

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: Best Well Service Inc

License: 32564

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Light D 1

Original Comp. Date 04/30/1973 Original Total Depth 3100'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. C-164

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/17/2008 10/29/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-20182 - 00-01

County Stevens

C NE Sec. 34 Twp. 33 S. R. 39 E W

1320 FNL Feet from S/N (circle one) Line of Section

1320 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Light D Well # 1

Field Name Hugoton/Panoma

Producing Formation Chase/Council

Elevation: Ground 3265' Kelley Bushing _____

Total Depth 3100' Plug Back Total Depth 2946'

Amount of Surface Pipe Set and Cemented at 503' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

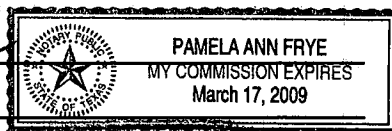
Signature Diana Smart

Title Staff Regulatory Analyst Date 11/18/2008

Subscribed and sworn to before me this 18th day of November 2008

Notary Public Pamela A Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Jan H. 11/20

Operator Name Anadarko Petroleum Corporation Lease Name Light D Well # 1

Sec. 34 Twp. 33 S.R. 39 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:	No new logs	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	503'	Common	400	3% CC
Production	7-7/8"	5-1/2"	14	3099'	Poz 150	500	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2850'-2938' existing perfs	Acidize w/2000 gals 15% HCL acid	2528-2742
2	2528'-2538', 2558'-2564', 2628'-2634'	Frac'd w/91,224 gals 20# X-link	2528-2742
2	2672'-2690', 2730'-2742'	borate & 292,000# 12/20 sand.	

TUBING RECORD	Size 2-3/8"	Set At 2919'	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10/29/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	90	3	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2528' - 2938'
 (If vented, submit ACO-18.) Other (Specify) _____



November 18, 2008

Maggie Marcotte
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: ACO-1 forms

Dear Ms Marcotte:

Enclosed, in triplicate, is an ACO-1 form for the recent workover on the following well:

Light D 1 API 15-189-20182

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION
WICHITA, KS