

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 6039
Name: L. D. DRILLING, INC.

Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/23/09 3/01/09 3/09/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23572-00-00
Spot Description: _____
NW 1520 1120 28 21 12 East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: JON Well #: 1-28
Field Name: SYMS SOUTHEAST
Producing Formation: ARBUCKLE
Elevation: Ground: 1848' Kelly Bushing: 1853'
Total Depth: 3713' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 420 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

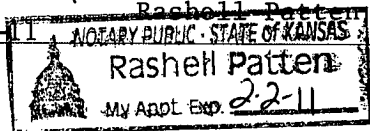
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Drilling Fluid Management Plan AH I NR 9-9-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JULY 31, 2009
Subscribed and sworn to before me this 31 day of July,
20 09.
Notary Public: [Signature]
Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: JON Well #: 1-28
 Sec. 28 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY, & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-New	12 1/4"	8 5/8"	24#	420'	A-SERV LITE	200	6%gel,3%cc,1/4#cf
					60/40 POZMIX	200	2%gel,3%cc,1/4#cf
PRODUCTION-N&U	7 7/8	5 1/2"	14.5#	3701'	60/40 POZMIX	175	2%gel,.5%fr,18%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3620 - 3624'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3672</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>March 15, 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>10</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **JON #1-28**
 NW NW SE NE Sec 28-21-12
 WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
 CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 1848'
 KB: 1853'
 SPUD: 2/23/09 @ 7:15 P.M. PTD: 3625'

SURFACE: Ran 10 jts New 24# 8 5/8" Surface Casing, Tally 409.66', set @ 420', w/ 200 sx A-Ser Lite w/ 6% Gel, 3% CC, 1/4# Cell Flake, 200 sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake

Did Circulate, by Basic Energy, Plug Down 4:00 A.M. 2/24/09

2/23/09 Move in, Rig up to Spud
 2/24/09 424' Wait on Cement - drilled plug @ noon
 2/25/09 1565' Drilling
 2/26/09 2520' Drilling - Will displace mud @ 2598'
 2/27/09 3288' Drilling
 2/28/09 3545' DST #1
 3/01/09 3690' Drilling - 3713' RTD
 Ran 61 jts Used 5 1/2" 14.5# & 41 jts 17# New 5 1/2" Production Casing, Tally 3693.68', Set @ 3701' - 12' off bottom, Shoe Jt 16.1
 Cement w/ 175 sx 60/40 Pozmix 2% Ge., .5% Friction Reducer, 18% Salt, 5# Gilsonite, 30 sx 60/40 Pozmix in Rathole by Basic Energy
 Plug Down @ 10:30 P.M. 3/1/09

DST #1 3476 - 3545' Lan. KC Viola
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak blow built to 2"
 2nd Open weak blow built to 3 1/2"
 RECOVERY: 10' socm
 IFP: 24-24 ISIP: 64
 FFP: 23-27 FSIP: 64
 TEMP: 102 degree
DST #2 3538 - 3613' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: good blow btm 12 min
 2nd Open good blow btm 15 min
 RECOVERY: 75' co, 186' mco (70%o, 30% m)
 480' gip
 IFP: 29-72 ISIP: 1197
 FFP: 80-125 FSIP: 1186
 TEMP: 102 degrees

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<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>			
Anhy	Top	633	(+1220)	652	(+1201)
Anhy	Base	659	(+1194)		
Heebner		3131	(-1278)	3132	(-1279)
Brown Lime		3266	(-1413)	3267	(-1414)
Lansing		3279	(-1426)	3276	(-1423)
Base Kansas City		3501	(-1648)	3504	(-1651)
Viola		3512	(-1659)	3510	(-1657)
Simpson		3540	(-1687)	3543	(-1690)
Arbuckle		3594	(-1741)	3597	(-1744)
RTD		3713	(-1860) LTD	3713	(-1860)

