

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 03194
Name: Tri United, Inc.
Address: 950 270th Ave
City/State/Zip: Hays, Ks 67601
Purchaser: Plains
Operator Contact Person: Eugene Leiker
Phone: (785) 628-3670
Contractor: Name: Tri United, Inc
License: 03194

API No. 15 - 051258640000
County: Ellis
S 2 SWNW SW Sec. 30 Twp. 13 S. R. 17 East West
1600 feet from (S) N (circle one) Line of Section
4950' feet from (E) W (circle one) Line of Section

Wellsite Geologist: Eugene Leiker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-7-09 5-11-09 6-2-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dinkel Well #: 3
Field Name: Younger
Producing Formation: LKC & Arb
Elevation: Ground: 2073 Kelly Bushing: 2078
Total Depth: 3640' Plug Back Total Depth: open Hole
Amount of Surface Pipe Set and Cemented at 207' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1280'
feet depth to Surface w/ 230, 60/40 doz cement.

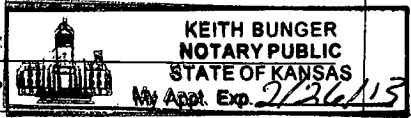
Drilling Fluid Management Plan AH II NR 9-9-09
(Data must be collected from the Reserve Pit)
Chloride content 49,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker
Title: President Date: 9-1-09
Subscribed and sworn to before me this 1 day of September
20 09.

Notary Public: Keith Bunger
Date Commission Expires: 2/26/13



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tri United. Inc Lease Name: Dinkel Well #: 3
 Sec. 30 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron
 Radiation Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anh	1310'	768 KB
Heebner	3324'	-1246 KB
LKC	3368	-1290 KB
B/KC	3598	-1520 KB
Arb	3621	-1543 KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 $\frac{5}{8}$	20#	207'	Common	150sks	2%gel 3%cc
production	7 $\frac{7}{8}$	4 $\frac{1}{2}$	9.5#	3622'	common	185sks	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1280' to surface	60/40	170sks	poz & 6%gel with 30sks common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3530-3533	two per foot holes	500 gal ne & MCA	
3504-3507	two per foot holes	500 gal	
3466	1 limited shot hole	500 gal	
3442	1 limited shot hole	500 gal	
3396-3401	Two per foot holes	1800 gal NE	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 $\frac{3}{8}$	3605	3605	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
6-5-09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	90	0	90
Gas-Oil Ratio			Gravity
			31

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Arb-LKC
 Other (Specify)

ALLIED CEMENTING CO., LLC. 34919

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 15-051-25864-0000

Russell

DATE <u>6-2-09</u>	SEC. <u>30</u>	TWP. <u>13S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:00 p.m.</u>
LEASE <u>Dinkel</u>		WELL # <u>3</u>	LOCATION <u>Toulon + I-70 Exit</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1st Rd North 1/2 W 1/2 N Einto</u>				

CONTRACTOR Co Tools

TYPE OF JOB Circulate Cement

HOLE SIZE 2 3/8 T.D. 3640

CASING SIZE 4 1/2 DEPTH 3639

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL Co Tool DEPTH 1125

PRES. MAX 1000 psi MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 30'

PERFS. 1280

DISPLACEMENT T. 4.35 bbl C 2.5 bbl

OWNER

CEMENT

AMOUNT ORDERED 200 60% 6% Gel

30 Con

COMMON <u>30</u>	@ <u>13.50</u>	<u>405.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Cite 200</u>	@ <u>11.85</u>	<u>2370.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>230</u>	@ <u>2.25</u>	<u>517.50</u>
MILEAGE <u>110/5k/mile</u>		<u>575.00</u>
TOTAL		<u>3867.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Chris H.

BULK TRUCK

345 DRIVER Randy G.O.

BULK TRUCK

347 DRIVER Lonic Oakley

REMARKS:

Tested tabs to 1000psi. Pulled up to 1125. Est Circulation with H₂O. Mixed 200 ster of 6% Gel to Circulate Cement. Tailed in with 30 ster Con. Displaced 6.75 bbl. + Shut in.

Cement Circulated

Pat Staab KCC Rep.

CHARGE TO: Tri-United INC.

