

*Ken
M
11/24/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.128, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser:
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: Trinidad Drilling, LP

License: 33784
Wellsite Geologist: Jennifer McMahon

Designate Type of Completion
 New Well Re-Entry **CONSERVATION DIVISION**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date 07/20/08 Original Total Depth
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr?) Docket No.
Spud Date or 07/20/08 Date Reached TD 07/22/08 Completion Date or 11/12/08
Recompletion Date

API NO. 15- 187-21129-0000
County STANTON

SE SW NW Sec. 22 Twp. 27S S. R. 39W E W
2343' ENL Feet from S/N (circle one) Line of Section
1250' EWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name CONGDON A Well # 4

Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 3170 Kelley Bushing 3182
Total Depth 3001 Plug Back Total Depth 2995

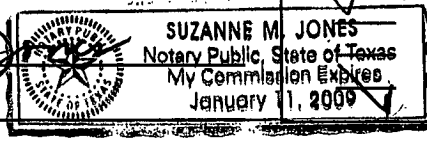
Amount of Surface Pipe Set and Cemented at 716 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ AKH sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2800 MG/L ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers
Title REGULATORY STAFF ASSISTANT Date 11/12/08
Subscribed and sworn to before me this 13th day of NOVEMBER, 2008.
Notary Public Suzanne M. Jones
Date Commission Expires 1-11-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 12/30/08
 Wireline Log Received
 Geologist Report Received
 LIC Distribution
Jim H. 11/24

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name CONGDON A

Well # 4

Sec. 22 Twp. 27S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2310	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2425	KB	
List All E.Logs Run:		FORT RILEY	2483	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY - 7/22/08		COUNCIL GROVE	2577	KB	
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG - 7/22/08		ADMIRE	2932	KB	
ARRAY COMPENSATED RESISTIVITY LOG - 7/22/08					
MICROLOG - 7/22/08					
TEMPERATURE LOG - 7/21/08					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	719'		380	
<u>PRODUCTION</u>		5-1/2"	15.5#	2996'		460	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2408-10, 2440-44, 2502-06 (CHASE) 8/1/08	FRC CHS 310,400 8/16 ER SN 9/24/08	
	2578-2580, 2760-2770, 2798-2808, 2918-2928	ACD OG 6000 GL 15% OCA ACD 8/14/08	
	(COUNCIL GROVE) 8/1/08		
	2430-2450, 2492-2512 (CHASE REPERF) 9/3/08		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
10/03/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		412 mcf/d			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

NOV 21 2008

HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666929	Quote #:	Sales Order #: 6041599
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Congdon "A"		Well #: 4	API/UWI #:
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, RUBEN Estrada	4	447193	LOPEZ, JUAN Rosales	4	198514	OLDS, ROYCE E	4	306196
WILTSHIRE, MERSHEK T	4	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location			
Form Type	BHST		Job Started	21 - Jul - 2008	00:27	CST
Job depth MD	680. ft	Job Depth TVD	Job Completed	21 - Jul - 2008	01:50	CST
Water Depth		Wk Ht Above Floor	5. ft			
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					680.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush				10.0	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			230.0	sacks	12.3	2.07	11.45	5.0	11.45	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.5 lbm	POLY-E-FLAKE (101216940)										
	11.449 Gal	FRESH WATER										
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	6.324 Gal	FRESH WATER										
4	Water Displacement				40.633	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
				<i>John A. B.P.</i>								

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666929	Quote #:	Sales Order #: 6041599
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Congdon "A"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/20/2008 19:00							
Arrive At Loc	07/20/2008 23:00							
Pre-Job Safety Meeting	07/20/2008 23:15							RECEIVED KANSAS CORPORATION COMMISSION
Start Job	07/21/2008 00:27							NOV 21 2008
Test Lines	07/21/2008 00:28							CONSERVATION DIVISION WICHITA, KS
Pump Lead Cement	07/21/2008 00:31		4.5	85			.0	230 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	07/21/2008 00:49		4.5	36			10.0	150 SKS HALCEM @ 14.8#
Drop Plug	07/21/2008 00:57				121		20.0	END CEMENT
Pump Displacement	07/21/2008 00:58		4.5	43			.0	RIG WATER
Other	07/21/2008 01:02		1	10			.0	SLOW RATE
Stage Cement	07/21/2008 01:14		1	28			30.0	
Other	07/21/2008 01:44						160.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	07/21/2008 01:44		1				770.0	FLOAT HELD
End Job	07/21/2008 01:50							NO CEMENT TO SURFACE /// WAIT FOR CALL TO ONE INCH

