

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-16-09 4-22-09 Plugged 4-23-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,595-0000
Spot Description: 70'N & 20'W of
SE SE SE Sec. 24 Twp. 22 S. R. 24 East West
400 Feet from North / South Line of Section
350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Springer Heirs Well #: 3-24
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2353' Kelly Bushing: 2361'
Total Depth: 4617' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 9-9-09
Chloride content: 14,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

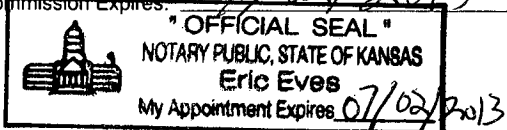
Signature: [Signature]
Title: COMPLIANCE COORDINATOR Date: 8-31-09
Subscribed and sworn to before me this 31st day of August
20 09
Notary Public: [Signature]
Date Commission Expires: 07/02/2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 03 2009



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Operator Name: American Warrior, Inc. Lease Name: Springer Heirs Well #: 3-24
 Sec. 24 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1611</td> <td>+751</td> </tr> <tr> <td>B/Anhydrite</td> <td>1651</td> <td>+711</td> </tr> <tr> <td>Heebner</td> <td>3911</td> <td>-1547</td> </tr> <tr> <td>Lansing</td> <td>3963</td> <td>-1599</td> </tr> <tr> <td>BKC</td> <td>4350</td> <td>-1988</td> </tr> <tr> <td>Pawnee</td> <td>4476</td> <td>-2114</td> </tr> <tr> <td>Cherokee Sand</td> <td>4602</td> <td>-2240</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1611	+751	B/Anhydrite	1651	+711	Heebner	3911	-1547	Lansing	3963	-1599	BKC	4350	-1988	Pawnee	4476	-2114	Cherokee Sand	4602	-2240
Name	Top	Datum																							
Top Anhydrite	1611	+751																							
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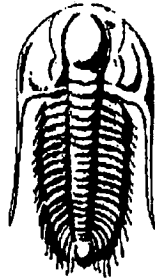
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	222'	Common	160	3%cc, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Plugged and Abandoned		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. Dry Hole		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged 4-23-09</u>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

24 22 24 Hodgeman KS

Springer Heirs # 3-24

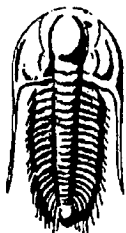
Start Date: 2009.04.22 @ 06:00:14

End Date: 2009.04.22 @ 11:45:23

Job Ticket #: 33340 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

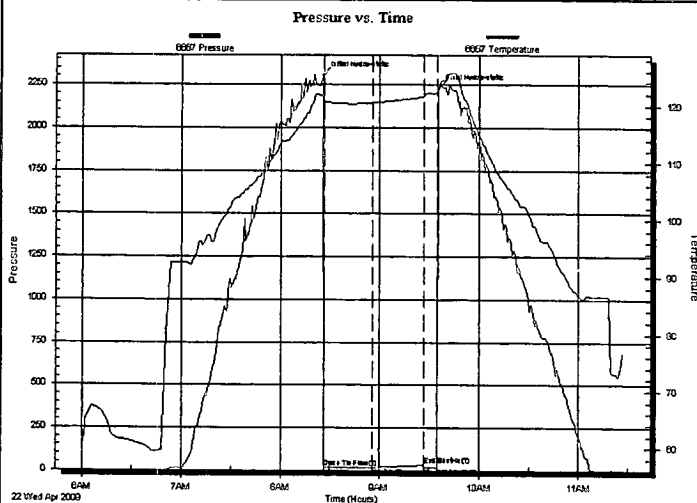
Springer Heirs # 3-24
24 22 24 Hodgeman KS
Job Ticket: 33340 DST#: 1
Test Start: 2009.04.22 @ 06:00:14

GENERAL INFORMATION:

