

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31629
Name: Nash Oil & Gas Inc.
Address: P.O. Box 8747
City/State/Zip: Pratt, KS 67124
Purchaser: Oneok
Operator Contact Person: Jerry Nash
Phone: (620) 672-3800
Contractor: Name: Hardt Drilling LLC
License: 33902
Wellsite Geologist: Kim B Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW *(SWD approved 12/31/07)*
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/11/07</u>	<u>8/21/07</u>	<u>8/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22272-00-00

County: Pratt

C W/2 SE Sec. 36 Twp. 26 S. R. 11 East West

1320 1343 feet from (S) N (circle one) Line of Section

1980 1955 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: *Per GB on 12/31/07*

(circle one) NE (SE) NW SW

Lease Name: Hastings Well #: 1

Field Name: Haynesville East

Producing Formation: Viola

Elevation: Ground: 1763 Kelly Bushing: 1773

Total Depth: 4798 Plug Back Total Depth: 4798

Amount of Surface Pipe Set and Cemented at 490 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR
(Data must be collected from the Reserve Pit) 12-29-08

Chloride content _____ ppm Fluid volume 320 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: L D Drilling Inc.

Lease Name: Nicklin #1 SWD License No.: 6039

Quarter _____ Sec. 34 Twp. 26 S. R. 11 East West

County: Pratt Docket No.: E-28755

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 10/23/08

Subscribed and sworn to before me this 23 day of October

20 08

Notary Public: Ladawn J. Ferrell

Date Commission Expires: _____

LADAWN J. FERRELL
Notary Public - State of Kansas
My Appt. Expires 8-13-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **OCT 27 2008**

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WICHITA, KS

Operator Name: Nash Oil & Gas Inc. Lease Name: Hastings Well #: 1
 Sec. 36 Twp. 26 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	490	60/40 poz	175/125	3% cc 2% gel
Production	7 7/8	5 1/2	15.5	4800	60/40 poz	175/100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8	4785	N/A			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Customer Dash O.1 & Gas	Lease No.	Date 8-11-07
Lease Hastings	Well # 1	
Field Order # 16346	Station Pratt	Casing 8 5/8 24"
Type Job CNW-Surface	Depth 490	County Pratt
		State KS
	Formation	Legal Description 36-26-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 24"	Tubing Size	Shots/Ft	Cement 175 sks	Acid Aserv Lite 1.61	cuft	RATE	PRESS	ISIP
Depth 489	Depth	From	To 125 sks	Pre Pad 60/40 Poz 1.05	Max cuft			5 Min.
Volume 31.1	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 475	Packer Depth	From	To	Flush 30 bbl H2O	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19842	19862							
Driver Names	Koever	Steve	Fields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					On location - Safety Meeting
					Run 125 sks 8 5/8 24" Casing
					Casing on Bottom
					Hook up to Casing
					Break Circulation with Rig.
					Hook up to Cement pump
4:59	250		3	5	H2O Ahead
5:00	200		50	5	mix 175 sks Aserv Lite @ 13.6 #/gal
5:10	250		28	5	mix 125 sks 60/40 Poz @ 14.7 #/gal
					Shutdown Release Plug
5:25	0		0	5	Start Displacement
5:30	300		30	5	Plug Down Displacement Complete
					Job Complete
					Thanks, Steve
					Circulated 10 bbl Cement to pit

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Customer: Nash Oil & Gas	Lease No.	Date: 8-20-07
Lease: Hastings	Well #: 1	
Field Order #: 16567	Station: Pratt	Casing: 5 1/2 15.5 Depth: 21800 County: Pratt State: KS
Type Job: CNW - L.S.	Formation	Legal Description: 36-26-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2 15.5	Tubing Size	Shots/Ft	Concent: 100% sks	Acid: AA-2 1.44 cuft³	RATE	PRESS	ISIP	
Depth: 4522.85	Depth	From	To: 175 sk	Pre Pad: Aserv Lite	Max		5 Min.	
Volume: 107.64	Volume	From	To	Pad: 1.61 cuft³	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 4480	Packer Depth	From	To	Flush: 106.6	Gas Volume		Total Load	

Customer Representative: Steve Bundy	Station Manager: Dave Scott	Treater: Steve Orlando
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Service Units: 19869 15840									
Driver James: Steve Koover McGraw									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location - Safety meeting Run 107 JTs 5 1/2 5 1/2 casing Basket JT #2 Centralizer 1-3-5-7-9 Casing on Bottom - Break Circ w/Rig Set Weatherford packer shoe w/Rig 800'
3:30	200		12	5	Run 10 bbl Mud Slush
3:34	200		5	5	Run 5 bbl Spacer
3:35			50	5	Mix 175 sks Aserv Lite @ 13.57#/gal
3:45			25.5	5	Mix 100 sks AA2 @ 15#/5 gal
					Shot down release plug Clear pump line
4:00	0		0	7	Start Displacement
4:01	500		70	6	Lift pressure
4:13	700		95	5	Slow Rate
4:15	1500		107	4	Plug Down - Hold
					Job Complete Thanks, Steve

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Customer <i>Nash Oil Co</i>		Lease No.		Date	
Lease <i>Hastings</i>		Well # <i>1</i>		Date <i>9-5-07</i>	
Field Order # <i>10247</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Pratt</i>	State <i>Ks</i>
Type Job <i>175 NW</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft <i>OK</i>		Acid <i>200 gal 15% HF</i>	RATE	PRESS	ISIP	<i>Var</i>
Depth <i>4522</i>	Depth <i>4456</i>	From <i>4522</i>	To <i>4456</i>	Pre Pad	Max <i>3.4</i>	<i>1000</i>		5 Min.
Volume	Volume <i>18</i>	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4175</i>	Packer Depth	From	To	Flush <i>16</i>	Gas Volume			Total Load

Customer Representative <i>Steve Bundy</i>	Station Manager	Treater <i>MCF</i>
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Service Units <i>18537</i>									
Driver James <i>Rocky Montano</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					<i>1740 on LUC Service Log</i>
					<i>Set Up Hold Safety Meeting</i>
<i>1413</i>				<i>1.0</i>	<i>START Acid</i>
<i>1417</i>		<i>700</i>		<i>3.</i>	<i>Inc Rate</i>
<i>1421</i>		<i>600</i>	<i>18.</i>	<i>3.1</i>	<i>Acid on BOTTOM</i>
					<i>Close in Ann</i>
<i>1422</i>		<i>900</i>		<i>2.5</i>	<i>Restart</i>
<i>1442</i>		<i>1000</i>	<i>24.</i>	<i>3.1</i>	<i>Inc Rate</i>
<i>1431</i>		<i>850</i>	<i>48.</i>	<i>3.4</i>	<i>START Flush</i>
<i>1436</i>		<i>875</i>	<i>64.</i>	<i>3.4</i>	<i>Flush in</i>
		<i>Var</i>			<i>ISIP</i>

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Thank You!