

Tailwater, Inc.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/08</u>	<u>10/15/08</u>	<u>10/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24622-00-00
County: Anderson
Nw SE SW NW Sec. 22 Twp. 20 S. R. 20 East West
2095 feet from S / (circle one) Line of Section
925 feet from E / (circle one) Line of Section

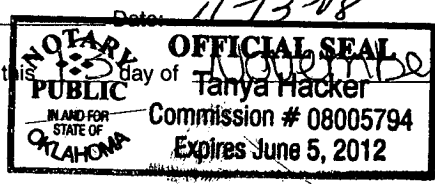
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Kempnich Well #: 19-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 973 Kelly Bushing: n/a
Total Depth: 760 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.1' w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II ncr
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent
Subscribed and sworn to before me this 11-13-08 day of November
20 08
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 19-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Bartlesville
Driller's Log Attached

List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.1'	Portland	5	
Completion	5 5/8"	2 7/8"		749'	Portland	101	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	657' - 664' (15 perfs)	Acid spot 15% HCL 100 gal.	
2	698' - 706' (17 perfs)	40 sx sand - 142 bbls H2O	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	749'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/10/08 10/31/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	none	n/a	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

*Per telecon
 10/31/08*



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #19-T

API #15-003-24,622

October 13 - October 15, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
100	shale	110
27	lime	137
76	shale	213
5	lime	218
4	shale	222
3	lime	225
7	shale	232
24	lime	256
8	shale	264
15	lime	279
8	shale	287
5	lime	292
8	shale	300
11	lime	311
176	shale	487
17	lime	504 lite odor
2	shale	506
2	lime	508
13	shale	521
5	grey sand	526 lite oil show
6	shale	532
10	oil sand	542 light oil bleeding
3	grey sand	545
11	shale	556
11	lime	567
12	shale	579
5	lime	584
16	shale	600
11	lime	611
19	shale	630
4	lime	634
22	shale	656
8	oil sand	664 good bleeding
21	shale	685
1	sea shells & lime	686
3	grey sand	689

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8	shale	697
1	sea shell & lime	698
6	oil sand	704 good bleeding
2	broken sand	706 30% good bleeding
4	grey sand	710 no oil show
50	shale	760 TD

Drilled a 9 7/8" Hole to 20'
Drilled a 5 5/8" hole to 760'

Set 20.1' of 7" coupled with plain end cemented with 5 sacks of cement.

Set 749' of used 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19768
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	7806	Kempnich 19-T	22	2D	2D	AN
CUSTOMER Tailwater			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Alan M		
CITY Oklahoma City			164	Ken H		
STATE OK			369	Leany A		
ZIP CODE			237	Chuck L		

JOB TYPE Long string HOLE SIZE 5 3/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 749 DRILL PIPE _____ TUBING _____ OTHER 1
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX-PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed + pumped 100# gel followed by 113 sx 50150 poz, 5# Kelgeal, 5# salt, 290 gel, 1/4# Phenp-Seal. Circulated cement. Flushed pump. Pumped 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	925.00
5406	-	MILEAGE	164	-
5402	749'	Casing footage	164	-
5407A	1/2 min	ton mileage	237	157.50
5502C	1 1/2	80 val	369	150.00
1107A	28#	Phenoseal		32.20
1110A	565#	Kel seal		237.30
1111	237#	salt		78.21
1118.8	290#	gel		49.30
1124	101 SX	50150 poz		984.75
4402	1	2 1/2 plug		23.00
			6.3%	2637.26
			SALES TAX	95.52
			ESTIMATED TOTAL	2732.78

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Revin 3737

AUTHORIZATION Hal

TITLE 226707

DATE 10/17/08