

Date Commission Expires

ORIGINA

September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 187-21129-6000
Name: BP AMERICA PRODUCTION COMPANY	County STANTON
Address P. O. BOX 3092, WIL1-RM 6.128, WIL-1	
City/State/Zip HOUSTON, TX 77253-3092	2343' FNL Feet from S/N (circle one) Line of Section
Purchaser:	1250' FWL Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling, LP	Lease Name CONCON A Well # 4
License: 33784 RECEIVED	Field Name HUGOTON
KANSAS CORPORATION COMMISSION COM	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3170 Kelley Bushing 3182
CONSERVATION DIVISION	Total Depth 3001 Plug Back Total Depth 2995
New Well Re-Entry Workship A, KS	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 716 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2800 MG/L ppm Fluid volumebbls
Plug Back ——Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
07/20/08 07/22/08 11/12/08	Quarter Sec Twp S R E 🗍 V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of a	vith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL th all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
	gulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge. Signature	
Muninger	L/12/08 KCC Office Use ONLY
17th Alter	Letter of Confidentiality Attached
Subscribed and sworm to before me this 13 day of 1000 day of 20 08.	Miralina Log Pacaived
Notary Public / Wann m	SUZANNE M. JONES Wireline Log Received SUZANNE M. JONES GEOLOGIST Report Received
	My Commission Expres. IIC Distribution
Date Commission Expires /-// 2009	My Taurain II' sons I'm H H.

Side Two Well# 4 Lease Name CONGDON A Operator Name BP AMERICA PRODUCTION COMPANY County STANTON ☐ East 🔀 West Sec. 22 Twp. 27S S.R. 39W INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets.) X Log ☐ Yes X No Sample Formation (Top), Depth and Datums Top Datum Name X Yes ∏ No Samples Sent to Geological Survey Yes **⊠** No Cores Taken HERRINGTON 2310 KΒ Electric Log Run (Submit Copy.) X Yes ∏ No 2425 TOWANDA KΒ List All E.Logs Run: FORT RILEY 2483 KB COMPENSATED SPECIFAL NATURAL CAMMA RAY - 7/22/08 COUNCIL GROVE 2577 KΒ SPECTRAL DENSITY DUAL SPACED NEUTRON LOG -7/22/08 ARRAY COMPENSATED RESISTIVITY LOG - 7/22/08 ADMIRE 2932 ΚB MICROLOG - 7/22/08 TEMPERATURE LOG - 7/21/08 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Size Hole Size Casing Weight Setting Type of Purpose of String Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives 719' 8-5/8" 24# 380 SURFACE <u>5-1/2"</u> 15.5# 29961 460 PRODUCTION ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Sqeeze Record **Shots Per Foot** Depth (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated 2408-10, 2440-44, 2502-06 (CHASE) 8/1/08 FRC CHS 310,400 8/16 BR SN 9/24/08 4

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	2578-25	580, 2760-2770,	2798-2	2808, 2918-2	2928 <i>I</i>	AD 0G 60	00 GL 15% C	CA ACD 8	/14/08	
	(COUNC	IL GROVE) 8/1/0	3							
	2430-24	450, 2492-2512	(CHASE	REPERF) 9/	3/08					
TUBING RECORD	Size	Set At		Packer At	Li	ner Run	☐ Yes [X No		
Date of First, Resumed	d Productio	n, SWD or Enhr.	Proc	lucing Method	<u> </u>					
10/03/08				X Flowing	Pump	oing Ga	s Lift 🔲 C	ther (Expla	in)	
Estimated Production Per 24 Hours	0	oil Bbls.	Gas	Mcf	Water	Bbls.	Gas-C	il Ratio		Gravity
<u> </u>			412	mafd						
Disposition of Gas:	MET	HOD OF COMPLETI	ON				Production Int	erval		

☐ Other (Specify)

☐ Vented ☐ Sold

(If vented, submit ACO-18.)

