

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE AMOU

Operator: License # 32887	API No. 15 - 125-31420-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	NWNWNW_Sec. 19 Twp. 34 S. R. 17 V East West
City/State/Zip: Delaware, OK 74027	330 F Teet from S / Nicircle one) Line of Section
Purchaser: Seminole Energy Services	feet from E / (circle one) Line of Section
Operator Contact Person: Joe Driskill RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling AUG 0 3 2009	Lease Name: Tony Campbell Well #: 19-3
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA KCC WICHITA	Producing Formation: Weir
Designate Type of Completion:	Elevation: Ground: 722.1 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1005 Plug Back Total Depth: 998
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 41' 6" Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 998
Operator:	feet depth to surface w/ 100 sx cmt.
Well Name:	Delition Florid Management Plans
Original Comp. Date: Original Total Depth:	Drilling: Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
8-15-07 8-24-07 7 9-7-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	;
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Joe Dushill	KCC Office Use ONLY
Title: Operations Superintendent Date: 7-31-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of	FY . If Denied, Yes Date:
STEPHANIE DE STATE OF	
NOVICE -up	IDEC 44711 J declogist nepolt neceived
Notary Public Suprature Commission	#05 00 37/5 UIC Distribution
Date Commission Expires: DON 18 20 3	

Side Two

Operator Name: End	eavor Energy Reso	Lease	· - Name: _	Tony Campbell		Well #: 19-3			
Sec. 19 Twp. 3				y: Montg			· · · · · · · · · · · · · · · · · · ·		
NSTRUCTIONS: Si ested, time tool oper emperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in pressu s if gas to surface te	res, whether sl est, along with f	hut-in pre	ssure reached	static level, hyd	drostatic pressure	es, bottom	hole
Orill Stem Tests Take (Attach Additional		☐ Yes 📝 N	o	 ✓L	og Formati	ion (Top), Depti	n and Datum	□ Sa	ımple
Samples Sent to Geo	,	Yes ✓ N	0	Nam	е		Тор	Da	atum
Cores Taken	,	Yes VN		Sumi	nit		405	31	7
lectric Log Run (Submit Copy)	ectric Log Run				/		434	28	8
ist All E. Logs Run:					esville		740	-18	
•	D 24 A I A -	D 14 ·		Rive			929 944	-20 -22	
Compensated I Deep Induction Cement Bond L	•	on Porosity		IVIISS	issippi		344	-22	.2
			SING RECORD set-conductor, set-	Ne	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		d Percent
Surface	12.250	8.625	26#		41' 6"	Portland	7 0 70		
Production	6.75	4.5	10.5		998	owc	100		
		ADDITIC	DNAL CEMENTI	NG / SQ	JEEZE RECOR))			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used			d Percent Additives		
							0 3 2009 ent Squeeze Recor		
Shots Per Foot		ION RECORD - Bridge Footage of Each Intervi				cture, Shot, Cem mount and Kind of	ent Squeeze Recor	ď	Depth
	744 - 752				500 gal 15%	VAC I	VICHITA		
					356 bbls KCL	. 20#			
					1900# 20/40	10000# 12/20			
	·								
TUBING RECORD	Size	Set At 770	Packer A	At	Liner Run	Yes 🗸	No		
	d Production, SWD or E		g Method			لننا ۲۰۰۰			<u> </u>
6-3-09			•	Flowin	g 📝 Pumpi	ing 🗌 Gas	Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval			
Vented ✓ Sold (If vented, Su	Used on Lease	Open I	Hole Perf	f. 🔲 C	Dually Comp.	Commingled	1	······································	***************************************

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	09355
LOCATION B-44/16	
FOREMAN Coon	

TREATMENT REPORT & FIELD TICKET

0 00.	CUSTOMER #	WE	LL NAME'& NU	CEME JMBER	SECTION	TOWNSHIP	DAME	
2-29-09 JSTOMER	L2520	T. Camo	hell # >	9-119-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 OTHINGHIP	RANGE	COUN
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B TYPE L	_ (SAME		
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URRY WEIGHT		DRILL PIPE		TUBING			OTHER	>
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	- 4hr		Transpor					28500
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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 The trade State are continued in 620-431-9210 OR 800-467-8676

