

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5488
Name: TWM PRODUCTION COMPANY
Address 1: 1150 Highway 39
Address 2: _____
City: Chanute State: Ks. Zip: 66720 + _____
Contact Person: Michael or Jennifer Wimsett
Phone: (620) 431-4137
CONTRACTOR: License # 5491
Name: W & W Production Company
Wellsite Geologist: NONE
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6/26/09 7/01/09 7/06/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15001299060000
Spot Description: _____
NW NW SE _____ Sec. 21 Twp. 26 S. R. 18 East West
2313 Feet from North / South Line of Section
2406 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen

Lease Name: Geffert Well #: N 1
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1318 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22' - 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1318
feet depth to: SURFACE w/ 193 sx cmt.

Drilling Fluid Management Plan AH II NR 9-9-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

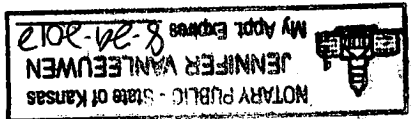
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer VanLeeuwen
Title: SECRETARY Date: 7/30/09
Subscribed and sworn to before me this 31st day of July
20 09
Notary Public: Jennifer VanLeeuwen
Date Commission Expires: 8-24-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution



Operator Name: TWM PRODUCTION COMPANY Lease Name: Geffert Well #: N 1
 Sec. 21 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
WELL LOG ✓

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 11" | 8 5/8" | | 22' - 6" | PORTLAND | 6 | |
| CASING | | 4.5" | | 1318' | PORTLAND | 193 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
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|--|---|
| TUBING RECORD: Size: <u>4.5"</u> Set At: <u>1318'</u> Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>7/06/09</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

TWM Production Company

GEFFERT WELL# N1
NW1/4.NW1/4.SE1/4 S21.T26.R18E
API# 15-001-29906-00-00
ALLEN COUNTY, KANSAS

| | |
|------------|---------------------|
| 0-1' | DIRT |
| 1-55' | LIME |
| 55-105' | SHALE |
| 105-120' | SANDY SHALE |
| 120-160' | LIME |
| 160-170' | SAND |
| 170-185' | LIME |
| 185-190' | SHALE |
| 190-258' | LIME |
| 258-368' | SHALE |
| 368-375' | LIME |
| 375-415' | SHALE |
| 415-440' | LIME |
| 440-445' | SHALE |
| 445-465' | LIME |
| 465-535' | SHALE |
| 535-545' | LIME |
| 545-550' | BLACK SHALE |
| 550-556' | LIME |
| 556-591' | SHALE |
| 591-611' | LIME |
| 611-616' | BLACK SHALE |
| 616-710' | SHALE |
| 710-723' | BLACK SHALE |
| 723-728' | SAND |
| 728-761' | SHALE |
| 761-762' | COAL |
| 762-768' | SHALE |
| 768-770' | SAND W/A LITTLE OIL |
| 770-781' | SANDY SHALE |
| 781-800' | SHALE |
| 800-931' | SANDY SHALE |
| 931-946' | SAND |
| 946-970' | SHALE |
| 970-973' | BLACK SHALE |
| 973-974' | COAL |
| 974-1016' | SHALE |
| 1016-1237' | LIME (MISSISSIPPI) |
| 1237-1270' | GREEN SHALE |
| 1270-1317' | LIME |
| 1317-1327' | BLACK SHALE |
| 1327-1329' | LIME (ARBUCKLE) |

1329' T.D.

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KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

T-W & M
1150 Highway 39
Chanute, KS 66720

| Date | Invoice |
|----------|----------|
| 7/6/2009 | 912-1154 |

PAID

Date: 7-1-09
Well Name: Griffen Lease # WSW
Section: Geffert Well # N1
Township: Allen
Range: Allen
County: Labette County
API: ~~15-037-22000-0000~~
PO# 15-001-29906-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4
TOTAL DEPT: 1320
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

| Service or Product | Quantity | Per Foot Pricing/Unit Pricing | Amount |
|---------------------|----------|-------------------------------|--------|
| Run and cement 4.5" | 1,318 | | 0.00T |

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Hooked onto 4.5" casing. Established circulation with 20 barrels of water, 4 GEL, 2 METSO, COTTONSEED ahead, blended 193 sacks of OWC cement, dropped rubber plug, and pumped 20.6 barrels of water.

| | |
|-------------------------|--------|
| Subtotal | \$0.00 |
| Sales Tax (0.0%) | \$0.00 |
| Balance Due | \$0.00 |