10/2005

INVOICE #
50503

Bill To:
EOG Resources, Inc.
Attn: Sam Hummel
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112-1483

OK For:
Gardner 36-1
Sec 36
Clark Co., KS

Phone: (405)246-3100

DESCRIPTION	AMOUNT
<p>Job priced per bid</p> <p>Cellar - 5' of 60" Tinhorn</p> <p>Drilled 110' of 30" hole and set 110' of 20" pipe cemented w/ 15yds of 8 sack grout</p> <p>Furnished: Backhoe to remove dirt Mud, water and trucking Welder and materials Grout Pump</p> <p>Drilled rat and mouse hole for Abercrombie Rig # 4</p>	<p>\$13,200.00</p>
<p>5-10 230-101 503418 LW 13,200.00 to ck</p>	
TOTAL	\$ 13,200.00

Make all checks payable to **The Rathole Co., LLC**
If you have any questions concerning this invoice, contact Mary, 918-742-5224, mcreager@friscoenergy.com
Terms: Net 30 days

THANK YOU FOR YOUR BUSINESS!

Gardner
20' Cond 36#1

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AUG 01 2005

KCC WICHITA

ORIGINAL

The Rathole Co., L.L.C.

RR 1, Box 4
Fargo, OK 73840
580-698-2585
Fax: 580-698-2207

05.10.05

COMPANY NAME: EOG
COMPANY REPRESENTATIVE: _____
LEASE NAME: Gardner 36-1
LEGAL DESCRIPTION: Sec 36 Clark Co., KS
RIG: Abercrombie 4

- Drilled 110 ' of 30 " Conductor Hole
- Drilled 5 ' of 60 " Hole & Set 5 X 5 Tinhorn Cellar
- Furnished Backhoe remove dirt
- Furnished 110 ' of 30 " Conductor Pipe
- Furnished shucks _____ Rat _____ Mouse
- Furnished Mud, Water, & Trucking
- Furnished Welder & Materials
- Furnished Grout 15 YDS 8 SACK
- Furnished Grout Pump
- Drilled Rat & Mouse Holes
- Rock Time _____ Hrs.

Sub-Total Estimate _____
State Sales Tax _____ %
County Sales Tax _____ %
Insurance Surcharge _____
Fuel Surcharge _____

BCP ACP FAC LCE OR APR

Well Name: GARDNER 36#1

50-311	SGH
Sam Hummel	Approval: _____ Recorder 1
Call @ 580-698-2208	

TOTAL PRICE: \$13,200.00
Sam Hummel

Date: 5-10-05

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AUG 01 2005

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