

Amend

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Amend

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services ***
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-14-08	10-15-08	5-29-09 <i>*</i>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24476-0000
 County: Labette
SE - NW - NE Sec. 14 Twp. 34 S. R. 17 East West
950 feet from S / (N) (circle one) Line of Section
1850 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Allen Well #: 14-4
 Field Name: Coffeyville
 Producing Formation: Riverton ***
 Elevation: Ground: 759.7' Kelly Bushing: _____
 Total Depth: 930' Plug Back Total Depth: 925
 Amount of Surface Pipe Set and Cemented at 22' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 925
 feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan *Ait II NR 9-9-09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 7-31-09

Subscribed and sworn to before me this 31 day of July
09
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2013

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES 4-18-13
 COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Allen Well #: 14-4
 Sec. 14 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Summit	351	409 *
Mississippi chat	867	-107
Mississippi Lime	881	-121

Compensated Density - Neutron Porosity
 Deep Induction
 * Cement Bond Log

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	22' 9"	Portland	4	
Production	6.75	4.5	11.6#	925	Class A	105	

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 *	853.5 - 855 *	500 gal 15% HCL *	

TUBING RECORD Size 2 3/8 Set At 875 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6-9-09 * Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 4 Gas Mcf 10 * Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval Other (Specify) _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #	5	S 14 T34S R17E
API #	15-099-24476-0000	Location: SE,NW,NE
Operator:	Endeavor Resources LP	County: Labette

HAVE RIG
WILL DIG

Address: P.O Box 40 Delaware, Ok 74027			Gas Tests			
Well #:	14-4	Lease Name: Allen	Depth	Oz.	Orifice	flow MCF
Location:	1950 FNL	Line	205			No Flow
	1850 FEL	Line	330	9	1/2"	18.8
Spud Date:	10/14/2008		355	10	1/2"	19.9
Date Completed:	10/15/2008 TD: 930		405	Gas Check Same		
Driller:	Josiah Kephart		430	Gas Check Same		
Casing Record	Surface	Production	455	12	1/2"	21.9
Hole Size	12 1/4"	6 3/4"	480	15	1/2"	24.5
Casing Size	8 5/8"		555	12	1/2"	21.9
Weight			580	Gas Check Same		
Setting Depth	22' 9"		605	Gas Check Same		
Cement Type	Portland		705	20	1/2"	28
Sacks	4		755	3	1"	44.7
Feet of Casing			780	Gas Check Same		
Rig Time			805	Gas Check Same		
			730	Gas Check Same		
			855	4	1"	51.6
			880	Gas Check Same		
			905	Gas Check Same		
			930	Gas Check Same		

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	0.5	overburden	318	322	shale	456	487	sand
0.5	7	lime	322	350	lime	487	509	shale
7	8	dry gavel	340		added water	509	511	lime
8	11	sand	3342		oil odor	511	543	shale
11	47	lime	350	351	shale	543	545	blk shale
47	48	coal	351	354	Summit blk shale	545	567	shale
48	59	lime	354	358	lime	567	569	coal
59	94	shale	358	385	shale	569	574	shale
94	99	sandy shale	385	386	coal	574	581	sand
		odor	386	394	shale	581	594	shale
99	172	shale	394	400	sand	594	585	coal
172	200	lime	400	409	sandy shale	585	608	shale
200	202	blk shale	409	413	sand	608	617	sand
202	282	shale	413	424	shale	617	619	lime
282	316	lime	424	433	sand	619	651	sand
298		oil odor	433	435	lime	651	685	shale
316	317	shale	435	444	sand	685	686	coal
317	318	blk shale	444	456	sandy shale	686	689	shale

COPY

Operator: Endeavor Energy Resources			Lease Name: Allen			Well #: 14-4			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
689	690	lime							
690	730	shale							
730	739	sand							
739	815	shale							
815	817	coal							
817	852	shale							
852	853.5	coal							
853.5	867	shale							
867	881	Mississippi chat							
881	930	Mississippi lime							
930		Total Depth							

Notes:

08LJ 101508 R5-011-Allen 14-4-EER

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 18386

LOCATION Bartlesville, OK

FOREMAN Kirk Sanders

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	2520	Allen 14.4				LeFlore
CUSTOMER			Labette			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Endeavor			398	John		
CITY			518	Brian		
STATE			Mummalex's			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 925' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk 6.94 CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.7 DISPLACEMENT PSI 400 MIX PSI 200 RATE 4-4.5

REMARKS: Ran 24 1/2 cm to establish circ., ran 105 cc of cement w/ 10" Kal Seal / 596 Salt / 296 Gal / .5" Plug. Washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

Circ Cement to Surf

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		
5406	45	MILEAGE		164.25
5407	1	Bulk Tck		315.00
5402	925'	Fracture		185.00
5501C	4 hrs	Transport		448.00
5621	1	4 1/2 Plug Container		200.00
1104	105 cc / 9870"	Cement (Class A)	*	1480.50
1107A	22 gal / 80"	Phanaseal	*	92.00
110A	21 cc / 1050"	Kal Seal	*	441.00
1111	6 cc / 300"	Granulated Salt	*	99.00
1118B	10 cc / 500"	Premium Gal	*	85.00
1123	120 gal / 5040 gal	City Water	*	70.50
4404	1	4 1/2 Rubber Plug	*	45.00

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KCC WIGHTA

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Revin 3737

AUTHORIZATION

[Signature]

TITLE

226699

SALES TAX 122.61
ESTIMATED TOTAL 4,672.92
DATE