

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/08</u>	<u>10/13/08</u>	<u>10/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24627-00-00
County: Anderson
SE SE SW NW Sec. 22 Twp. 20 S. R. 20 East West
2475 feet from S / N (circle one) Line of Section
1305 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 24-T
Field Name: Garnett Shoestring

Producing Formation: Bartlesville
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.82 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25/82' w/ 6 sx cmt.

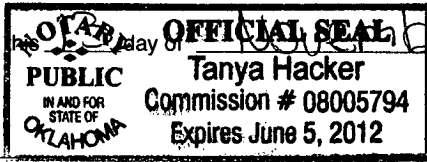
Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tanya B. Hacker
Title: Agent Date: 11-13-08

Subscribed and sworn to before me this 13 day of November, 2008.
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 17 2008**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 24-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.82'	Portland	6	
Completion	5 5/8"	2 7/8"		747.4'	Portland	101	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	659' - 668' (19 perfs)	Acid spot 15% HCL 100 gal.	
2	698' - 704' (13 perfs)	35 sx sand - 125 bbls H2O	
2	706' - 707' (3 perfs)		

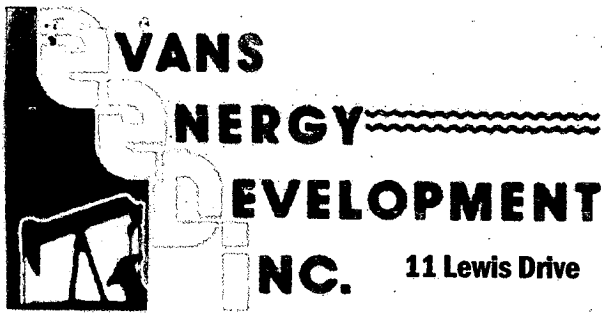
TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>746.3'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/19/08</u> <u>10/31/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>n/a</u>	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Per telecon. 12/15/08.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kemprich #24-T
API #15-003-24,627
October 13 - October 13, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
4	clay & gravel	15
92	shale	107
28	lime	135
17	shale	152
5	lime	157
46	shale	203
12	lime	215
5	shale	220
31	lime	251
9	shale	260
23	lime	283
4	shale	287
22	lime	309
2	shale	311
6	lime	317 BKC
171	shale	488
3	lime	491
3	shale	494
11	lime	505
6	shale	511
1	oil sand	512 good bleeding
3	silty shale	515
7	oil sand	522 good bleeding
12	shale	534
12	oil sand	546 ok bleeding
11	shale	557
6	lime	563
7	shale	570
1	lime	571
6	silty shale	577
3	shale	580
12	lime	592
12	shale	604
10	lime	614

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NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

Kempnich : #24-T

15	shale	629
5	lime	634
4	shale	638
6	oil sand	644
13	shale	657
7	oil sand	664 good sand, good bleeding
2	broken sand	666
32	shale	698
8	oil sand	706
2	broken sand	708 20% brown sand, 80% silty shale
52	shale	760 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 760'

Set 25.82' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 747.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED
ANAS CORPORATION CO

NOV 17 2009

CONSERVATION DIV



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19769

LOCATION Ottawa

FOREMAN Alan M

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-17-08	7806	Kemp nich 24-T	22	20	20	AN	
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr			516	Alan M			
CITY Oklahoma City			164	Ken H			
STATE OK			369	Gary			
ZIP CODE			237	Chuck			
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	757	CASING SIZE & WEIGHT	2 1/8
CASING DEPTH	747	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm

REMARKS: Checked casing depth. Mixed & pumped 100 # gel followed by 113 sk 50/50 poz, 5 # Koliseal, 5 # salt, 2 # gel, 1/4 # Pheno seal. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI. closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	164	925.00
5406	25	MILEAGE	164	91.25
5402	747'	casing footage	164	
5407A	1/2 min	ton mileage	237	157.50
5302C	1 1/2	80 vac	369	150.00
1107A	28 #	Pheno seal		32.20
1110A	565 #	Koliseal		237.30
1111	237 #	salt		78.21
1118B	290 #	gel		49.30
1124	101.3 x	50/50 poz		984.75
4402	1	2 1/8 plug		23.00
				2728.51
			6.3%	SALES TAX 95.52
				ESTIMATED TOTAL 2824.03

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KANSAS CORPORATION COMMISSION
NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION Hu

TITLE 226708

DATE 11/17/08