Sold To #: 307666

Ship To #: 2666929

Quote #:

Sales Order #: 6041599

SUMMIT Version: 7.20.130

Mondav. Julv 21. 2008 02:28:00

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666929	Quote #:	Sales Order #: 6044376
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Congdon "A"	Well #: 4	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216 216	
Job Purpose: Cement via Annulus			
Well Type: Development Well		Job Type: Cement via Annulus	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	2.5	361417	MARQUEZ, JULIO Cesar	2.5	444645	OLIPHANT, CHESTER C	2.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	55 mile	10704310	55 mile	10744298C	55 mile	10988832	55 mile
54029	55 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-21-08	2.5	1						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	21 - Jul - 2008	06:00	CST
Form Type		BHST	Job Started	21 - Jul - 2008	09:30	CST
Job depth MD	50. ft	Job Depth TVD	Job Started	21 - Jul - 2008	10:45	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - Jul - 2008	11:25	CST
Perforation Depth (MD) From		To	Departed Loc	21 - Jul - 2008	12:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole (1)				12.25					680.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		680.		
1" Tubing	Unknown		1.	.413	2.25				50		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

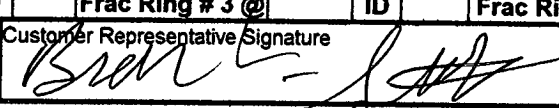
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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	50.0	sacks	14.8	1.36	6.39	7.0	6.39
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
6.391 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	15	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	15	Load and Breakdown		Total Job	30
Rates									
Circulating	2	Mixing	2	Displacement		Avg. Job			2
Cement Left In Pipe	Amount	Reason							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666929	Quote #:	Sales Order #: 6044376
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Congdon "A"	Well #: 4	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216 216	
Job Purpose: Cement via Annulus			Ticket Amount:
Well Type: Development Well		Job Type: Cement via Annulus	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/21/2008 06:00							
Safety Meeting	07/21/2008 08:00							
Arrive at Location from Service Center	07/21/2008 09:30							
Assessment Of Location Safety Meeting	07/21/2008 09:35							
Safety Meeting - Pre Rig-Up	07/21/2008 09:40							
Rig-Up Equipment	07/21/2008 09:45							
Safety Meeting - Pre Job	07/21/2008 10:30							HOOK UP LINES TO PIPE / TUBING SET AT 50 FT
Start Job	07/21/2008 10:48							
Test Lines	07/21/2008 10:49					1000.0		
Pump Spacer 1	07/21/2008 10:52		2	15	0	125.0		FRESH WATER TO CLEAN HOLE
Pump Cement	07/21/2008 11:02		2	15	15	150.0		50 SK @ 14.8 W/ 1% CALCIUM CHLORIDE
Shutdown	07/21/2008 11:08				30	125.0		CIRCULATED CEMENT
Clean Lines	07/21/2008 11:09							
Other	07/21/2008 11:15							RIG PULL 1 INCH PIPE OUT OF HOLE
Safety Meeting - Pre Rig-Down	07/21/2008 11:30							
Rig-Down Equipment	07/21/2008 11:35							

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NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 7.20.130

Ship To #: 2666929

Quote #:

Sales Order #:

6044376

SUMMIT Version: 7.20.130

Monday, July 21, 2008 12:05:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	07/21/2008 11:55							THANK YOU FOR CALLING HALLIBURTON
End Job	07/21/2008 12:00							CHESTER AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 7.20.130

Ship To # : 2666929

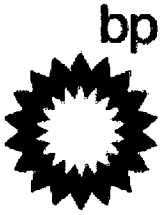
Quote # :

Sales Order # :

6044376

SUMMIT Version: 7.20.130

Monday, July 21, 2008 12:05:00



DeAnn Smyers
BP America Production Company
P. O. Box 3092 Room 6.128, WL-1
Houston, TX 77253-3092

November 12, 2008

Kansas Corporation Commission
Conservation Division Oil & Gas
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Congdon A #4
API No. 15-187-21129
Stanton County, Kansas
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Congdon A #4 well, API No. 15-187-21129, located in Stanton County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at smyerscd@bp.com.

Yours truly,

A handwritten signature in cursive script that reads "DeAnn Smyers".

DeAnn Smyers
Regulatory Staff Assistant
Phone: (281) 366-4395
Fax: (281) 366-7060

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