

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Tailwater, Inc.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/15/08 10/16/08 10/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

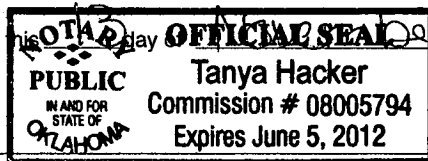
API No. 15 - 003-24623-00-00
County: Anderson
SW SE SW NW Sec. 22 Twp. 20 S. R. 20 East West
2475 feet from S / N (circle one) Line of Section
925 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kemprich Well #: 20-1
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 764 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.3' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 11-13-08
Subscribed and sworn to before me this 10th day of November, 2008.
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 17 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tallwater, Inc. Lease Name: Kempnich Well #: 20-t
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Bartlesville
Driller's Log Attached

List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		754.6'	Portland	107	50/50 POZ

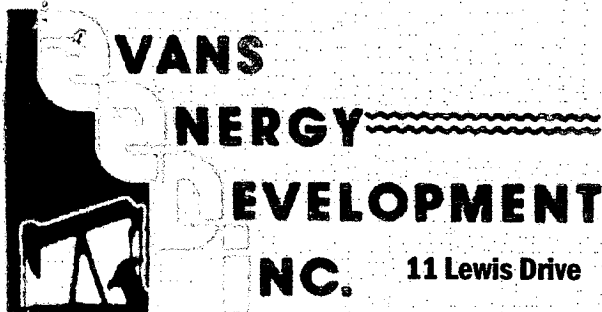
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	664.5' - 671' (14 perfs)	Acid spot 15% HCL 100 gal.	
2	703' - 712' (19 perfs)	20 sx sand - 142 bbls H2O	

*Part of selection
 will be used
 12/15/08*

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	754.6'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumer Production, SWD or Enhr.		Producing Method			
10/10/08 10/31/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	none	n/a	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #20-T

API #15-003-24,623

October 15 - October 16, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
4	clay & gravel	15
97	shale	112
27	lime	139
4	shale	143
5	lime	148
60	shale	208
12	lime	220
6	shale	226
31	lime	257
9	shale	266
21	lime	287
3	shale	290
22	lime	312
5	shale	317
2	lime	319 base of the Kansas City
170	shale	489
4	lime	493
3	shale	496
9	lime	505
9	shale	514
9	oil sand	523 good sand, lite bleeding
9	shale	532
18	oil sand	550 good sand, good bleeding
9	shale	559
7	lime	566
16	shale	582
5	lime	587
17	shale	604
5	lime	609
2	shale	611
6	lime	617
17	shale	634
5	lime	639
16	shale	655
1	lime	656
9	shale	665
6	oil sand	671 good bleeding

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WICHITA, KS

18	shale	689
2	lime	691
12	shale	703
1	lime & shells	704
8	oil sand	712 good sand, good bleeding
6	silty shale	718
1	oil sand	719 good sand
45	shale	764 TD

Drilled a 9 7/8" Hole to 25'

Drilled a 5 5/8" hole to 764'

Set 25.3' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 754.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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