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eugene E Leiker

SIGNATURE Eugene E Leiker

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1166.00</u>

RECEIVED

SEP 04 2009

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34982A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-11-09</u>	SEC. <u>30</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Dinkel</u>		WELL # <u>3</u>		LOCATION <u>Hays KS I-70 Toulon Exit</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1st Rd North 1/2 West 1/2 North East into</u>				

CONTRACTOR <u>WW Drilling #8</u>	
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3640'</u>
CASING SIZE <u>4 1/2 9.5"</u>	DEPTH <u>3622'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>10.37'</u>
CEMENT LEFT IN CSG.	<u>10.37'</u>
PERFS.	
DISPLACEMENT	<u>-58.50 BBL</u>

OWNER	
CEMENT	
AMOUNT ORDERED	<u>185 Com 10% Salt</u>
COMMON <u>185</u>	@ <u>13.50</u> <u>2497.50</u>
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>Set 8</u>	@ <u>21.25</u> <u>170.00</u>
HANDLING <u>185</u>	@ <u>2.25</u> <u>416.25</u>
MILEAGE <u>10/5k/mile</u>	<u>462.50</u>
TOTAL <u>3546.25</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>John Roberts</u>
# <u>409</u>	HELPER <u>Shane</u>
BULK TRUCK	
# <u>345</u>	DRIVER <u>Randy</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Ran 4 1/2 Casing and circulate
Plug Rathole 30sk cement
Mix 185 sk cement w/ 22.90 Bbl H2O
Displace plug w/ 58.50 Bbl H2O
Land Plug @ 1400psi
Float Did Hold!

Thank You!

CHARGE TO: Tri United Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

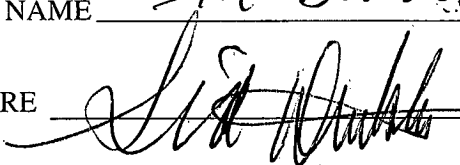
SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1957.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>7.00</u> <u>175.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>2132.00</u>	

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Guide Shoe</u>	@	<u>22.80</u>
<u>AFU Insert</u>	@	<u>150.00</u>
<u>Basket</u>	@	<u>147.00</u>
<u>Rubber Plug</u>	@	<u>35.00</u>
<u>5-Centralizers</u>	@	<u>39.69</u> <u>198.45</u>
TOTAL <u>603.25</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish-cementer and helper(s) to assist-owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher
 SIGNATURE 

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 SEP 04 2009
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 037460

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>5-7-09</u>	SEC <u>30</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>	
LEASE <u>DINNY</u> YOUNG		WELL # <u>3</u>	LOCATION <u>Hay's Toulon #1-70</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			EXIT <u>1/4 W 2 N 4 E</u>					

CONTRACTOR WW Rig # 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 207'

CASING SIZE 8 5/8 USED DEPTH 207'

TUBING SIZE 20 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS. 15 3/4

DISPLACEMENT 12 1/4 / BBL

OWNER

CEMENT AMOUNT ORDERED 150 SK 60 / 140

2% GEL

3% CC

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>.10/sk/mile</u>		<u>405.00</u>
TOTAL			<u>2,728.75</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER GILLEN

BULK TRUCK # 345 HELPER JOHN

BULK TRUCK DRIVER C.H.

DRIVER

REMARKS:

Cement Circulated
THANK'S

CHARGE TO: TRI UNITED

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>27</u> @ <u>7.00</u>	<u>189.00</u>
MANIFOLD	@	
	@	
TOTAL <u>1180.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT (scribble) IF PAID IN 30 DAYS

RECEIVED
SEP 04 2009
KCC WICHITA

WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri United LEASE: Dinkel WELL NO.: 3
 SEC. 30 TWP. 13S RGE. 17W LOC. _____ COUNTY Ellis STATE KS
 SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 14 SIZE PUMP LINERS 6 LENGTH STROKE 14
 DATE: 5-10-09 PAGE NO. 1