Formation: **Cherokee sand**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 08:26:09
Time Test Ended: 11:45:23
Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **40**
Interval: **4582.00 ft (KB) To 4607.00 ft (KB) (TVD)**
Reference Elevations: **2362.00 ft (KB)**
Total Depth: **4607.00 ft (KB) (TVD)** **2354.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** **KB to GR/CF: 8.00 ft**

Serial #: 6667 Inside
Press@RunDepth: **17.73 psig @ 4583.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2009.04.22** End Date: **2009.04.22** Last Calib.: **2009.04.22**
Start Time: **06:00:14** End Time: **11:27:23** Time On Btm: **2009.04.22 @ 08:25:54**
Time Off Btm: **2009.04.22 @ 09:35:39**

TEST COMMENT: Weak blow died in 12 min.
No return
No blow - Pull tool after 10 min.



PRESSURE SUMMARY

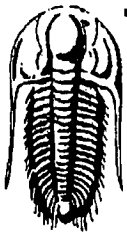
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2304.46	121.45	Initial Hydro-static
1	17.78	120.81	Open To Flow (1)
30	17.73	120.52	Shut-In(1)
61	32.12	121.52	End Shut-In(1)
62	17.88	121.65	Open To Flow(2)
70	17.30	122.10	Shut-In(2)
70	2226.20	122.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Springer Heirs # 3-24

PO Box 399
Garden City, KS 67846

24 22 24 Hodgeman KS

Job Ticket: 33340

DST#: 1

ATTN: Jason Alm

Test Start: 2009.04.22 @ 06:00:14

Tool Information

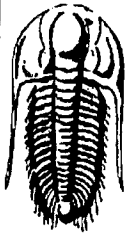
Drill Pipe:	Length: 4557.00 ft	Diameter: 3.80 inches	Volume: 63.92 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume:	64.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4582.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4556.00	
Shut In Tool	5.00			4561.00	
Hydraulic tool	5.00			4566.00	
Jars	5.00			4571.00	
Safety Joint	2.00			4573.00	
Packer	5.00			4578.00	27.00 Bottom Of Top Packer
Packer	4.00			4582.00	
Stubb	1.00			4583.00	
Recorder	0.00	6667	Inside	4583.00	
Recorder	0.00	6771	Outside	4583.00	
Perforations	19.00			4602.00	
Bullnose	5.00			4607.00	25.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Springer Heirs # 3-24

