Tailwater, Inc.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

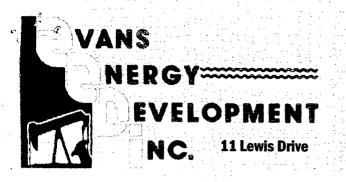
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461	API No. 15 - 003-24623-00-00
Name: Tallwater, Inc.	County: Anderson
Address: 6421 Avondale, Ste. 212	SW SE SW NW Sec. 22 Twp. 20 S. R. 20 East West
City/State/Zip: Oklahoma City, OK 73116	2475 feet from S / N (circle one) Line of Section
Purchaser: CMT	925 feet from E / W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	ALL NE DE CITE DIA
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Well #: 20-1
8509	Garnett Shoestring
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Producing Formation: 980 Elevation: Ground: Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 764 Plug Back Total Depth: n/a
•	Amount of Surface Pipe Set and Cemented at 25.3 Feet
·	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 25.3' w/ 6 sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NA
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 12-29-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/15/08 10/16/08 30/31/08	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: States & Martin	KCC Office Use ONLY
Title: Agent Date: 11-13-08	Letter of Confidentiality Received
Subscribed and sworn to before me his OTA alay OFFICIAL SEAL	If Denied, Yes Date:
Tonyo Hocker	Wireline Log Received ANSAS CORPORATION COMMISSION
20 00 Commission # 0800579	4 Geologist Report Received
Notary Public: Project June 5, 2012	UIC Distribution NOV 1 7 2008
Date Commission Expires: June 5, 2012	CONSERVATION DIVISION WICHITA KS

Operator Name: Tall	water, Inc.		Lease Nai	Me: Kempnich		Well #: 20	-t
Sec. 22 Twp. 20 S. R. 20 East West				Anderson			
ested, time tool ope emperature, fluid red	n and closed, flowin	and base of formations og and shut-in pressures es if gas to surface test, final geological well site	s, whether shut-i along with final	n pressure reache	d static level, hyd	rostatic pressu	res, bottom hole
rill Stem Tests Take		Yes No		Log Forma	ation (Top), Depth	and Datum	Sample
amples Sent to Ge	ological Survey	Yes V No		Name		Тор	Datum
\ =		Yes No			tached		
ist All E. Logs Run:							
Gamma Ray/I	Nediioii	CASIN	G RECORD	New Used		Market Market Control	
TE ANNE SERVICE DE L'ANNE		Report all strings set			uction, etc.		Approximate tradition of the advantument and the second of the second
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		754.6'	Portland	107	50/50 POZ
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIONA Type of Cement	#Sacks Use	SQUEEZE RECO		Percent Additive	is
Shots Per Foot	Specify	TION RECORD - Bridge Ply Footage of Each Interval P		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Acid spot 15% HCL 100 gal.			
	664.5' - 671' (14 perfs) 703' - 712' (19 perfs)				20 sx sand - 142 bbls H2O		
TUBING RECORD 27 Date of First, Resumer	Size 7/8" © Production, SWD or	Set At 754.6'		Liner Run	Yes V		
10/10/08	3108			owing Pum	nping Gas L	L	ner (Explain)
Estimated Production Per 24 Hours	10	Bbls. Gas	Mef n	Water O ne	Bbis.	Gas-Oil Ratio	Gravity
isposition of Gas		COMPLETION	1	Production In		***************************************	
Vented Sold	Used on Lease	Open Hole		Dually Comp.	Commingled		



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

Phone: 913-557-9083

913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc. Kempnich #20-T API #15-003-24,623 October 15 - October 16, 2008

Thickness of Strata	<u>Formation</u>	<u>Total</u>
11	soil & clay	10ta
4	clay & gravel	15
97	shale	
27	lime	139
4.00	shale	143
5	lime	148
60	shale	208
12	lime	220
6	shale	226
31	lime	257
	shale	266
21	lime	287
3	shale	290
22	ing faliments of the same of the	312
5	shale	317
2	e Tellime de l'angline de	319 base of the Kansas City
170	shale	489
1,111 4 111 - 1111 - 1111	lime	493
3	shale	496
9 1 1 2 3 3 3 3 3 3	lime	505
	shale	[28] [15] 514 [[[[]] [[]] [[] [[] [[] [[]] [[] [[] [
	oil sand	523 good sand, lite bleeding
9	shale	532
18	oil sand	550 good sand, good bleeding
9 11 2 2 2 2	shale	ilian di 559 in , di salah di
7 . [1]	lime	566
16	shale	582
5	lime	
17	shale	
5	lime	609
2	shale	
<u>6</u>	lime	44 - (1 617 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -
17	shale	
5	lime	H
16	shale	
	lime	656 RECEIVED
9	shale	665 KANSAS CORPORATION COMMISSION
6	oil sand	671 good bleeding

NOV 1 7 2008

CONSERVATION DIVISION WICHITA, KS

Kempnic	h #20-1	.			Pag	ge 2		***	
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	18		shale	е		689			
	2		lime			691			
	12	en de la composition de la composition La composition de la	shale	е		703			
	1		lime	& shells		704			
•	8		oil sa	and		712	good sand,	annd hie	edina
	6			shale		718	good cana,	good bic	Jung
	1		oil sa			719	good sand		
4	15		shale	е		764			
			•						

Drilled a 9 7/8" Hole to 25' Drilled a 5 5/8" hole to 764'.

Set 25.3' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 754.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 7 2008

CONSERVATION DIVISION WICHITA, KS



TICKET NUMBER	<u> 19770 - </u>
LOCATION Ofta	wa
FOREMAN Alan	Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION_

FIELD TICKET & TREATMENT REPORT **CEMENT**

TRUCKS DRIVER TRUCKS DRIVER THUCKS DRIVER TRUCKS DRIVER THUCKS THUCKS DRIVER	DATE	CUSTOMER#	WELL NAM	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK & DRIVER TRUCK & DRIVER MALLING ADDRESS WHALL MY DUNG TO STE ALA WALLING ADDRESS WHALL MY DUNG TO STE ALA WHALLING ADDRESS WHA	112-17-08	7806	Kemanich	20-T	22	20	20	AN
MALLING ADDRESS WALLING ADDRESS WALLIN	LICTOMED				TRUCK#	DRIVER	TRUCK#	DRIVER
6421 Avoudate Dr Steald STATE ZIPCODE DKIGHOMA City DK 23116 JOB TYPE DAG STRING HOLE SIZE JSB HOLE DEPTH 764 CASING SIZE A WEIGHT DTB CASING DEPTH 154 DRILL PIPE TUBING CASING DEPTH 154 DRILL PIPE TUBING CASING DEPTH 154 DRILL PIPE TUBING CHEMENT DISPLACEMENT PSI MIX PSI RATE 4 DOWN REMARKS: Checkel Casins depth Mired 4 Dampel 100 gel Followed by (20 5x 30/50) gez to ken year of the Down REMARKS: Checkel Casins depth Mired 4 Dampel 100 gel Followed by (20 5x 30/50) gez to ken year of the Down Chempel Digs to Casins TD. Well held 800 PGT. Ciasal Valve ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER AND A DAM THE SEAL ON TO SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER AND A DAM THE SEAL ON TO SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER OTHER ARTE 4 DOWN AND A DAM THE SEAL ON THE SEAL ON TO SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER OTHER AND A DAM THE SEAL ON TO SERVICES OF PRODUCT UNIT PRICE TOTAL ODE OTHER	MAN ING ADDRE	-88						
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