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3000				
01	40	41	1	
02		42	1	
03		42-	-	
04		43	-	
05		44	1	
06		46	2	
07		47-	1-	
08		49-	2	
09		51-	2	
.30.10		53-	2	
11		55	1-	
12		56-	1-	
13		58-	2	
14		59-	1	
15		4:00-	1	
16		02	1-	Conn.
17	05	06-	1-	
18		08	1-	
19		09	1	
.30.20		10	1	
21		11	1	
22		12	1	
23		13-	1-	
24		15	1-	
25		16-	1-	
26		18	1-	
27		18-	-	
28		19	-	
29		20	1	
.30.30		21	1	
31		22	1	
32		23	1	
33		24	1	
34		25	1	
35		25-	-	
36		26	-	
37		27	1	
38		27-	-	
39		28-	1	
.30.40		29	-	
41		29-	-	
42		30	-	
43		31	1	
44		31-	-	
45		32-	1	
46		33	-	
47		34	1	Conn
48	36-	37-	1	
49		38-	1	
.30.50		39	-	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3050				
51	4:39	39-	-	
52		40	-	
53		40-	-	
54		41	-	
55		41-	-	
56		42	-	
57		43	1	
58		44	1	
59		45	1	
.30.60		46	1	
61		47	1	
62		48	1	
63		49-	1-	
64		51-	2	
65		53	1-	
66		54	1	
67		56	2	
68		57-	1-	
69		59-	2	
.30.70		5:01-	2	
71		03-	2	
72		04-	1	
73		05	-	
74		06	1	
75		07-	1-	
76		10	2-	
77		11-	1-	
78		13	1-	
79		15	2	CONN
.30.80	17-	19	1-	
81		20	1	
82		21-	1-	
83		23	1-	
84		24-	1-	
85		26-	2	
86		28	1-	
87		30	2	
88		31-	1-	
89		33	1-	
.30.90		35	2	
91		36-	1-	
92		38	1-	
93		40	2	RECEIVED
94		41-	1-	
95		43	1-	SEP 04 2009
96		44-	1-	
97		46	1-	KCC WICHITA
98		47	1	
99		49	2	
.31.00		51	2	

WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: TRI UNITED LEASE: DINKEL WELL NO.: 3
 SEC. 30 TWP. 13S RGE. 17W LOC. _____ COUNTY ELLIS STATE KS
 SIZE HOLE 7/8 DRILL PIPE 4 1/2 XH SIZE PUMP LINERS 6 LENGTH STROKE 14
 DATE: 5.10.09 PAGE NO. 3100'

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3100				
01	5:51	53	2	
02		55	2	
03		57	2	
04		59	2	
05		6:01	2	
06		03	2	
07		04	1-	
08		05	1	
09		06	1	
.....10		07	-	
3111		08	1	CONN
12	11	12	1	
13		13	1	
14		14	1	
15		15	1	
16		16	1-	
17		18	2	
18		20	1-	
19		22	2	
.....20		23	1-	
21		25	2	
22		27	1-	
23		28	1-	
24		30	1-	
25		32	2	
26		34	2	
27		35	1-	
28		37	1-	
29		38	1	
.....30		39	1-	
31		41	1-	
32		42	1	
33		44	2-	
34		47	2-	
35		48	1-	
36		50	2-	
37		53	2-	
38		55	2-	
39		58	2-	
.....40		00	2	
41		02	2	
42		04	2	Com
43	09	10	1	
44		11	1	
45		12	1	
46		13	1	
47		14	1	
48		15	1-	
49		17	2	
.....50		19	2	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3150				
51	19	21	2	
52		23	1-	
53		25	2	
54		27	2	
55		28	1-	
56		31	2-	
57		32	1-	
58		34	2	
59		36	2	
.....60		38	1-	
61		39	1-	
62		40	1	
63		42	2	
64		44	2	
65		46	2	
66		48	2	
67		50	1-	
68		51	1	
69		53	2	
.....70		54	1-	
71		56	1-	Com
72	57	58	1	
73		59	1	
74		0	1	
75		1	1	
76		1	-	
77		2	-	
78		2	-	
79		3	1	
.....80		4	1	
81		5	1	
82		6	1	
83		7	1	
84		8	1	
85		10	1-	
86		11	1-	
87		13	1-	
88		14	1	
89		15	1-	
.....90		17	2	
91		18	1	
92		20	2	
93		22	1-	
94		24	2	
95		25	2	
96		27	1	
97		29	2	
98		30	1	
99		31	1-	
.....3200		34	2-	

RECEIVED
SEP 04 2009
KCC WICHITA

WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri United LEASE: Dinkel WELL NO.: 3
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY Ellis STATE Ks
 SIZE HOLE 7 1/2 DRILL PIPE _____ SIZE PUMP LINERS _____ LENGTH STROKE _____
 DATE: 5-10-09 PAGE NO. 3

