

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 02 2008

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: Best Well Service, Inc.

License: 32564

Wellsite Geologist: _____

Designate Type of Completion

_____ New Well _____ Re-Entry Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Coulter A 1

Original Comp. Date 11/10/1975 Original Total Depth 3040'

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

Commingled Docket No. C-164

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

08/16/2008 08/21/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-20288-0001
County Stevens CONSERVATION DIVISION
WICHITA, KS

S2 - S2 - S2 - SW Sec. 10 Twp. 34 S. R. 38 E W

100 FSL Feet from S/N (circle one) Line of Section

1390 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Coulter A Well # 1

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3234' Kelley Bushing _____

Total Depth 3040' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 565 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO - AIT I nre

(Data must be collected from the Reserve Pit) 12-30-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

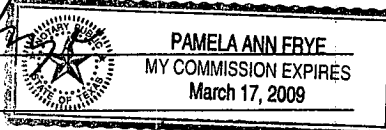
Title Staff Regulatory Analyst Date 10/01/08

Subscribed and sworn to before me this 1st day of October

20 08

Notary Public Pamela Ann Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

UIC Distribution Jan 11, 10/2

Operator Name Anadarko Petroleum Corporation

Lease Name Coulter A

Well # 1

Sec. 10 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: No new logs	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	565'		550	
Production		4-1/2"	10.5	3035'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD								
Purpose	Depth	Type of Cement	#Sacks Used	Type and Percent Additives				
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">Top</th> <th style="width:50%;">Bottom</th> </tr> <tr> <td> </td> <td> </td> </tr> </table>	Top	Bottom					
Top	Bottom							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2946' - 3004' existing perfs	Acidize w/1500 Gals HCL acid	2720-2840
2	2828' - 2840' new perfs	Frac'd w/143,303 gals 25# X-Link	2720-2840
2	2776' - 2792' new perfs	borate & 299,377# 12/20 sand &	
2	2720' - 2728' new perfs	3 radioactive isotopes.	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-1/16"	2998'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
08/21/2008				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		207		4.6	N/A	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2720' - 3004'

(If vented, submit ACO-18.) Other (Specify) _____



October 1, 2008

Maggie Marcotte
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: ACO-1 forms

Dear Ms Marcotte:

Enclosed, in triplicate, is an ACO-1 form for each of the recent workovers on the following wells:

Coulter A 1	API 15-189-20288
Spines A 1	API 15-189-20294

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2008

CONSERVATION DIVISION
WICHITA, KS