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FIELD ORDER 19292

Subject to Correction

Date 3-1-09	Customer ID	Lease Jon	Well # 1-28	Legal 28-215-12W
L.D. Drilling, Incorporated		County Stafford	State KS	Station Pratt
Depth ed		Formation	Shoe Joint 16.10 Feet	
Casing 5 1/2" 14 Lb and 1 1/2" 17 Lb		Casing Depth	TD 3,713 Feet	Job Type C.N.W. - Longstring
Customer Representative L.D. Davis		Treater Clarence R. Messick		

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175 sk	60/40 Poz	\$	
P	CP103	30 sk	60/40 Poz	\$	
P	CC111	1,556 Lb	Salt (Fine)	\$	
P	CC112	76 Lb	Friction Reducer	\$	
P	CC201	875 Lb	Gilsonite	\$	
P	CT06	2 Gal	CC-1	\$	
P	CC151	500 Gal	Mud Flush	\$	
P	CF103	1 ea	Top Rubber Plug, 5 1/2" RECEIVED	\$	
P	CF251	1 ea	Regular Guide Shoe, 5 1/2" AUG 03 2009	\$	
P	CF1451	1 ea	Insert Float Valve, 5 1/2" KCC WICHITA	\$	
P	CF1651	6 ea	Turbolizer, 5 1/2"	\$	
P	CC131	25 Lb	Sugar	\$	
P	E101	90 mi	Heavy Equipment Mileage	\$	
P	E113	398 tm	Bulk Delivery	\$	
P	E100	45 mi	Pickup Mileage	\$	
P	CE240	205 sk	Blending and Mixing Service	\$	
P	S003	1 ea	Service Supervisor	\$	
P	CE204	1 ea	Pump Charge: 3,000 Feet To 4,000 Feet	\$	
P	CE504	1 Job	Plug Container	\$	
Discounted Price =				\$	7,285.81
Plus Taxes					

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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TREATMENT REPORT

Customer L.D. Drilling, Incorporated		Lease No. Well # 1-28		Date 3-1-09	
Lease Jon		Field Order # 19,292		Station Pratt	
Type Job C.N.W. - Longstring		Casing 5 1/2 14 1/2 17 LB.		Depth 3,710 ft.	
		County Stafford		State KS	
		Formation		Legal Description 28-215-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 4 1/2	Shts/Ft 175	From 28	To 60	Rate 175 sacks	Rate 60/40 Poz	Rate with
Depth 3,710 Feet	Depth 17 LB.	From 28	To 60	From 28	To 60	From 28	To 60
Volume 89 Bbl.	Volume 17 LB.	From 28	To 60	From 28	To 60	From 28	To 60
Max Press 1,000	Max Press 17 LB.	From 28	To 60	From 28	To 60	From 28	To 60
Well Connection 1 1/2" Con	Annulus Vol. 17 LB.	From 28	To 60	From 28	To 60	From 28	To 60
Plug Depth 3,694	Packer Depth 17 LB.	From 28	To 60	From 28	To 60	From 28	To 60
		Flush 89 Bbl. Fresh Water		Avg 4.29 Gal/sk.		HHP Used 1.18 cu. ft. / sk.	
				Gas Volume		Annulus Pressure Total Load	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,959	20,920	19,960	19,918
Driver Names	Messick	Shields	Phye		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
6:45					L.D. Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Baffle screwed into collar and 2,410 Feet of used Tested 14 LB./Ft. 5 1/2" casing. Ran Feet of new 17 LB./Ft. 5 1/2" casing on top Ran Turbolizer on collars # 1, 3, 5, 7, 9, and # 11.
8:45					Casing in well. Circulate for 1 hour.
9:45	300			6.5	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	5	Start Fresh Water Spacer.
	300		37	5	Start mixing 175 sacks 60/40 Poz Cement.
	-0-		74		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
10:04	100			6.5	Start Fresh Water Displacement.
			65	5	Start to lift cement.
10:15	450		89		Plug down.
	1,000				Pressure up.
					Release pressure. Insert held.
			4	3	Plug Rat Hole.
					Wash up pump truck.
11:00					Job Complete.
					Thank You.
					Clarence, Billy, Dale