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3200				
01	34	35-	1-	
02		37-	2	Conn
03	41	43	2	
04		44	1	620is 8.8wt
05		46	2	1" LCM
06		47-	1-	
07		49-	2	
08		51-	2	
09		53-	2	
..32..10		55-	2	
11		57-	2	590is 8.8wt
12		59-	2	1" LCM
13		1-	2	
14		4	2-	
15		5-	1-	
16		7-	2	
17		09-	2	
18		11	1-	
19		12-	1-	
..32..20		14-	2	
21		16	1-	
22		18	2	
23		20	2	
24		22-	2-	
25		25	2-	
26		27	2	
27		28-	1-	
28		30-	2	
29		32-	2	
..32..30		35	2-	
31		36-	1-	
32		38-	2	
33		40-	2	
3234.02		43	2-	CONN
35	45-	47-	2	
36		49-	2	
37		51-	2	
38		54	2-	
39		56	2	
..32..40		58	2	
41		00	2	
42		02	2	
43		04-	2-	
44		6-	2	
45		8-	2	
46		10	1-	
47		11	1	
48		12-	1-	
49		14-	2	
..32..50		16-	2	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3250				
51	16-	19	2-	
52		22	3	
53		23	1	
54		24-	1-	
55		26-	2	
56		28-	2	
57		31	2-	
58		33	2	
59		34-	1-	
..32..60		36	1-	
61		37-	1-	
62		38-	1	
63		40	1-	
64		42	2	
3265		43-	1-	CONN
66	50	51-	1	
67		53	1-	
68		54-	1-	
69		56	1-	
..32..70		57-	1-	
71		59	1-	
72		00	1	
73		02	2	
74		3-	1-	
75		5-	2	
76		7	1-	
77		9-	2-	
78		11-	2	
79		13	1-	
..32..80		15	2	
81		16-	1-	
82		18-	2	
83		20	1-	
84		22	2	
85		23-	1-	
86		25	1-	
87		26-	1-	
88		27	1	
89		29	1-	
..32..90		31	2	
91		33-	2-	
92		36-	3	
93		39	2-	
94		41	2	
95		43	2	
3296		45	2	CONN
97	51	53	2	
98		55	2	
99		57	2	
3300		59	2	

WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri United We Stand LEASE: Dinkel WELL NO.: 3
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY Ellis STATE Kc
 SIZE HOLE 7 1/8 DRILL PIPE _____ SIZE PUMP LINERS _____ LENGTH STROKE _____
 DATE: 5-10-09 PAGE NO. 4

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3300				
01	59-	2	2-	
02		4-	2-	
03		7	2-	
04		8-	1-	
05		10-	2	
06		12-	2	
07		14-	2	
08		16-	2	
09		18	1-	
33.10		20	2	
11		22	2	
12		23-	1-	
13		23	1-	
14		27-	2	
15		29	2	
16		31-	2-	
17		32	2	
18		35	2	
19		37-	2-	
33.20		38-	1	
21		40-	2	
22		42-	2	
23		43	2-	
24		47	2	
25		48	1	
26		49-	1-	
27		50-	1	
33.28.73		51-	1	Conn
29	56	58	2	
33.30		1:00	2	
31		2-	2-	
32		5	2-	
33		7	2	
34		9-	2-	
35		12	2-	
36		14-	2-	
37		17	2-	
38		19-	2-	
39		22-	3	
33.40		24	2	
41		27	2-	
42		30	3	
43		32-	2-	
44		34	1-	
45		36-	2-	
46		39	2-	
47		41-	2-	
48		43	1-	
49		44-	1-	
33.50		47	2-	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3350				
51		49-	2-	
52		52	2-	
53		54	2	
54		58	4	
55		01	3	
56		04	3	
57		07-	3-	
58		09-	2	
59		12-	3	CONN
33.60	15-	17-	2	
61		20-	3	
62		23	2-	
63		25-	2-	
64		28	2-	
65		29-	1-	
66		30-	1	
67		31-	1	
68		34	2-	
69		36	2	
33.70		38	2	
71		40-	2-	
72		43	2-	
73		45-	2-	
74		48	2-	
75		50	2	
76		52-	2-	
77		54	1-	
78		54-	-	
79		55	-	
33.80		55-	-	
81		58	2-	
82		00	2	
83		03	3	
84		05-	2-	
85		08	2-	
86		11	3	
87		13	2	
88		15-	2-	
89		18	2-	
33.90		20	2	CONN
91	31-	34	2-	
92		37	3	
93		39	2	
94		41	2	
95		42	1	
96		42-	-	
97		43	-	
98		43-	-	
99		44	-	
34.00		44-	-	

