

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/3/08

10/13/08

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: JTC Oil, Inc.
License: 32834
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/1/08	8/4/08	9/4/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25365-00-00
County: Franklin
NE NE SW SW Sec. 32 Twp. 15 S. R. 21 East West
1135 feet from S / N (circle one) Line of Section
4215 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-40
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 840' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 12-30-08
Chloride content 1500-3000 ppm Fluid volume 40 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Dusbell
Title: Agent Date: 10/13/08
Subscribed and sworn to before me this 13th day of October,
20 08.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Notary Distribution
JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

*Ken
M
10/27/08*

Side Two

*200
11/3/08*

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-40
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		820'	portland	124	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not available at this time		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

90
11/3/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224415

Invoice Date: 08/11/2008 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUER *N-40*
29-15-21
16247
08/04/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	124.00	9.7500	1209.00
1118B	PREMIUM GEL / BENTONITE	417.00	.1700	70.89
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

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Parts:	1302.89	Freight:	.00	Tax:	88.59	AR	2904.48
Labor:	.00	Misc:	.00	Total:	2904.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

11/3/08

TICKET NUMBER 16247
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/08	4015	Moldenhauer N-40	29	15	21	FR
CUSTOMER JTC Oil Inc			TRUCK #			
MAILING ADDRESS PO Box 910			DRIVER		TRUCK #	
CITY Louisburg		STATE KS	ZIP CODE 66053		DRIVER	
			389	Casten		
			495	BreBra		
			237	Chu Lam		
			369	Gardnd		

JOB TYPE lengthening HOLE SIZE 5 7/8" HOLE DEPTH 836' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 822' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 4.78 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.90 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel, followed by 10 bbls fresh water, mixed & pumped 129 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.78 bbls fresh water, cement to surface, pressured to 700 PSI, shut in casing.

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no customer rep on location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>cement pump</u>		925.00
5406	20 miles	MILEAGE <u>pump truck</u>		73.00
5407	maximum	<u>for mileage</u>		315.00
5502C	2 hrs	<u>80 bbl Vac Truck</u>		200.00
1124	124 sks	<u>50/50 Pozmix Cement</u>		1209.00
118B	417 #	<u>Premium Gel</u>		70.89
4402	1	<u>2 1/2" rubber plug</u>		23.00
sub total				2815.89
SALES TAX				88.59
ESTIMATED TOTAL				2904.48

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AUTHORIZATION _____

TITLE _____

DATE _____

224415