

*km  
12/20/08*

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lori Driskell  
Phone: (913) 406-4236  
Contractor: Name: Town Oilfield Service, Inc./Evans Energy(Sub-contractor)  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/15/08	9/16/08	10/7/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25314-00-00  
County: Franklin  
SE SW NE SW Sec. 32 Twp. 15 S. R. 21  East  West  
1475 feet from S N (circle one) Line of Section  
3465 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Duffy Well #: 27

Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 790' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 22.8  
feet depth to surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** *Ait II NCR*  
*(Data must be collected from the Reserve Pit)*  
*12-29-08*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: 10/7/08  
Subscribed and sworn to before me this 7th day of October,  
20 08.  
Notary Public: J. Helms  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**OCT 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 27  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run: EMMA RAY/NEUTRON/CCL

*[Handwritten signature]*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"			22.8	Portland	6	
Completion	5 5/8"	2 7/8"		780'	Portland	122	50/50 POZ

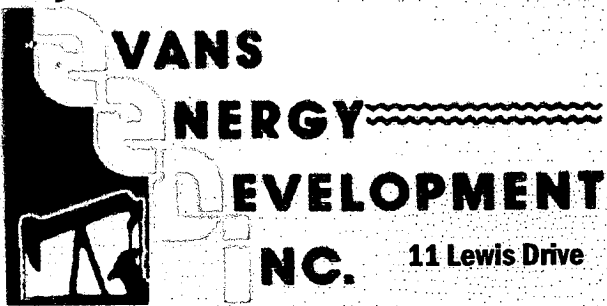
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726.0-746.0 42 Perfs		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 10 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

T.D.R. Construction, Inc.

Duffy #27

API #15-059-25,314

September 15 - September 16, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil & clay	22
36	shale	58
8	lime	66
3	shale	69
15	lime	84
6	shale	90
10	lime	100
8	shale	108
17	lime	125
41	shale	166
20	lime	186
74	shale	260
24	lime	284
25	shale	309
6	lime	315
21	shale	336
2	lime	338
16	shale	356
2	lime	358
15	shale	373
8	lime	381
3	shale	384
12	lime	396
10	shale	406
22	lime	428
12	shale	440
6	lime	446
124	shale	570
5	sand	575 grey, light oil show
5	broken sand	580
42	shale	622
9	lime	631
5	shale	636
11	lime	647
6	shale	653
5	lime	658
15	shale	673
4	lime	677

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION  
WICHITA, KS

6	shale	683
3	lime	686
4	shale	690
5	lime	695
13	shale	708
8	lime	716
7	shale	723
4	oil sand	727 good bleeding
3	broken sand	730 light, oil show
7	oil sand	737 good bleeding
9	broken sand	746 light oil sand, thinly laminated
6	sand	752 grey, no oil
38	shale	790 TD

Drilled a 9 7/8" hole to 23'  
 Drilled a 5 5/8" hole to 790'.

Set 22.8' of 7" casing cemented with 6 sacks cement

Set 780' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225739

Invoice Date: 09/18/2008 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

DUFFY 27  
32-15-21  
16393  
09/16/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	9.7500	1189.50
1118B	PREMIUM GEL / BENTONITE	330.00	.1700	56.10
1111	GRANULATED SALT (50 #)	288.00	.3300	95.04
1110A	KOL SEAL (50# BAG)	685.00	.4200	287.70
1107A	PHENOSEAL (M) 40# BAG)	34.00	1.1500	39.10
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 TON MILEAGE DELIVERY	1.00	138.10	138.10
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	.00	.00

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1690.44 Freight: .00 Tax: 114.94 AR 2868.48  
Labor: .00 Misc: .00 Total: 2868.48  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16393  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/16/08	7841	Duffy # 27	32	15	21	FR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
TDR Construction MAILING ADDRESS 1207 N First St CITY Louisburg STATE KS ZIP CODE 66053	506	Fred		
	368	Bill		
	237	Arlen		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 800' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 776 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Coal Flush  
Mix + Pump 137 sks 50/50 Por Mix Cement 2% Gel 5% Salt - 5" Kol  
Seal 4# Pheno seal per sack. Cement to surface. Flush pump  
+ lines clean. Displace 2 1/2" Rubber plug to casing TB w/ 4.5  
BBL Fresh water. Pressure to 700# PSI. Shut in casing.  
Note: Water Truck Valve closed during job.  
Swapped water trucks during job. *Fred Mader*  
Customer Supplied Water.  
Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	368	925 <sup>00</sup>
5406	20 mi	MILEAGE Pump Truck	368	N/C
5407 A	5.754 Ton	Ton Mileage	237	138 <sup>10</sup>
1124	122 sks	50/50 Por Mix Cement		1189 <sup>50</sup>
1115B	330#	Premium Coal		56 <sup>10</sup>
1111	288#	Granulated Salt		95 <sup>09</sup>
1110A	685#	Kol Seal		287 <sup>20</sup>
1107A	34#	Pheno Seal		39 <sup>10</sup>
4402	1	2 1/2" Rubber Plug.		23 <sup>09</sup>
		Sub Total		2753 <sup>59</sup>
		Tax @ 6.8%		114.94

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION hance TITLE 225739 DATE \_\_\_\_\_  
 SALES TAX ESTIMATED TOTAL 2868.44