

*for
10/8/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564



OCT 08 2008

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
**CONSERVATION DIVISION
WICHITA, KS**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Anadarko Production Company

Well Name: Withroder A 1
Original Comp. Date 07/06/1975 Original Total Depth 2895'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C-164
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
07/09/2008 07/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20197-0001
County Morton
SW - SW - NE - NE Sec. 36 Twp. 33 S. R. 40 E W
1250 FNL Feet from S/N (circle one) Line of Section
1250 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Withroder A Well # 3
Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove
Elevation: Ground 3280' Kelley Bushing _____
Total Depth 2895' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 345' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

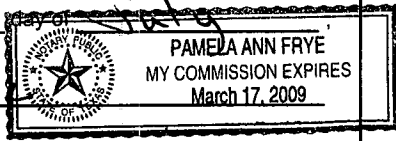
Drilling Fluid Management Plan OWWD - AIT I NCR
(Data must be collected from the Reserve Pit) 12-30-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 07/29/2008

Subscribed and sworn to before me this 29th
08
Notary Public Pamela A Fry
Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim H. 10/08

Operator Name Anadarko Petroleum Corporation

Lease Name Withroder A

Well # 3

Sec. 36 Twp. 33 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|---|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| List All E.Logs Run: No new logs | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | | 8-5/8" | 23 | 345' | | | |
| Production | | 4-1/2" | 10.5 | 2895' | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 3 | 2774'-2832' existing perfs | Acidize w/2000 gals 15% HCL acid | 2660-2680 |
| 3 | 2660'-2680' new perfs | Acidize W/1000 gals 15% HCL acid | 2526-2622 |
| 3 | 2612'-2622' new perfs | Frac'd w/125,202 gas 20# borate & | 2526-2680 |
| 3 | 2526'-2536' new perfs | 300,000 # 12/20 sand | |

| | | |
|---------------|-----------------------|---|
| TUBING RECORD | Size Set At Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2-1/16" 2815 | |

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| 07/19/2008 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 162 | 0 | N/A | |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2526'-2832'

(If vented, submit ACO-18.) Other (Specify) _____



October 7, 2008

Maggie Marcotte
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08 2008

CONSERVATION DIVISION
WICHITA, KS

RE: ACO-1 forms

Dear Ms Marcotte:

Enclosed, in triplicate, is an ACO-1 form for the recent workover on the following well:

Withroder A 3 API 15-129-20197

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures