

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
Name: T-N-T Engineering, Inc.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, TX 76308  
Purchaser: Coffeyville  
Operator Contact Person: John Beryhill  
Phone: (940) 691-9157 ext 106  
Contractor: Name: Kenai Mid-Continent, Inc.  
License: 34000  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/11/08 2/21/08 7/10/08 6/13/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21198-0000  
County: Meade  
W2 NE SW Sec. 24 Twp. 33 S. R. 30  East  West  
1,980 feet from (S) N (circle one) Line of Section  
1,650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Shinogle Well #: 24-2  
Field Name: Novinger  
Producing Formation: Novinger  
Elevation: Ground: 2,699' Kelly Bushing: 2,708' SPA  
Total Depth: 6,200' Plug Back Total Depth: 6,116'  
Amount of Surface Pipe Set and Cemented at 1,596' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NCR  
(Data must be collected from the Reserve Pit) 12-29-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*See table on page 2  
w/ John B.  
@ office on  
12/18/08  
KCC  
me*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Staff Engineer Date: Nov 11, 2008  
Subscribed and sworn to before me this 11<sup>th</sup> day of November, 2008.  
Notary Public: [Signature]  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T-N-T Engineering, Inc. Lease Name: Shinogle Well #: 24-2  
 Sec. 24 Twp. 33 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**SD/DSN - ACR - ML**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4420'	-1709'
Toronto	4445'	-1734'
Novinger	5270'	-2559'
Cherokee	5335'	-2624
Morrow	5735'	-3024
Chester	5790'	-3079
Basal Chester	6075'	-3364

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	1596'	A Con Blend	500 sx	
Production String	7 7/8"	5 1/2"	15.5#	6185'	AA-2	285 sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5310' - 5316' CIBP @ 5770'	1 sack of cement on top	
2	5807' - 5812' CIBP @ 6030'		
4	6074' - 6080'; 6083' - 6088' CIBP @ 6095'		
4	6104' - 6116'		

<b>TUBING RECORD</b>	Size 2 7/8"	Set At 5357'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6-30-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 85	Gas Mcf 90	Water Bbls. 10	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



**Liberal**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1975-TNT002	<b>INVOICE DATE</b> 02/14/2008
<b>INVOICE NUMBER</b> <b>1975000744</b>		

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Shinogle  
**O** WELL NO. 24-2  
**B** COUNTY Meade  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00750	301		Net 30 DAYS	03/15/2008
<b>For Service Dates: 02/12/2008 to 02/12/2008</b>				
<b>1975-00750</b>				
<b>1975-20035 Cement-New Well Casing 2/12/08</b>				
Pump Charge-Hourly Depth Charge; 1001'-2000'		1.00	Hour	1500.000 1,500.00
Cement Float Equipment Basket, 8 5/8"		1.00	EA	315.000 315.00
Cement Float Equipment Guide Shoe - Regular, 8 5/8"		1.00	EA	380.000 380.00
Cement Float Equipment Insert Float Valves, 8 5/8"		1.00	EA	280.000 280.00
Cement Float Equipment Limit Clamp, 8 5/8"		1.00	EA	44.000 44.00
Cement Float Equipment Top Rubber Cement Plug, 8 5/8"		1.00	EA	225.000 225.00
Mileage Blending & Mixing Service Charge		500.00	DH	1.400 700.00
Mileage Heave Vehicle Mileage		60.00	DH	7.000 420.00
Mileage Proppant and Bulk Delivery Charge		470.00	DH	1.600 752.00
Miscellaneous Plug Container Charge		1.00	EA	250.000 250.00
Pickup Car, Pickup or Van Mileage		60.00	Hour	4.250 255.00
Additives Cellflake		118.00	EA	3.700 436.60 T
Additives WCA-1		66.00	EA	25.000 1,650.00 T
Calcium Chloride		1,269.00	EA	1.050 1,332.45 T
Cement A-Con Blend		350.00	EA	18.600 6,510.00 T
Cement Premium/Common		150.00	EA	16.000 2,400.00 T
Supervisor Service Supervisor		1.00	Hour	175.000 175.00

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 CONSERVATION DIVISION  
 WICHITA, KS



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PAGE 2 of 2	CUST NO 1975-TNT002	INVOICE DATE 02/14/2008
INVOICE NUMBER <b>1975000744</b>		

**B I L L T O**  
 T-N-T ENGINEERING  
 3711 MAPLEWOOD  
 SUITE 201  
 WICHITA FALLS TX 76308  
 ATTN: LEE BATES

**J O B S I T E**  
 LEASE NAME Shinogle  
 WELL NO. 24-2  
 COUNTY Meade  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-00750	301			Net 30 DAYS	03/15/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>Voucher <u>17095<sup>of</sup></u> Inv <u>1975000744</u>            Vendor <u>1040</u> Date <u>2/14</u>            Amt <u>14721.44</u> Disc. _____            Due <u>2/28</u> Month _____            G. L. <u>5810</u> Sub <u>8</u> Lse <u>300214 300216 242</u>  <div style="border: 1px solid black; border-radius: 50%; width: 100px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <span style="font-size: 24px; font-weight: bold;">AFE</span> </div> </p>						

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 WICHITA, KS

**PLEASE REMIT TO:**  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-3,525.01
SUBTOTAL	14,100.04
TAX	621.40
<b>INVOICE TOTAL</b>	<b>14,721.44</b>

# BASIL

energy services, L.P.

**FIELD ORDER** 20035

Subject to Correction

Date	2.12.08	Customer ID		Lease	Shingale	Well #	24-2	Legal	24-33-30
CHARGE				County	Meade	State	KS	Station	1975
TNT Engineering				Depth	1599	Formation		Shoe Joint	43
				Casing	8 5/8	Casing Depth	1599	TD	1600
				Job-Type	Surface CNW				
				Customer Representative	John Bearhill		Treater	Garry Humphries JR	
AFE Number		PO Number		Materials Received by <b>X</b> <i>[Signature]</i>					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	350 SK	'A-Con' Blend		6510.00
Lib	CL100	150 SK	Premium / Common		2400.00
Lib	CC109	1269 lb	Calcium Chloride		1330.45
Lib	CC102	118 lb	Cello-Flake		436.60
Lib	CC130	66 lb	WCA-1		1650.00
Lib	CF145	1 ea	Flapper Type Insert FLOAT 8 5/8"		280.00
Lib	CF175	3 ea	Centralizer 8 5/8" (No Charge)		---
Lib	CF190	1 ea	BASKET 8 5/8"		315.00
Lib	CF105	1 ea	Top Rubber Cement Plug 8 5/8"		225.00
Lib	CF253	1 ea	Guide Shoe - Regular, 8 5/8"		380.00
Lib	E101	60 MI	HEAVY Equipment Mileage		420.00
Lib	CE240	500 SK	Blending & Mixing Service Charge		700.00
Lib	E113	470 TM	Bulk Delivery Charge		752.00
Lib	CE202	1 4HRS	Depth Charge 1001-2000'		1500.00
Lib	E100	60 MI	Pickup Mileage (Extra trip to town for Clamp)		255.00
Lib	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 job	Plug Container Utilization Charge		250.00
Lib	CF503	1 ea	Limit Clamp, 8 5/8"		44.00
Lib	CE403	3 ea	Additional Hrs on Loc. (NO CHARGE)		---
				Discounted Total	\$14,100.04
				Plus Tax	

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WICHITA, KS

Customer <b>TNT Engineering</b>	Lease No.	Date <b>2-12-08</b>
Lease <b>Shinoale</b>	Well # <b>24-2</b>	
Field Order # <b>20055</b>	Station <b>1975</b>	Casing <b>8 5/8</b>
		Depth <b>1599</b>
Type Job <b>Surface</b>	Formation <b>CNW</b>	County <b>MEADE</b>
		State <b>KS</b>
		Legal Description <b>24-33-30</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft		Acid <b>150sx A-Con</b>	3% <b>CE</b>	RATE <b>1/4 gal/sk</b>	PRESS <b>Water .2% WCA</b>
Depth <b>1599</b>	Depth	From	To	Pre Pad <b>(2.96 ft<sup>3</sup>/sk)</b>	Max <b>(18.5 gal/sk)</b>		5 Min.
Volume <b>98.9</b>	Volume	From	To	Pad <b>150sx Premium</b>	Min <b>2% CE, 1/4 gal/sk</b>		10 Min.
Max Press <b>3000</b>	Max Press	From	To	Frac <b>(1.35 ft<sup>3</sup>/sk)</b>	Avg <b>(6.34 gal/sk)</b>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>1556</b>	Packer Depth	From	To	Flush <b>99 gal H2O</b>	Gas Volume		Total Load

Customer Representative <b>Ross</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Garry Humphries</b>
Service Units <b>19888</b>	<b>19827</b>	<b>19843</b>
<b>19819</b>	<b>19566</b>	<b>12299</b>
<b>19808</b>		
Driver Names <b>Garry</b>	<b>Marty</b>	<b>Marty</b>
<b>Santiago</b>	<b>Donald</b>	<b>Donald</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					Arrive on Loc - Safety Meet - Rig Up
0500					Start in Hole w/ Casing 8 5/8" 24#
0745					Casing on Bottom / Circ. Well
0812	1500	-	-	-	Safety Meeting - Pre Job-Test Lines
0819	200	-	184.5	6.5	Pump Lead Slurry @ 11.5#
0855	300	700	136	4	Pump Tail Slurry @ 15#
0913	-	-	-	-	Drop Plug
0914	600	1400	99	6	Pump Displacement (Water)
0948	1100	-	99	2	Land Plug - Stage in Last 15 bbl
0950	0	-	-	-	Release Pressure - Float Held
0955					Safety Meeting - He Rig Down
1000					Rig Down Equip.
1030					Crew Leave Location
					circulated 100 bbl
					to pit = 190 sks LEAD
0130					Ran to yard to get Limit Clamp as requested by Ross

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WICHITA, KS



**Liberal**

PAGE 1 of 2	CUST NO 1975-TNT002	INVOICE DATE 02/26/2008
INVOICE NUMBER <b>1975000765</b>		

**B** T-N-T ENGINEERING  
**I** 3711 MAPLEWOOD  
**L** SUITE 201  
**L**  
**T** WICHITA FALLS TX 76308  
**O** ATTN: LEE BATES

**J** LEASE NAME Shinogle  
**O** WELL NO. 24-2  
**B** COUNTY Meade  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00771	301		Net 30 DAYS	03/27/2008
<b>For Service Dates: 02/21/2008 to 02/21/2008</b>				
<b>1975-00771</b>				
<b>1975-20794 Cement-New Well Casing 2/21/08</b>				
Pump Charge-Hourly Depth Charge; 6001'-7000'		1.00	Hour	3240.000 3,240.00
Cement Float Equipment Basket, 5 1/2"		1.00	EA	290.000 290.00
Cement Float Equipment Float Shoe, 5 1/2"		1.00	EA	425.000 425.00
Cement Float Equipment Latch Down Plug & Baffle, 5 1/2"		1.00	EA	400.000 400.00
Cement Float Equipment Turbolizer, 5 1/2"		15.00	EA	110.000 1,650.00
Mileage Blending & Mixing Service Charge		310.00	DH	1.400 434.00
Mileage Heavy Vehicle Mileage		40.00	DH	7.000 280.00
Mileage Proppant and Bulk Delivery Charge		292.00	DH	1.600 467.20
Miscellaneous Plug Container Charge		1.00	EA	250.000 250.00
Pickup Car, Pickup or Van Mileage		20.00	Hour	4.250 85.00
Additives CAF 38 Defoamer		73.00	EA	7.000 511.00 T
Additives Cement Friction Reducer		73.00	EA	6.000 438.00 T
Additives FLA-115		176.00	EA	15.000 2,640.00 T
Additives Gilsonite	Voucher 17334 <sup>9</sup>	Inv 1975000765	1,551.00	EA 0.670 1,039.17 T
Additives Salt (fine)	Vendor 1040	Date 2/26	1,615.00	EA 0.500 807.50 T
Additives Super Flush II	amt 16,228.00	Disc	500.00	EA 1.530 765.00 T
Cement AA2	3/31	Mon	310.00	EA 18.200 5,642.00 T
	5011	Sub 1	Lee 300214-242	

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<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-TNT002	<b>INVOICE DATE</b> 02/26/2008
<b>INVOICE NUMBER</b> <b>1975000765</b>		

**B** T-N-T ENGINEERING  
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**L** WICHITA FALLS TX 76308  
**T** ATTN: LEE BATES  
**O**

**J** LEASE NAME Shinogle  
**O** WELL NO. 24-2  
**B** COUNTY Meade  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT LEE BATES  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00771	301			Net 30 DAYS	03/27/2008
Supervisor Service Supervisor		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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 WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,907.77 15,631.10 596.90 16,228.00
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# BASIL

energy services, L.P.