Used on Lease

Open Hole X Perforation Dually Comp. Commingled

RECEIVED KANSAS CORPORATION COMMISSION

HALLIBURTON

NOV 2 1 2008

Cementing Job Summary

CONSERVATION DIVISION

The Road to Excellence Starts with Safety

Sold To		666		Ch:-	THE RUA												
					To #: 266			Que	te #:					Sale	s Orde	r #: 60	41599
				RODUC	TION COM	PANY	·	Cus	tome	r Rep:	Kno	wles,					
Well Nan			"A"			Well	#: 4					A	PI/U\	NI #:			*******
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Summit Version: 7.20.130

Mondav. July 21. 2008 02:28:00

Cementing Job Summary

Gellin	g Agt	Conc	Surfacta	ent		Conc	Acid	Туре	<u> </u>	Qty	Conc	: %
	ment Fld	Conc	Inhibitor			Conc		d Type		Size	Qty	1
					id Data					Joine		
S	tage/Plug #: 1				Salar Art Art Art							
Fluid #	Stage Type	Flu	iid Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid G	
1	Water Pre- Flush				10.0	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (sacks	12.3	2.07	11.45	5.0	11.4	5
	3 %	CALCIUM CHLOR	RIDE - HI TEST	PELLET	(100005	053)			·			
	0.5 lbm	POLY-E-FLAKE (101216940)							······································		
	11.449 Gal	FRESH WATER										
3	Tail Slurry	HALCEM (TM) S			150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLOR	RIDE - HI TEST	PELLET	(100005	053)				<u> </u>		
	0.25 lbm	POLY-E-FLAKE (101216940)			"						
	6.324 Gal	FRESH WATER										
4	Water Displacement				40.633	bbl	8.33	.0	.0	5.0		
Ca	Iculated Value	s Pres	sures:	78.02	el serie		, V	lumes	May de la		A. K. Tra	
	ement	Shut In: Insta	nt	Lost Re	turns		Cement Si	urry		Pad		111107.1
op Of	Cement	5 Min		Cement	Returns		Actual Dis	placeme	nt	Treatm	ent	
	radient	15 Min		Spacers	3		Load and I	Breakdow	n	Total J		
		Augustina (III)			ates 🖖 .	7.7.75			i de	1.70%	(A.2)	3
Circul		Mixing			Displac	ement			Avg. J		emanovam chad fil	TANKE OF THE SECOND
	ent Left in Pipe		Reason Shoe	Joint				· · · · · · · · · · · · · · · · · · ·				
rac R	ing # 1 @	ID Frac ring	#2@	D	Frac Ring	#3@	ID	Fr	ac Ring	#4@	ID	
Th	e Information	Stated Herein I	s Correct	Custome	Represer	7		3. P.				

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Monday. July 21. 2008 02:28:00

Cementing Job Log

The Road to Excellence Starts with Safety

	Ship To #:			Quote #: Sales Order #: 6041599								
Customer: BP AMERICA PRO	DUCTION C			Customer Rep: Knowles, Anthony								
Well Name: Congdon "A"			1 #: 4	API/UWI #:								
Field: HUGOTON- City PANOMA COMMINGLED	(SAP): JOH	NSON	County	unty/Parish: Stanton State: Kansas								
Legal Description:		~~~	<u> </u>				<u> </u>					
Lat:				Long:								
Contractor: TRINIDAD	Ri	g/Platfon	m Name		3			· · · · · · · · · · · · · · · · · · ·				
Job Purpose: Cement Surface		<u> </u>				Ticket	Amount	•				
Well Type: Development Well		b Type: (Cement S	Surface Ca	sina		7 4110 4111					
Sales Person: HESTON, MYRO			MBU II	D Emp #	: 195811							
Activity Description	Date/Tin	ne Ch	70 A 3 A 3 A 3 A 3 A 3 A 3 A 3 A 3 A 3 A	y Voi	Ы	7° ×7° p	100	Comments				
	TANK TO SEE	#		Stage	Total	Tubing	Casing					
Call Out	07/20/200 19:00)8										
Arrive At Loc	07/20/200 23:00	8				RECE						
Pre-Job Safety Meeting	07/20/200 23:15	8			KANSA	S CORPORA		SION				
Start Job	07/21/200 00:27	8				NOV 2						
Test Lines	07/21/200 00:28	8				CONSERVATI WICHI						
Pump Lead Cement	07/21/200 00:31	8	4.5	85			.0	230 SKS EXTENDACEM @ 12.3#				
Pump Tail Cement	07/21/200 00:49	8	4.5	36			10.0	150 SKS HALCEM @ 14.8#				
Drop Plug	07/21/200 00:57	В			121		20.0	END CEMENT				
Pump Displacement	07/21/2008 00:58	3	4.5	43			0	RIG WATER				
Other	07/21/2008 01:02	3	1	10			.0	SLOW RATE				
Stage Cement	07/21/2008 01:14	3	1	28			30.0					
Other	07/21/2008 01:44	3					160.0	PRESSURE BEFORE LANDING PLUG				
Bump Plug	07/21/2008 01:44	3	1				770.0	FLOAT HELD				
End Job	07/21/2008 01:50							NO CEMENT TO SURFACE /// WAIT FOR CALL TO ONE INCH				

