

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33839  
Name: Robert Hopkins Operations, LLC  
Address: 709 Harold Ave.  
City/State/Zip: Salina, Ks 67401  
Purchaser: Plains Marketing, LP  
Operator Contact Person: Robert Hopkins  
Phone: (785) 819-2460  
Contractor: Name: Darnall Drilling  
License: 6282  
Wellsite Geologist: Robert Hopkins

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-20-2008	7-24-2008	10-10-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26922-00-00  
County: Chautauqua  
E2 NW NW SW Sec. 33 Twp. 32 S. R. 9  East  West  
2310 feet from (S) N (circle one) Line of Section  
600 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Dale Hobart Well #: 1  
Field Name: Rich NW

Producing Formation: Layton  
Elevation: Ground: 1144 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2330 Plug Back Total Depth: 1597  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1597  
feet depth to 0 w/ 175 sx cmt.

Drilling Fluid Management Plan *AH II NR*  
(Data must be collected from the Reserve Pit) *12-30-08*  
Chloride content 0 ppm Fluid volume 50 bbls  
Dewatering method used let pits dry then backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert Hopkins*  
Title: managing partner Date: 10-10-2008  
Subscribed and sworn to before me this *10th* day of *October*  
20 *08*  
Notary Public: *Susan L. Grosser*  
Date Commission Expires: *19 January 2009*

**KCC Office Use ONLY**  
*N* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
\_\_\_\_\_ Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_\_ UIC Distribution **OCT 15 2008**  
**CONSERVATION DIVISION WICHITA, KS**

Side Two

Operator Name: Robert Hopkins Operations, LLC Lease Name: Dale Hobart Well #: 1  
 Sec. 33 Twp. 32 S. R. 9  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>cased hole gamma-CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Layton 1402 1567
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25	40	portland	10	2% CaCl2
production	6 3/4"	4 1/2"	9.5	1597	thixotropic + lite	175	flo-cele, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1402-1412'	300 gal 10% mud acid	1402-1412

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1453</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-10-2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0.25</u>	Gas Mcf <u>10</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity <u>32</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 1402-1412

Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

RECEIVED  
KANSAS CORPORATION COMMISSION

TICKET NUMBER 18919

LOCATION EuroKA

FOREMAN Steve Neal

DEC 23 2008

**FIELD TICKET & TREATMENT REPORT**

CONSERVATION DIVISION  
WICHITA, KANSAS

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	3729	Dale Herbert #1	133	225	9E	CG
CUSTOMER Robert Hopkins Operations LLC			TRUCK #			
MAILING ADDRESS 709 Harold Ave			DRIVER			
CITY Salina	STATE KS	ZIP CODE 67401	TRUCK #			
			DRIVER			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>2330'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5"</u>
CASING DEPTH <u>1606'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>130 13.5</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>26.4</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>Bump 200 1000</u>	RATE

REMARKS: Safety Meeting Rig up to 4 1/2 casing Drop Brass ball Limit 15 min Set  
Packer shoe at 1000' Pump 10 bbls Fresh water Mix 125 sks 60/40 po2 mix  
Cement w/ 8% Gel 1/4" phone seal Tail in with 50 sks Thick set cement Wash  
out pump & lines shut down Release plug Displace with 26.4 bbls KCL  
water Final pumping Pressure 500' Bump plug to 1000' Wait 2 min Release  
Pressure Plug held Good cement returns to surface 3 bbls slurry in  
Pit Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
1131	125 sks	60/40 po2 mix cement	11.35	1418.75
1150	860 #	8% Gel	.17	146.20
1107A	31 #	Phone seal 1/4" price	1.15	35.65
1176A	50 sks	Thick set cement	17.00	850.00
1107B	12.5 #	Phone seal 1/2"	1.15	14.37
1110	250 #	KCL Seal 5" pipe	.42	105.00
5407A	8.05 2000	Ten mileage bulk trucks	1.20	483.00
4129	2	4 1/2 Centralizer	40.00	80.00
4251	1	#6 3/4 x 4 1/2 Packer shoe	1315.00	1315.00
4103	1	4 1/2 Cement Basket	208.00	208.00
4404	1	4 1/2 Top Rubber plug	45.00	45.00
5502C	3 hr	80 bbl Vacuum Truck	100.00	300.00
1123	3000 gallons	City water 14.00 per 1000 42.00	Subtotal	6150.47
		6.3% Discount	SALES TAX	268.38
			ESTIMATED TOTAL	6418.85

Ravin 3737

AUTHORIZATION

TITLE

DATE

pd ch # 1008