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FIELD ORDER 18353

Subject to Correction

Date 2-24-09		Customer ID		Lease Tom	Well # 1-28	Legal 28-21-12	
C H A R G E		L.O Drilling INC.		County Stafford	State Ks	Station Pratt Ks	
		Depth	Formation	Shoe Joint 3-5.70' w/Baffle			
		Casing 8 5/8	Casing Depth 430'	TD 434'	Job Type 8 5/8 surface cnuw		
		Customer Representative Bill Owens			Treater Allan F. Werth		

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP106	200-SK	A-SERV Lite		\$ 2600.00
P	CP103	200-SK	60/40 Pol		\$ 2400.00
P	CC102	100-lb	Cell FLAKE	RECEIVED	\$ 370.00
P	CC109	1032 lb	Calcium Chloride	AUG 03 2009	\$1063.60
				KCC WICHITA	
P	CF153	1- EA	wooden Plug 8 5/8"		\$ 160.00
P	CF753	1- EA	Baffle Plate Aluminum		\$ 170.00
P	CC131	50-lb	Sugar		\$ 100.00
P	E101	90-mi	Heavy Equip. mileage		\$ 630.00
P	E113	774 TM	Bulk Del. Chg.		\$ 1236.40
P	CE240	400 SK	Blending + mixing service Chg.		\$ 560.00
P	F100	45 mi	unit mileage Charge Pickup		\$ 191.25
P	S003	1- EA	Service Supervisor Chg first 8 hrs on Loc.		\$ 175.00
P	CF200	1- 4 hrs	Depth Charge 0-500		\$ 1000.00
P	CE504	1- Job	Plug container Utilization Chg.		\$ 250.00
Discounted Price Plus Taxes					\$ 7649.76

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.O. Drilling Inc</i>		Lease No.		Date <i>2-24-09</i>	
Lease <i>JON</i>		Well # <i>1-28</i>			
Field Order # <i>18353</i>	Station <i>Pratt KS</i>	Casing <i>8-7/8</i>	Depth <i>420'</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>8-7/8 SURFACE</i>		Formation <i>cnw</i>	Legal Description <i>2821-12</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8-7/8</i>	Tubing Size	Shots/Ft	<i>200 SKS</i>	Acid <i>A-Serv Lite w/</i>	RATE <i>6% gel</i>	PRESS <i>3% cc, 1/4"</i>	ISIP <i># cell flake @ 13.57</i>
Depth <i>420</i>	Depth	From	To <i>200 SK</i>	Pre Pad <i>60/40 puz w/ 2</i>	Max <i>9% gel, 3% cc, 1/4"</i>		5 Min.
Volume <i>24</i>	Volume	From	To	Pad	Min		10 Min.
Max. Press <i>600</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PL</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>384.30</i>	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load

Customer Representative <i>Kill Owens</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
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Service Units <i>2K443</i>	Driver Names <i>A. Werth, m. Ke, m. Hal, F.J. Mc...</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0304</i>					<i>ON Loc. Discuss Safety, Setup Plan Job</i>
<i>0105</i>					<i>Rig Drilling Surface Hole @ 350'</i>
<i>0123</i>					<i>Pull DP out of Hole</i>
<i>0320</i>					<i>Start 8-7/8 Csg 28" Shoe It. 35.70 w/ Baffle</i>
<i>0332</i>	<i>300</i>		<i>57</i>	<i>5</i>	<i>Casing @ 420' circ w/ Rig</i>
	<i>300</i>				<i>Start mix 200SKS A-Serv Lite @ #1357</i>
					<i>start mix 200SKS 60/40 puz w/ 2 1/2 gal</i>
			<i>44 1/2</i>	<i>5</i>	<i>3% cc @nd 1/4" cell flake @ 14.7</i>
					<i>Fin mix</i>
					<i>Release wooden Plug.</i>
<i>0355</i>	<i>300</i>			<i>5</i>	<i>Start Disp.</i>
<i>0400</i>	<i>600</i>		<i>24</i>		<i>Plug Lands on Baffle</i>
					<i>Shut in @ well</i>
					<i>wash up & pack up equip.</i>
					<i>Job complete</i>
					<i>Thanks Allen, M. Ke, E.J.</i>
					<i>cut to P.T.</i>

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