Sold To #: 307666

Ship To #:2666929

Quote #:

Sales Order #:

6041599

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Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 307666 Ship To #: 2666929 Quote #: Sales Order #: 6044376 Customer: BP AMERICA PRODUCTION COMPANY Customer Rep: Smith, Brent Well Name: Congdon "A" Well #: 4 API/UWI #: Field: City (SAP): JOHNSON County/Parish: Stanton State: Kansas Contractor: TRINIDAD Rig/Platform Name/Num: 216 216 Job Purpose: Cement via Annulus Well Type: Development Well Job Type: Cement via Annulus Sales Person: HESTON, MYRON Srvc Supervisor: OLIPHANT, MBU ID Emp #: 243055 CHESTER Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# BYRD, JOHN A 2.5 361417 MARQUEZ, JULIO 2.5 444645 **OLIPHANT, CHESTER** 2.5 243055 Cesar Equipment **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way HES Unit # Distance-1 way **HES Unit #** Distance-1 way 10240245 55 mile 10704310 55 mile 10744298C 55 mile 10988832 55 mile 54029 55 mile Job Hours On Location Date Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours 7-21-08 2.5 1 TOTAL Total is the sum of each column separately Job . Job Times **Formation Name** Date Time Time Zone Formation Depth (MD) Top **Bottom** Called Out 21 - Jul - 2008 06:00 CST Form Type **BHST** On Location 21 - Jul - 2008 09:30 CST Job depth MD 50 ft Job Depth TVD 50. ft Job Started 21 - Jul - 2008 10:45 CST Water Depth Wk Ht Above Floor 2. ft Job Completed 21 - Jul - 2008 11:25 CST Perforation Depth (MD) From To Departed Loc 21 - Jul - 2008 12:00 CST **Well Data** Description New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft ft MD TVD **TVD** psig ft ft ft Surface Open 12.25 680. Hole (1) Surface Casing Unknow 8.625 8.097 24 J-55 680. n 1" Tubing Unknow .413 2.25 50 n **Tools and Accessories Type** Size Qty Make Depth Type Size Qtv Make | Depth **Type** Size Qtv Make **Guide Shoe** Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set insert Float **Plug Container** Stage Tool Centralizers Miscellaneous Materials **Gelling Agt** Conc Surfactant Conc Acid Type Qty Conc % Treatment Fld Conc Inhibitor RECEIVEDSize Conc Sand Type Qtv

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NOV 2 1 2008

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Monday, July 21, 2008 12:05:00

Cementing Job Summary

		,				Flu	id Data	\$79.6317820 \$48750557		العبواء الأناف	on the state of th		
St	age/Plug	#: 1						17574				A Commence	
Fluid #	Stage T	ype		Fluid	Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
1	Tail Ceme	ent	CMT - (100012	PREMIUM PI 2205)	US CEME	NT	50.0	sacks	14.8	1.36	6.39	7.0	6.39
	94 lbm		CMT -	PREMIUM PL	US - CLAS	S C REG	OR TYPE	III, BUI	K (100012	205)		<u> </u>	
	3 %			JM CHLORID									
·	6.391 Gal	·····		WATER						·····			
Ca	Iculated \	/alue	s l	Pressu	res			the state of the s	7.00.00	olumes	Tranta	VI. 337.84	
)isplac	ement		Shi	ut In: Instant	1.	Lost Re	eturns		Cement S		15	Pad	1
op Of	Cement		5 N	lin		Cemen	t Returns		Actual Di	·	nt	Treatm	ent
rac Gi	radient		15	Min		Spacer	S		Load and			Total J	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Y.,					ates			10 3013	STANSES		
Circula	ating	2		Mixing		2	Displac	ement		T	Avg. Jo	ob l	2
Ceme	nt Left In	Pipe	Amoun	t Re	ason		<u> </u>						
rac R	ing # 1 @		ID	Frac ring # 2	2 @	ID	Frac Ring	#3@	ID.	F	ac Ring	#4@	ID
The	e Informa	ation	Stated	Herein Is	Correct		er Represer			All			