TICKET NUMBER 09308 LOCATION Bartleswille, OK
FOREMAN Kirk Senders

TREATMENT REPORT & FIELD TICKET CEMENT

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	CUSTOMER#	WE.	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07 USTOMER		1. Ca	mpbell 19-3	1	 		
USTOMER			production of the state of the state of				Martinage
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ASING DEPTH_	41.6	DRILL PIPE	TUBING			OTHER	 _
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1102	1 sx / 80	1 # 5 LO gal	City has been a second as a se		\$\frac{1}{2} \frac{1}{2} \frac	SALES TAX ESTIMATED	57 60

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

C20-899-5581/Cffce: 620-432-6170/Jeft C資本 : 620-839-5582/FAX - -

			114						
Rig #:	2	2	Lic # 3	2887	T NED.	S19	T39	R17E	7
API#:		-31420-0000		P	Dia # 2	Locati		NW,NW,NW	
Operator:	Endeav	or Energy Resou	rces LP	and the second of	T. A	Count	V	Montgomery	
Address:	PO Box	40	14. 16 to 14. 14. 14.		TOLDIS	`		<u></u>	
	Delawa	are, Ok 74027	1.			Gas	Tests		7
Well #:	19-3	Lease Name:	· Tony C	ampbell	Depth	Oz.	Orfice	flow - MCF	┪
Location:		ft. from N	Line	14.71					-
	330	ft. from W	Line	in the	see page 3				7
Spud Date:	<u> </u>	8/15/2007	yan maalogana Danki	A 42. 55. 14.	The state of the s				
Date Complete		8/24/2007	TD:	1005					
Driller:		Kephart		granden plant in	s formed the a same all projections	İ			
Casing Rec	ord	Surface		tion	5				
Hole Size		12 1/4"		6 3/4"	e krouji n				
Casing Size	9	8 5/8"	10.7						
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14		sugar sand	314		blk shale			sandy shale	4
26	29	gravel	315.5		shale			sandy shale shale	4
29		lime	317		coal			lime	
31		shale	318		shale			7 coal	4
40		shale	322					7 shale	-
107	120	lime	323.5		shale			3 coal	-{
120	121	blk shale	372		lime			Shale	-
121	123	shale	388		blk shale			coal	-1
123	134	lime	399.5		shale			coal	┪
134		shale	394		lijme .			sandy shale	
153		sand		<i>∂</i> 413.5	blk shale	62		shale	1
181		sandy shale			coal	. 64		sandy shale	1
195		swhale	415		lime	65		sandy shale	1
238		sand 💸	440		blk shale	67		coal	1
243	293	shale	441	457	lime ,	67		shale	1

			الله الله الله الله الله الله الله الله		A service and a					
ator:	Endeavor	Energy Resource	es LP	Lease.	ony Can	npbell	VVell#	19-3	Page 2	2
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				7						

Notes:

07LH-082407-R2-055-Tony Campbell 19-3-EER



Keep Drilling - We're Willing!

Operator: Endeavor Energy Resources LP Lease: 1 Tony Campbell Well# 19-3 page 3

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100	Gas	Tests	Section of The
Depth			flow - MCF
130		No Flov	
180		No Flov	
255		No Flov	
330		No Flov	
380		No Flow	
380		No Flow	
405		No Flow	
430 455		3/8"	3.56
530		Check S	
580	- Z	3/8"	5.05
605	Coo	Check	ame
630		Check S	
655	Con	Chook S	3.56
680	.Gas	3/8"	Same
705	7	3/8"	
730		Check S	9.45
805	17	1 1/4"	181
830	21:	1 1/4"	201
855		1.1/4"	
880		1 1/4"	
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955		Check S	
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KCC WICHITA