PO Box 399
Garden City, KS 67846

24 22 24 Hodgeman KS

Job Ticket: 33340 DST#: 1

ATTN: Jason Alm

Test Start: 2009.04.22 @ 06:00:14

Mud and Cushion Information

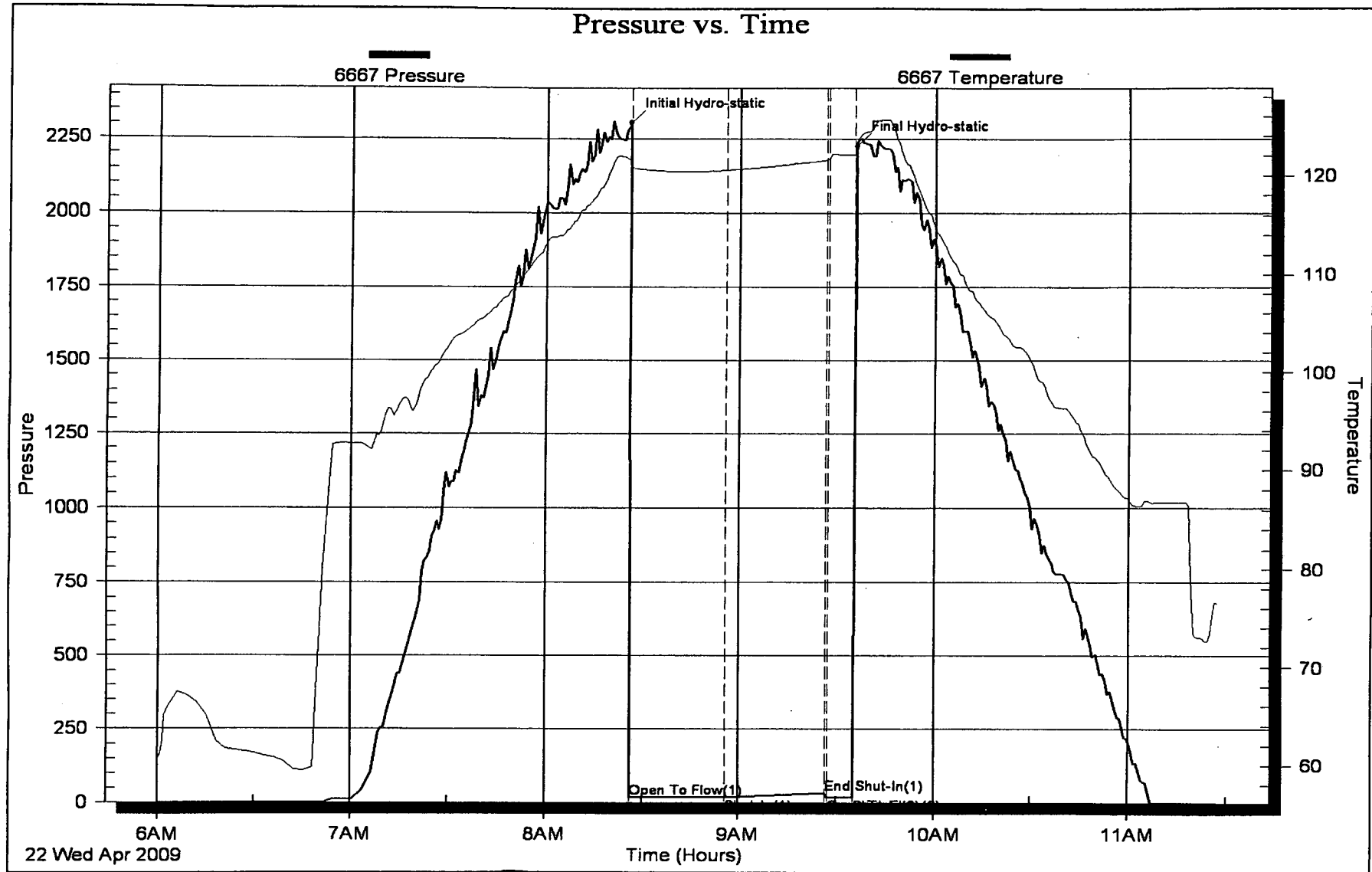
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.56 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

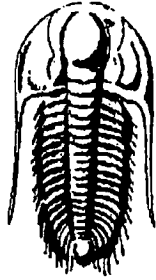
Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100% _m	0.005

Total Length: 1.00 ft Total Volume: 0.014 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

24 22 24 Hodgeman KS

Springer Heirs # 3-24

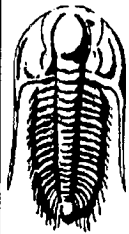
Start Date: 2009.04.22 @ 19:00:05

End Date: 2009.04.23 @ 01:30:14

Job Ticket #: 33341 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

Springer Heirs # 3-24

PO Box 399
Garden City, KS 67846

24 22 24 Hodgeman KS

ATTN: Jason Alm

Job Ticket: 33341

DST#: 2

Test Start: 2009.04.22 @ 19:00:05

GENERAL INFORMATION:

Formation: **Cherokee sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:43:30
 Time Test Ended: 01:30:14

Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 40

Interval: **4581.00 ft (KB) To 4617.00 ft (KB) (TVD)**
 Total Depth: 4617.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2362.00 ft (KB)
 2354.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6667

Inside

Press@RunDepth: 1155.10 psig @ 4582.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.04.22

End Date:

2009.04.23

Last Calib.: 2009.04.23

Start Time: 19:00:05

End Time:

