

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/17/08</u>	<u>9/18/08</u>	<u>10/7/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25316-00-00
County: Franklin
NW NW SE SW Sec. 32 Twp. 15 S. R. 21 East West
1145 feet from S / N (circle one) Line of Section*
3795 feet from E / W (circle one) Line of Section*

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW*
Lease Name: Duffy Well #: 29
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 820' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II Nur
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

Title: Agent Date: 10/7/08


Subscribed and sworn to before me this 7th day of October

20 08

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2008

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 29
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON/CC</u> <i>log rec'd by ACO 10/14/08</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21	Portland	3	
Completion	5 5/8"	2 7/8"		788	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	731.0-754.0 49 Perfs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			<input type="checkbox"/> Yes <input type="checkbox"/> No		
Estimated Production Per 24 Hours		Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

===== Invoice # 22586
Invoice Date: 09/24/2008 Terms: 0/30,n/30
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TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY 29
32-15-21
16400
09/18/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	103.00	9.7500	1004.25
1118B	PREMIUM GEL / BENTONITE	293.00	.1700	49.81
1111	GRANULATED SALT (50 #)	242.00	.3300	79.86
1110A	KOL SEAL (50# BAG)	575.00	.4200	241.50
1107A	PHENOSEAL (M) 40# BAG)	29.00	1.1500	33.35
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION
WICHITA, KS

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Parts: 1431.77 Freight: .00 Tax: 97.36 AR 2842.13
Labor: .00 Misc: .00 Total: 2842.13
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-2044 THAYER, KS 620/222-2222 WORLAND, WY

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **16400**
 LOCATION **Ottawa KS**
 FOREMAN ~~John~~ **Fred Mad**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9/18/08	7841	Duffy #29		32	15	21	FR
CUSTOMER TDR Construction				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1201 N First St				506	Fred		
CITY Louisburg				368	Bil Zab		
STATE KS		ZIP CODE 66051		503	Adi Mad		
JOB TYPE Longstray	HOLE SIZE 5 5/8	HOLE DEPTH 820	CASING SIZE & WEIGHT 2 7/8 EUE				
CASING DEPTH 791'	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
DISPLACEMENT 4.6 BBLs	DISPLACEMENT PSI	MIX PSI	RATE 4.8 BPM				

REMARKS: Check casing depth w/ wireline. Mix Pump 100*
 Premium Flush. Mix Pump 115 SKs 50/50 Poz Mix
 Cement 2% Gel 3% Salt 5" Kal Seal 1/4" Pheno seal per sack.
 Cement to surface. Flush pump & lines clean. Displace
 2 1/2" Rubber plug to casing TD w/ 4.6 BBLs Fresh
 water. Pressure to 700* PSI. Shut in casing

TOS Drilling

Fred Mad

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	20 mi	MILEAGE Pump Truck	368	73.00
5407	Minimum	Ten Mileage	503	315.00
1124	103 SKs	50/50 Poz Mix Cement		1004.25
1118B	293 #	Premium Gel		49.81
1111	242 #	Granulated Salt		79.86
1110A	575 #	Kal Seal		241.50
1107A	29 #	Pheno Seal		33.25
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2744.22
		Tax @ 6.8%		97.36

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Lance by phone

TITLE 225866

SALES TAX
 ESTIMATED TOTAL # 2842.13
 DATE