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Mondav. July 21. 2008 12:05:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 266	6929		Quote #	t:		Sale	s Order #: 6044376
Customer: BP AMERICA PRO	DUCTION COM	PANY		Custom	er Rep:	Smith, Bre		
Well Name: Congdon "A"		Well #		· · · · · · · · · · · · · · · · · · ·	·		1/UWI #:	
	(SAP): JOHNS	ON C	ounty/	Parish:	Stanton		State	: Kansas
Legal Description:								
Lat:				Long:				
Contractor: TRINIDAD	Rig/P	latform	Name/	Num: 21	6 216			
Job Purpose: Cement via Annu	ılus	······································				Ticket	Amount	= =
Well Type: Development Well			ement vi					
Sales Person: HESTON, MYRO	ON Srvc S CHES		sor: OL			MBU II	D Emp #:	: 243055
Activity Description	Date/Time	Cht	Rate bbl/ min		olume bbl	p	ssure sig	Comments
		#	2 7 7	Stage	Total	Tubing	Casing	
Call Out	07/21/2008 06:00							
Safety Meeting	07/21/2008 08:00							
Arrive at Location from Service Center	07/21/2008 09:30							
Assessment Of Location Safety Meeting	07/21/2008 09:35							
Safety Meeting - Pre Rig-Up	07/21/2008 09:40							
Rig-Up Equipment	07/21/2008 09:45		-			•		
Safety Meeting - Pre Job	07/21/2008 10:30							HOOK UP LINES TO PIPE / TUBING SET AT 50 FT
Start Job	07/21/2008 10:48							
Test Lines	07/21/2008 10:49					1000.		
Pump Spacer 1	07/21/2008 10:52		2	15	0	125.0		FRESH WATER TO CLEAN HOLE
Pump Cement	07/21/2008 11:02		2	15	15	150.0		50 SK @ 14.8 W/ 1% CALCIUM CHLORIDE
Shutdown	07/21/2008 11:08			· · · · · · · · · · · · · · · · · · ·	30	125.0		CIRCULATED CEMENT
Clean Lines	07/21/2008 11:09			F	ECEIVE	i)		
Other	07/21/2008 11:15		ľ		V 2 1 2	CMMIESION MOS		RIG PULL 1 INCH PIPE OUT OF HOLE
Safety Meeting - Pre Rig- Down	07/21/2008 11:30				SERVATION I	IVISION		CO. OI HOLL
Rig-Down Equipment	07/21/2008 11:35				WICHITA, H	S		

Sold To #: 7.20.130

Ship To #:2666929

Quote #:

Sales Order #:

6044376

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Monday. July 21. 2008 12:05:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	I was an all the control of a service.	ume bl Total	ssure sig Casing	Comments
Rig-Down Completed	07/21/2008 11:55					and sometimes	THANK YOU FOR CALLING HALLIBURTON
End Job	07/21/2008 12:00						CHESTER AND CREW

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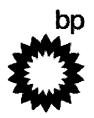
Quote #:

Sales Order #:

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Monday. July 21. 2008 12:05:00



DeAnn Smyers BP America Production Company P. O. Box 3092 Room 6.128, WL-1 Houston, TX 77253-3092

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November 12, 2008

Kansas Corporation Commission Conservation Division Oil & Gas Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

Congdon A #4
API No. 15-187-21129
Stanton County, Kansas
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Congdon A #4 well, API No. 15-187-21129, located in Stanton County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at smyerscd@bp.com.

Yours truly,

DeAnn Smyers

Regulatory Staff Assistant Phone: (281) 366-4395

Dellow Songers

Fax: (281) 366-7060

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