

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-8-06 3-11-06 NA
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-26340-00-00
County: Wilson
NE NE NE Sec. 6 Twp. 30 S. R. 16 East West
4850' FSL feet from (S) N (circle one) Line of Section
350' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter et al Well #: A4-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 800' Kelly Bushing: _____
Total Depth: 1204' Plug Back Total Depth: 1200'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1280
feet depth to Ø w/ ATZ Dlg - 12/5/08 sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 250 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June

20 06
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 19 2006
KCC WICHITA

Operator Name: Daft Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: A4-6
 Sec. 6 Twp. 30 S. R. 16 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	75	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1200'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not Completed Yet		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA			NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08433
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-06	2368	Porter ETAL A4-6	6	30S	16E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>			MSPHEASON DRIG. Co.			
MAILING ADDRESS <u>211 W. MYRTLE</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Independence</u>			<u>445</u>	<u>RICK L.</u>		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>		<u>439</u>	<u>CALIN</u>		
			<u>452 783</u>	<u>JIM</u>		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8 23" new
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 16 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 75 sks Regular Cement w/ 2% CaCl2, 1/4" floccle per/sk @ 14.8* per/gal, yield 1.18. Displace w/ 2.0 BBL fresh water. Shut casing in. Job complete. Rig down. No cement returns to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1104	75 SKS	Regular Class "A" Cement	10.25	768.75
1102	140 #	CaCl2 2%	.64*	89.60
1107	1 SK	Floccle 1/4" per/sk	44.90	44.90
5407	3.52 TONS	Ton Mileage Bulk Truck	MIC	275.00
5501 C	3 HRS	Water Transport	98.00	294.00
			Sub Total	2205.65
			Sales Tax	56.90
			ESTIMATED TOTAL	2262.55

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THANK YOU

203644

AUTHORIZATION AP

TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08442
 LOCATION Funcy
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-13-06	2368	Porter A4-6				Wilson	
CUSTOMER DART Cherokee Basin		Gus Jones					
MAILING ADDRESS 211 W. Myrtle				TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence		STATE Ks.	ZIP CODE 67301	446	Scott		
				441	Calin		

JOB TYPE Long Term HOLE SIZE 6 3/4 HOLE DEPTH 1204 TD CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1200 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 3/4 SLURRY VOL 40 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0
 DISPLACEMENT 19 Bbls DISPLACEMENT PSI 550 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls Freshwater (9 of Fill)
Pumped 10 Bbls Gel Flush w/ Hulls, 10 Bbls Fracur, 10 Bbl. water Spacer.
Mixed 130 sks Thick Set cement w/ 8" P/SK of KOI-SEAL or 13 3/4 P/TGM (yield 1.73)
Shut down washout pump lines. Release Plug - Displace Plug with 19 Bbls water.
Final pumping of 550 PSI - Pumped Plug to 1000 PSI - wait 5 minutes. Release Pressure
Float Hold - close casing in with 0 PSI - Good cement returns to surface with 9 Bbl. slurry
Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	130 SKS.	Thick Set cement	14.65	1904.50
1110A	1000 lbs.	KOI-SEAL 8" P/SK	.36 lb.	360.00
1118A	200 lbs.	Gel Flush	.14 lb.	28.00
1105	50 lbs.	Hulls	.31 lb.	15.50
5407	Ton	mileage - Bulk Truck	m/l	275.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

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6.32 SALE TAX ESTIMATED TOTAL 147.92 3768.77

203680

AUTHORIZATION AB TITLE _____ DATE _____