FIELD ORDER 20794

Subject to Correction

Date	2-21-08	Customer ID		Lease	Shinagle	Well #	24-2	Legal	24-33-30
C H A R G E	TNT Engineering			County	McCade	State	K5	Station	Liberal
	Depth			Formation		Shoe Joint		43.35	
	Casing	5 1/2 15.5	Casing Depth	6197	TD	6200	Job Type	5 1/2 L.S. CNW	
	Customer Representative	T. Thompson		Treater	M. Cochran		IRB		
AFE Number		PO Number		Materials Received by	X				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	CL105	310sk	AAA-2 Cement		5640.00	
L	CC111	1615 lb	SALT		807.50	
L	CC107	73 lb	CAF 38 Defatmer		511.00	
L	CC124	176 lb	FIA-115		2640.00	
L	CC201	1551 lb	Gilsonite		1039.17	
L	CC112	73 lb	Cement Friction Reducer		438.00	
L	CF851	1 ea	5 1/2 Flat shoe		425.00	
L	CF607	1 ea	Latch Down Plug + Baffle		400.00	
L	CF1901	1 ea	5 1/2 Basket		290.00	
L	CF1651	15 ea	Turbolizer, 5 1/2		1650.00	
L	CC155	500 gal	Super Flush II		765.00	
L	E101	40 mi.	Heavy Equipment Mileage		280.00	
L	CE240	310sk	Blending + Mixing Service Chrg.		434.00	
L	E113	292 + m	Bulk Delivery		467.20	
L	CE207	1 ea	Depth Chrg. 6001'-7000'		3240.00	
L	E100	20 mi.	Pick-up Mileage		85.00	
L	5003	1 ea	Service Supervisor		175.00	
L	CE504	1 ea	Plug Container		250.00	
Discounted Total						15631.10
Plus tax						

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CONSERVATION DIVISION  
WICHITA, KS

Customer: <u>TNT Engineering</u>	Lease No.	Date: <u>2-21-08</u>
Lease: <u>Shingale</u>	Well #: <u>24-2</u>	
Field Order #: <u>20744</u>	Station: <u>Liberal</u>	Casing: <u>5 1/2</u>
Type Job: <u>5 1/2 Long String</u>	Formation: <u>CNW</u>	Depth: <u>          </u>
		County: <u>mede</u>
		State: <u>KS</u>
		Legal Description: <u>24-33-30</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<u>310 sk</u>	<u>AA2</u>	<u>10% salt. 5#</u>	<u>Gilsonite</u>	<u>.66 FIA</u>	<u>115</u>	
Depth	Depth	From		Pre Pad	Max			5 Min.
		<u>1/4#</u>	<u>Defamer</u>	<u>1/4#</u>	<u>Friction Reducer</u>			
Volume	Volume	From		Pad	Min			10 Min.
		<u>1.44</u>	<u>3/8K</u>	<u>6.25 gal/sk</u>	<u>15#</u>			
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: <u>T. Thompson</u>	Station Manager: <u>J. Bennett</u>	Treater: <u>M. Cochran</u>
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Service Units	<u>21755</u>	<u>8122</u>	<u>19553</u>	<u>19819</u>	<u>19566</u>				
Driver Names	<u>Cochran</u>	<u>W. Gerard</u>	<u>S. Chavez</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On Loc. / Hold Safety Meeting
13:00					Start Posing
16:30					Casing on Bottom
18:03	3000				Test Pump + Lines
18:04	600		5	5	Start fresh H <sub>2</sub> O Ahead
18:05	600		12	5	Start Super Flush
18:08	600		5	5	Start fresh H <sub>2</sub> O
18:09			73	5	Start Cmt 285 sk @ 15#
18:24					Shut down + Washup
18:30	600		0	7.5	Start Disp w/ fresh H <sub>2</sub> O
18:47	900		126	2	Slow Rate
19:01	2900		146	2	Bump Plug
19:02	-		146	0	Release / Alert hold
19:05	<del>270</del>				End Job
	1500				Pressure Before Plug landed
					Plug Rat + Move w/ 25 sk

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CONSERVATION DIVISION  
WICHITA, KS



ENGINEERING, INC.  
- Certified Petroleum Engineers -

November 11, 2008

*KCC  
mm  
11/20/08*

Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

*API #: 15-119-21198-0000*

RE: Shinogle 24-2 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 106.

Sincerely,

John Berryhill  
Engineer

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WICHITA, KS