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WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri United LEASE: Dinkel WELL NO.: 3
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE Ks
 SIZE HOLE 2 3/8 DRILL PIPE _____ SIZE PUMP LINERS _____ LENGTH STROKE _____
 DATE: 5 - - 09 PAGE NO. 5

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3400				
01	44-	46	1-	
02		48-	2-	
03		50-	2	
04		53-	3	
05		56	2-	
06		58	2	
07		59-	1-	
08		02	2-	
09		04	2	
.....10		07	3	
11		10	3	
12		13-	3-	
13		17	3-	
14		20	3	
15		22-	2-	
16		25	2-	
17		28	3	
18		30-	2-	
19		33	2-	
.....20		36	3	
21		39	3	Conn
22	41	43-	2-	
23		45-	2	
24		47	1-	
25		49	2	
26		51	2	
27		53	2	
28		55-	2-	
29		58	2-	
.....30		00	2	
31		02	2	
32		04-	2-	
33		07	2-	
34		09-	2-	
35		12	2-	
36		14	2	
37		17-	2-	
38		20-	3	
39		22-	2	
.....40		24	1-	
41		24-	-	
42		25	-	
43		26-	1-	
44		29	2-	
45		32	3	
46		34	2	
47		36-	2-	
48		39	2-	
49		41-	2-	
.....50		43	1-	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3450				
51	43	45	2	
52		47	2	Conn
53	52-	55	2-	
54		57	2	
55		00	3	
56		02	2	
57		04-	2-	
58		07	2-	
59		09-	1-	
.....60		11	2-	
61		13-	2-	
62		16	2-	
63		18	2	
64		20	2	
65		21-	1-	
66		23	1-	
67		24-	1-	
68		26-	2	
69		28	1-	
.....70		31	3	
71		33-	2-	
72		36-	3	
73		38-	2	
74		41	2-	
75		43-	2-	
76		45-	2	
77		47	1-	
78		49	2	
79	52	54-	2-	
.....80		57	2-	
81		00	3	
82		02-	2-	
83		04-	2	Conn
84	08-	11	2-	
85		14	3	
86		17	3	
87		20	3	
88		22-	2-	
89		25	2-	
.....90		28	3	
91		31	3	
92		34	3	
93		37	3	
94		40	3	
95		43-	3-	
96		47	3-	
97	59-	02	3	
98		04-	2-	
99		06-	2	
.....100		09	2-	

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WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri United W.S. LEASE: Dinkel WELL NO.: 3
 SEC. 30 TWP. 13S RGE. 17w LOC. _____ COUNTY Ellis STATE Ks
 SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 11 SIZE PUMP LINERS 6 LENGTH STROKE 14
 DATE: 5-10-09, 5-11-09 PAGE NO. 6

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3500				
01	09	11-	2-	
02		14	2-	
03		15	1	
04		17	2	
05		20	3	
06		22-	2-	
07		25	2-	
08		27-	2-	
09		31	3-	
.....10		33-	2-	
11		36-	3	
12		38	1-	
13		40	2	
14		42	2	Conn
15	45	47	2	
16		50	3-	
17		53-	3	
18		57	3-	
19		59	2	
.....20		02-	3-	
21		05	2-	
22		08	3	
23		11-	3-	
24		15	3-	
25		19	4	
26		24	5	
27		27-	3-	
28		30-	3	
29		33-	3	
.....30		36-	3	
31		38-	2	
32		41	2-	
33		44-	3-	
34		47	2-	
35		48-	1-	
36		50	1-	
37		52	2-	
38		54	2	
39		57	3	
.....40		10:00	3	
41		03-	3-	
42		06-	3	
43		09	2-	
44		11-	2-	
45		14	2-	
46		16	2	Conn
47	18-	21	2-	
48		23-	2-	
49		26	2-	
.....50		28-	2-	

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3550				
51	10:28-	31	2-	
52		33-	2-	
53		36-	3	
54		39	2-	
55		41-	2-	
56		44	2-	
57		46-	2-	
58		49-	3	
59		52	2-	
.....60		55	3	
61		57-	2-	
62		11:00	2-	9.3 wt 53 vis
63		03	3	60 SPM @ 800
64		06	3	
65		09-	3-	
66		13	3-	
67		16	3	
68		19	3	
69		22	3	
.....70		24-	2-	
71		27	2-	
72		30	3	
73		32-	2-	
74		35-	3	
75		38	2-	
76		41	3	CONN
77	43-	46	2-	
78		48	2	
79		51	3	
.....80		54	3	
81		56-	2-	
82		59-	3	
83		12:02	2-	9.4 wt 51 vis
84		05-	3-	60 SPM @ 800
85		08-	3	
86		11	2-	
87		14	3	
88		17	3	
89		19-	2-	
.....90		22	2-	
91		24	2	
92		26	2	
93		29	3	
94		32	3	
95		35	3	
96		38	3	
97		40-	2-	
98		41	-	
99		42-	1-	
.....00		46	3-	

