

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken L. Cody
11/13/08

Operator: License # 7786
Name: Painterhood Oil Co.-Ken L. Cody
Address: 1125 Road 27
City/State/Zip: Longton Kansas-67352
Purchaser: Crude Marketing
Operator Contact Person: Ken L. Cody
Phone: (620) 642-6123
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: Ken L. Cody
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/8/08 7/8/08 7/23/08
Spud Date or 10/11/08
Recompletion Date 10/11/08
Date Reached TD 10/11/08
Completion Date or
Recompletion Date

Don't telecon on 12/21/08

API No. 15-049-22507-00-00
County: ELK
NE NE SE NW Sec. 27 Twp. 30 S. R. 12 East West
3790 feet from S / N (circle one) Line of Section
2798 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tredway Well #: 2-3
Field Name: North Longton

Producing Formation: Layton
Elevation: Ground: 1046 Kelly Bushing: _____
Total Depth: 886 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 882
feet depth to Surface w/ 105 sx cmt.

Drilling Fluid Management Plan Ait II NR
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used None-Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray Roberts
Title: Agent Date: 11-06-08
Subscribed and sworn to before me this 6th day of November
2008
Notary Public: Jordan Jewell
Date Commission Expires: 2/9/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008
JORDAN JEWELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt Exp.: 02/09/12

Operator Name: Painterhood Oil Co. Ken L. Cody Lease Name: Tredway Well #: 2-3
 Sec. 2 Twp. 30 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Induction
 Compensated Density
 Temperature
 Bond
 Radioactive

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Big Salt s.s.	559	+487
Layton s.s.	750	+296
Kansas City Lime	800	+246

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625"		40'	Portland	15	None
Production	6.750"	4.5"	10.5	886	Thickset	105	1/2pd. Floce1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	754-758	Acidized 300 Gal-NE 15%HCL. Watergel Frack 6,900pd. Sand	754-758

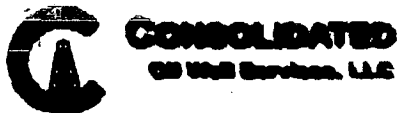
TUBING RECORD Size 2 3/8" Set At 744 Packer At no Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/3/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bb's.	Gas Mcf	Water Bb's.	Gas-Oil Ratio	Gravity
	.5	trace	30		32

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



ENTERED

TICKET NUMBER 18773
 LOCATION EWARK
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	6262	Tredway 2-3	2	30S	12E	ELL
CUSTOMER <u>Paintchood Oil Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1125 Rd 27</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Longton</u>			<u>515</u>	<u>Justin</u>		
STATE <u>Ks</u>		ZIP CODE <u>67352</u>				

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 886' CASING SIZE & WEIGHT 4 1/2 10.5"
 CABING DEPTH 860' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 30 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 13.7 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation of 15 BBL fresh water. Pump 8 SKS Gel flush, 10 BBL Foam, 7 BBL Dye water. Mixed 105 SKS Thick Set Cement w/ 1/4" Fiocele /sk @ 13.4*/gal, yield 1.6L. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 13.7 BBL Fresh water. Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI, wait 2 minutes. Release pressure. float held. Shut casing at 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE 1 st well of 2	3.65	109.50
1126 A	105 SKS	THICK SET Cement	17.00	1785.00
1107	25*	Fiocele 1/4" /sk	2.10*	52.50
1118 A	400*	Gel flush	.17*	68.00
1143	1 gal	Seal	38.50	38.50
5407	5.8 TONS	Ton Mileage BULK TRUCK	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4129	3	4 1/2 x 6 3/4 Centralizers	40.00	120.00
4156	1	4 1/2 Flipper Valve float shoe	227.00	227.00
			Sub Total	3685.50
			SALES TAX 6.3%	144.75
			ESTIMATED TOTAL	3830.25

AUTHORIZATION witnessed By Ken Cady TITLE _____ DATE _____

THANK YOU
 203550

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION
 WICHITA, KS

TREDWAY 2-3

**MOKAT DRILLING
KEN CODY, GEOLOGIST**

7/8/08

DEPTH	LITHOLOGY	FLOS
700-710	Shale, Medium Gray	N
710-720	Shale, Medium Gray, Slightly Sandy	N
720-730	Shale, Medium Gray	N
730-740	Lime, Shaley	N
740-754	Lime, Shaley	N
754-759	Sand, Excellent Odor, Good Oil Show	95%
759-770	Sandy, Shale	S
770-780	Sand, Shaley	N
780-790	Sand, Shaley	N
790-800	Sand & Shale, Limey	N
800-810	Lime, Tan to Gray	S Dull
810-820	Lime, Gray to White	10%
820-830	Lime , Shaley	S
830-840	Lime, Gray to Brown	S
840-850	Lime, Gray	S
850-860	Lime, Tan	S
860-870	Tan, Lime, Sandy	S
870-880	Tan, Lime, Sandy	S
880-887	Tan, Lime, Shale	N

887 Total Depth

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WICHITA, KS