

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP MID CONTINENT LLC
Address 1: 15 WEST 6TH ST SUITE 1400
Address 2: _____
City: TULSA State: OK Zip: 74115 + 5415
Contact Person: DAVID SPITZ, ENG. MGR.
Phone: (918) 877-2923
CONTRACTOR: License # 34126
Name: SMITH OILFIELD SERVICES
Wellsite Geologist: NA
Purchaser: SOUTHERN STAR

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2-24-09 2-25-09 4-8-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31833-0000
Spot Description: NW SW SW
_____ NW _____ SW _____ SW Sec. 29 Twp. 32 S. R. 17E East West
1284 Feet from North / South Line of Section
337 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: KNISLEY Well #: 29-3
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: WEIR PITT, RIVERTON
Elevation: Ground: 887 Kelly Bushing: _____
Total Depth: 1224 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 47 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1220
feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NR 9-9-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Spitz

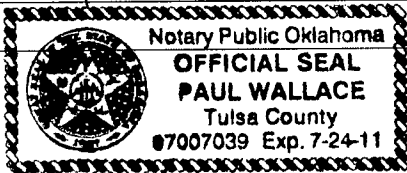
Title: ENG. MGR Date: 5-15-09

Subscribed and sworn to before me this 15th day of May

20 09

Notary Public: Paul Wallace

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

SEP 02 2009
RECEIVED

Operator Name: CEP MID CONTINENT LLC Lease Name: KNISLEY Well #: 29-3
 Sec. 29 Twp. 32 S. R. 17E East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL,GR,CDL,DIL,NEUTRON ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>WEIR PITT</td> <td>887</td> <td>0</td> </tr> <tr> <td>RIVERTON</td> <td>1092</td> <td>205</td> </tr> </table>	Name	Top	Datum	WEIR PITT	887	0	RIVERTON	1092	205
Name	Top	Datum								
WEIR PITT	887	0								
RIVERTON	1092	205								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	9-5/8"	26	47'	PORTLAND	12	NEAT
PROD.	7-7/8"	5.5"	15.5	1220	CLASS A	150	1% SALT, 3% GEL, 1% PHENOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	WEIR PITT	500 GAL HCL, 3350# 16/30 SAND, 130000 SCF N2	887-91
4	RIVERTON	500 GAL HCL 5900# 16/30 SAND, 120000 SCF N2	1092-96

TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>1113</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-10-09</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>15</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21529
LOCATION BARTLESVILLE OK
FOREMAN Donnie Tate

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-09	3115	KNISELY 29-3				Mont. KS
CUSTOMER CEP			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	JAMES N		
CITY			538	WILLIE		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 1224 CASING SIZE & WEIGHT 5 1/2 15.5"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 133/14.7 SLURRY VOL 1.75/1.45 WATER gal/sk 8.82/6.9 CEMENT LEFT in CASING _____
 DISPLACEMENT 29 DISPLACEMENT PSI 400 MIX PSI 200 RATE 4 1/2

REMARKS: ESTABLISH CIRC WITH GEL/CM/H2O - RUN 95SX CEP TOP CMT FOLLOWED BY 85SX BTM CMT. WASH OUT PUMP AND LINES - DISPLACE PLUG 29 BBL TO SET SHAPE
CEMENT TO SURFACE

LANDED PLUG MAX PSI 1400#

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	54	MILEAGE		186.30
5402	1220'	FOOTAGE		231.80
5407A	11.55	BULK TRUCK		748.44
5621	1	5 1/2 PLUG CONTAINER		188.00
1104	95sx/8930#	CLASS A CMT		1250.20
1110A	1950#	KOL SEAL		370.50
1111	1350#	SALT		108.50
1118B	1350#	GEL		56.00
1107A	1140#	PHEND		43.20
KANSAS CORPORATION COMMISSION				
1126	85sx/7990#	DWC. ATM CMT		1360.00
1118B	35x/150#	GEL	SEP 02 2009	24.00
1107A	25x/80#	PHEND	RECEIVED	86.40
4406	1	5 1/2 RUBBER PLUG		58.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				5759.25

Revin 3737

AUTHORIZATION Todd [Signature] TITLE Drilling Foreman DATE 2/26/09
 # 228945