01:17:14

Time On Btm: 2009.04.22 @ 21:42:45

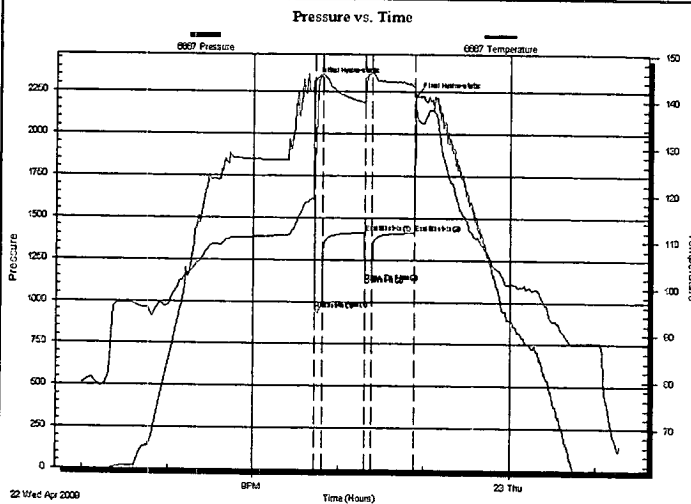
Time Off Btm: 2009.04.22 @ 22:53:45

TEST COMMENT: B.O.B. @ open

No return

B.O.B. in 1/2 min.

No return



PRESSURE SUMMARY

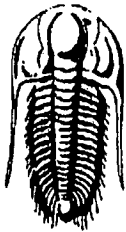
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2309.13	119.15	Initial Hydro-static
1	954.03	125.66	Open To Flow (1)
6	1002.68	145.84	Shut-In(1)
36	1411.14	139.74	End Shut-In(1)
36	1122.51	140.29	Open To Flow (2)
41	1155.10	146.11	Shut-In(2)
71	1409.41	143.38	End Shut-In(2)
71	2226.16	140.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1550.00	water 100%w reversed out	21.47
124.00	s m c w 10%m 90%w	1.74
186.00	m c w 30%m 70%w	2.61
124.00	w c m 30%w 70%m	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Springer Heirs # 3-24

PO Box 399
Garden City, KS 67846

24 22 24 Hodgeman KS

ATTN: Jason Alm

Job Ticket: 33341

DST#: 2

Test Start: 2009.04.22 @ 19:00:05

Tool Information

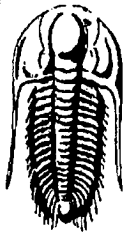
Drill Pipe:	Length: 4556.00 ft	Diameter: 3.80 inches	Volume: 63.91 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 85000.00 lb
		<u>Total Volume:</u>	<u>64.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4581.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4555.00	
Shut In Tool	5.00			4560.00	
Hydraulic tool	5.00			4565.00	
Jars	5.00			4570.00	
Safety Joint	2.00			4572.00	
Packer	5.00			4577.00	27.00 Bottom Of Top Packer
Packer	4.00			4581.00	
Stubb	1.00			4582.00	
Recorder	0.00	6667	Inside	4582.00	
Recorder	0.00	6771	Outside	4582.00	
Perforations	30.00			4612.00	
Bullnose	5.00			4617.00	36.00 Bottom Packers & Anchor

Total Tool Length: 63.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Springer Heirs # 3-24

PO Box 399
Garden City, KS 67846

24 22 24 Hodgeman KS

Job Ticket: 33341 **DST#: 2**

ATTN: Jason Alm

Test Start: 2009.04.22 @ 19:00:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 28500 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.54 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1550.00	water 100%w reversed out	21.469
124.00	s m c w 10%m 90%w	1.739
186.00	m c w 30%m 70%w	2.609
124.00	w c m 30%w 70%m	1.739

