

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 03926  
 Name: Monarch Petroleum Corporation  
 Address: 309 West 7th Street, Suite 1601  
 City/State/Zip: Fort Worth, Texas 76131  
 Purchaser: Duke  
 Operator Contact Person: W. Kenneth Hall  
 Phone: (817) 877-3883  
 Contractor: Name: Cheyenne Drilling  
 License: 33375  
 Wellsite Geologist: Ken Hall  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>06/02/2006</u>	<u>06/05/2006</u>	<u>8-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	<b>Not Yet Completed</b> Completion Date or Recompletion Date

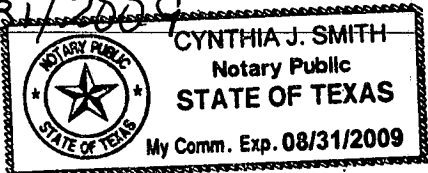
API No. 15 - 071-20841-00-00  
 County: Greeley County  
NE NE NW Sec. 10 Twp. 18 S. R. 40  East  West  
330 feet from S (N) (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Bounds Well #: 2-10  
 Field Name: Byerly  
 Producing Formation: Towanda  
 Elevation: Ground: 3594 Kelly Bushing: 3600  
 Total Depth: 2989 Plug Back Total Depth: 2985  
 Amount of Surface Pipe Set and Cemented at 317' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from TD  
 feet depth to surface w/ 175 ALF2-DG-12-5-08 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 85,000 ppm Fluid volume 2,670 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Ops. Date: 11/14/06  
 Subscribed and sworn to before me this 14<sup>th</sup> day of November,  
2006.  
 Notary Public: Cynthia J. Smith  
 Date Commission Expires: 08/31/2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 NOV 17 2006  
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Operator Name: Monarch Petroleum Corporation Lease Name: Bounds Well #: 2-10  
 Sec. 10 Twp. 18 S. R. 40  East  West County: Greeley County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Towanda/Ft. Riley</u> Top <u>2910'</u> Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	317	Common	175	3% CaCl <sub>2</sub> , 2% gel
Production*	7 7/8	4 1/2	10.5	2987	Lite	500	1/2# flow seal
*Cement to surface					Class C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2/ft	2930-38, 2941-44, 2952-64, 2966-70	1,000 gal 15%HCL	TD
		11,000# 20/40 SD w/ 400# resin coated SD,	TD
		374 BBLS 2.5# gel	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2977</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Well still testing</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	50	60		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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ALLIE

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

JUN 16 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 102762

Invoice Date: 06/09/06

Sold Monarch Petroleum Co.  
To: 309 W. 7th  
Suite #702  
Ft. Worth, TX  
76102

*JIB Barnes*  
*prod pipe cent.*  
*OK/6/11/06*  
*6/19/06*

Cust I.D.....: Mona  
P.O. Number...: Bounds 2-10  
P.O. Date.....: 06/09/06

Due Date.: 07/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Class "C"	100.00	SKS	14.7000	1470.00	T
Lite	500.00	SKS	10.7500	5375.00	T
FloSeal	250.00	LBS	2.0000	500.00	T
Handling	634.00	SKS	1.9000	1204.60	E
Mileage	83.00	MILE	50.7200	4209.76	E
634 sks @>08 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	83.00	MILE	5.0000	415.00	E
Head Rental	1.00	PER	100.0000	100.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down Plug	1.00	EACH	325.0000	325.00	T
Centralizers	8.00	EACH	45.0000	360.00	T
Baskets	2.00	EACH	130.0000	260.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$1602.94  
ONLY if paid within 30 days from Invoice Date

Subtotal:	16029.36
Tax.....:	534.87
Payments:	0.00
Total....:	16564.23
	-1602.94
	<u>14961.29</u>

73550-BOU02-10

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NOV 17 2006

KCC WICHITA

ALLIE

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\* JUN 16 2006 \*  
\*\*\*\*\*

Invoice Number: 102761

Invoice Date: 06/09/06

Sold Monarch Petroleum Co.  
To: 309 W. 7th  
Suite #702  
Ft. Worth, TX  
76102

*6/19/06*  
*sub pipe*  
*OK/WKID*  
*JIB bands*

Cust I.D.....: Mona  
P.O. Number...: Bounds 2-10  
P.O. Date....: 06/09/06

Due Date.: 07/09/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	12.2000	2135.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	83.00	MILE	14.7200	1221.76	E
184 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	83.00	MILE	5.0000	415.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 526.59  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5265.91
Tax.....:	155.27
Payments:	0.00
Total...:	5421.18
	<u>- 526.59</u>
	4894.59

71730-BOU02-10

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