

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CO
11/3/08

Operator: License # 28334
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: JTC Oil, Inc.
License: 32834
Wellsite Geologist: _____
WICHITA, KS

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp _____
_____ Gas ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/6/08</u>	<u>8/8/08</u>	<u>9/8/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25366-00-00
County: Franklin
SE NE SW SW Sec. 32 Twp. 15 S. R. 21 East West
805 feet from (S) / N (circle one) Line of Section
4215 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Moldenhauer Well #: W-41
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 828' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 _____ sx cmt.

Drilling Fluid Management Plan Alt II N/C2
(Data must be collected from the Reserve Pit) 12-30-08
Chloride content 1500-3000 ppm Fluid volume 40 bbls
Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 10/13/08
Subscribed and sworn to before me this 13th day of October,
20 08.
Notary Public: [Signature]
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

_____ Letter of Confidentially Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
UIC Distribution

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

*Call
10/17/08*

*W-41
11/3/08*

Side Two

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-41
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		819'	portland	123	

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not available at this time		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

40
11/2/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224684

Invoice Date: 08/19/2008 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUER VV-41
29-15-21
16230
08/08/08

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	410.00	.1700	69.70
1124	50/50 POZ CEMENT MIX	123.00	9.7500	1199.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368 CASING FOOTAGE	819.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	1291.95	Freight:	.00	Tax:	87.85	AR	2874.55
Labor:	.00	Misc:	.00	Total:	2874.55		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 834, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

wo
11/2/08

TICKET NUMBER 16230
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-08	4015	Maldenharer #N-41	29	15	21	Fr

CUSTOMER JTC		
MAILING ADDRESS P.O. Box 910		
CITY Louisburg	STATE KS	ZIP CODE 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
369	Gary A		
515	Chuck L		

JOB TYPE ions string HOLE SIZE 5 7/8 HOLE DEPTH 830 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 819 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 800# gel followed by 125 sx 50150 poz, 29 gal. Circulated cement. Flushed pump. pumped plug to casing TD. Well held 800 PSI for 30 Min MIT. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	15	MILEAGE	368	541.75
5402	819'	casing footage	368	—
5407	min	ton mileage	510	315.00
5502C	2	80 gal	369	200.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008				
111813	410 #	gel		69.70
1124	123 sx	poz 3950		1199.25
4402	1	2 1/2 plug		23.00
			545	2786.2
RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	87.85
			ESTIMATED TOTAL	2874.55

AUTHORIZATION *[Signature]*

TITLE 224684

DATE _____