

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-15-07 8-24-07 9-7-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31420-0000
County: Montgomery
____ NW - NW - NW Sec. 19 Twp. 34 S. R. 17 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: _____
____ (circle one) NE SE (NW) SW
Lease Name: Tony Campbell Well #: 19-3
Field Name: Coffeyville
Producing Formation: Weir
Elevation: Ground: 722.1 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: 998
Amount of Surface Pipe Set and Cemented at 41'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 998
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NR 9-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 7-31-09
Subscribed and sworn to before me this 31 day of July
09
Notary Public: Stephanie Lahey
Date Commission Expires: April 18, 2013

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES 4-18-13
COMMISSION # 05005715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09355
 LOCATION B-ville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

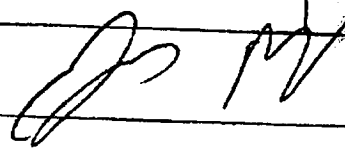
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-07	2520	T. Campbell # 784-19-3				Mont
CUSTOMER Endeavor			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE 6-5 HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 998 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4 hrs gel ahead, Ecb circulation, pumped masks cement, checked pump & loss, displaced plug to bottom, set shoe, slush on
-Circulated cement to surface-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	10	MILEAGE		840.00
5402	998	Food		33.00
5407	1	Bulk Touch		129.64
55016	4 hr	Transport		285.00
1126A	100cks	DWC cement		400.00
1102A	80 #	Pheno Seal		1540.00
110A	500 #	Kal-Seal		84.00
1118B	200 #	Gel		190.00
1123	5,000 /	Co by Water		30.00
4404	1	4 1/2 Rubber Plug		64.00
				40.00
SALES TAX			103.24	
ESTIMATED TOTAL				3288.88

AUTHORIZATION  TITLE # 216116

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09308

LOCATION Barthesville, OK

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07		T. Campbell 19-3				McFarrar
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 41.6' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX-PSI _____ RATE _____

REMARKS: Pumped water to establish circ. ran 600 sq of cement & disp. 2 bbl of water, leaving 10' of cement in casing, shut in & washed up.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE (surface)		650.00
5406	45	MILEAGE		148.50
5407	Min	Bulk Trk		285.00
5402	41.6'	Footage		7.48
5501 C	1 x 3 hrs	Transport		300.00
1104	600sq / 5640#	Cement (Class A)	#	733.20
1102	1sq / 80#	Calcium	#	53.60
1123	60 bbl / 2520 gal	City Water	#	32.26
			5.3% #	SALES TAX
				43.41
				ESTIMATED TOTAL
				2253.46

215754

AUTHORIZATION _____ TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Cell: 620-839-5582/Office: 620-432-6170/Cell: 620-839-5582/FAX

Rig #:	2	Lic # 32887
API #:	15-125-31420-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

WE HAVE RIG
Rig # 2
WILL DIG

S19	T39	R17E
Location	NW,NW,NW	
County	Montgomery	

Well #:	19-3	Lease Name:	Tony Campbell	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from N	Line		see page 3			
	330 ft. from W	Line					
Spud Date:	8/15/2007						
Date Completed:	8/24/2007	TD:	1005'				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	41' 6"						
Cement Type	Portland						
Sacks	70						
Feet of Casing							
Note:							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	293	313	lime	457	475	shale
2	11	clay	300		oil odor	475	501	sandy shale
11	14	sand	313	314	shale	501	519	sandy shale
14	26	sugar sand	314	315.5	blk shale	519	535	sandy shale
26	29	gravel	315.5	317	shale	535	564	shale
29	31	lime	317	318	coal	564	566	lime
31	40	shale	318	322	shale	566	567	coal
40	107	shale	322	323.5	coal	567	577	shale
107	120	lime	323.5	372	shale	577	578	coal
120	121	blk shale	372	388	lime	578	598	shale
121	123	shale	388	399.5	blk shale	598	599	coal
123	134	lime	399.5	394	shale	599	599	coal
134	153	shale	394	412	lime	599	620	sandy shale
153	181	sand	412	413.5	blk shale	620	648	shale
181	195	sandy shale	413.5	415	coal	648	654	sandy shale
195	238	shale	415	440	lime	654	677	sandy shale
238	243	sand	440	441	blk shale	677	679	coal
243	293	shale	441	457	lime	679	690	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top			sandy shale
690	691	coal							
691	703	sand							
703	707	shale							
707	715	sand							
715	800	shale							
800	801.5	coal							
801.5	849	shale							
849	850.5	coal							
850.5	869	shale							
869	870	coal							
870	904	shale							
904	916	sand							
916	939	shale							
939	940	coal							
940	946	shale							
946	947	coal							
947	948	shale							
948	951	chat							
951	1005	lime							
1005		Total Depth							

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Notes:

07LH-082407-R2-055-Tony Campbell 19-3-EER

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Keep Drilling - We're Willing!

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
130		No Flow	
180		No Flow	
255		No Flow	
330		No Flow	
380		No Flow	
380		No Flow	
405		No Flow	
430	1	3/8"	3.56
455		Gas Check Same	
530	2	3/8"	5.05
580		Gas Check Same	
605		Gas Check Same	
630	1	3/8"	3.56
655		Gas Check Same	
680	2	3/8"	5.05
705	7	3/8"	9.45
730		Gas Check Same	
805	17	1 1/4"	181
830	21	1 1/4"	201
855	19	1 1/4"	191
880	22	1 1/4"	206
930		Gas Check Same	
955		Gas Check Same	
980		Gas Check Same	

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