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WW DRILLING, LLC
WAKEENEY, KANSAS

OPERATOR: Tri-United LEASE: Dinkel WELL NO.: 3
 SEC. 30 TWP. 13S RGE. 17W LOC. _____ COUNTY Ellis STATE Ks
 SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 4 SIZE PUMP LINERS 6" LENGTH STROKE 14"
 DATE: 5-11-09 PAGE NO. 7

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3600				
01	12:46	49	3	
02		52-	3-	
03		55-	3	
04		59	3-	
05		1:02-	3-	9.3 wt 52 vis
06		06	3-	60 SPM @ 800
07		09	3	
3608		11-	2-	CONN
09	15	17	2	
.....10		18	1	
11		20-	2-	
12		22	1-	
13		23	1	
14		26	3	
15		29	3	
16		30-	1-	
17		31-	1	
18		33	2	
19		35	1-	
.....20		37-	2-	
21		40	2-	
22		41-	1-	
23		42	1-	
24		44	2	
25		45-	1-	
26		47	1-	
27		48-	1-	
28		50	2	
29		52	1-	
.....30		54-	2-	
31		56-	2	
32		58-	2	
33		2:01	2-	
34		03-	2-	
35		05-	2	
36		07	1-	
36037		09	2	CONN
38	12-	14-	2	
39		16	2	
36040		18	1-	CF 0.30.60
41				
42				
43				
44				
45				
46				
47				
48				
49				
.....50				

DEPTH	DRILLING TIME			REMARKS
	BEGAN	ENDED	ACTUAL TIME	
3660				
51				
52				
53				
54				
55				
56				
57				
58				
59				
.....60				
61				
62				
63				
64				
65				
66				
67				
68				
69				CONN
.....70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
.....80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
.....90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
37.....00				

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Eugene E. Leiker

June 1st, 2009

Geological Report

Tri United, Inc.
Dinkel #3 Well
S2SWNWSW
Section 30, Township 13, South, Range 17 West.
Ellis County, Kansas

Contractor; WW Drilling, LLC
Commenced 5-7-09
Completed 5-11-09 (Rotary)

Elevation 2078 KB
2073 GL

Casing Record: 8 5/8 @ 207' with 150 sks
4 1/2 @ 3622' with 185 sks

No Drill Stem Tests;

Electrical survey: ELI- Radiation Gaurd Log

Samples saved from 3200 to 3640'
10' Intervals;

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	Formation Tops	KB
Anhydrite	1310'	+768
Heebner Shale	3324"	-1246
LKC	3368"	-1290
Base/ KC	3598"	-1520
Arbuckle	3621'	-1543

Summary of the Potential Producing Zones

Lansing-Kansas City

3396-3401 Limestone, flesh to buff, oolitic, very finely crystalline, good inter crystalline and oolitic porosity, goo stain, good show of free oil, good odor.

3440-3445 Limestone, whie, Very fine crystalline good inter crystalline Slight stain, good show free oil. good odor.

3465-3475 Limestone, White, oolitic with Fair oolitic porosity, light stain fair show of free oil, slight odor.

Summary of potential producing zones

Lansing-Kansas City 3504-3507 Limestone. White to Tan to buff
Semi transparent with fair pinpoint porosity
Slight show of free oil, no odor.

3530-3533 Limestone, brown, very fine
crystalline with good porosity, fair stain, good
show of oil, no odor.

Arbuckle 3621-3640 Dolomite, with peices of chert
and shales, orange to white, to grey.
Medium to finely crystalline good inter
crystalline porosity, Rounded, transparent.
Saturated with abundant oil, Free oil on Break.
no odor,

Remarks

it was recommended that casing be set into the Arbuckle, due to
the abundant amount of oil when rocks where broke open,
Also several Lansing-Kansas City zones warranted testing;
Particularly the B zone which looked very good on the Log,
and samples;

Respectfully submitted,


Eugene E. Leiker