Total Length: 1984.00 ft Total Volume: 27.556 bbl

Num Fluid Samples: 0

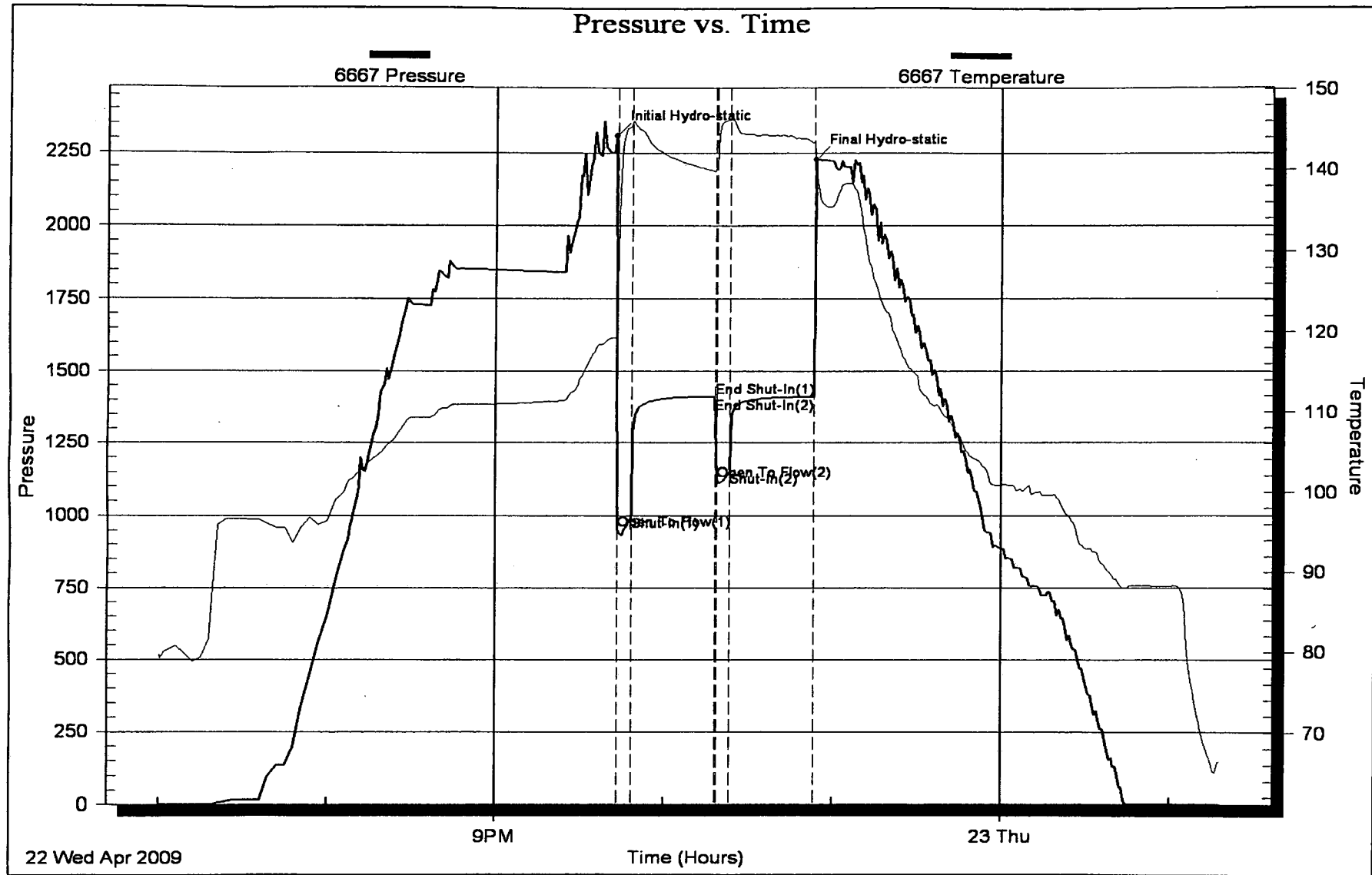
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .280 @ 61*f =28,500 chlorides



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