

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3880
Name: KC Resources, Inc.
Address 1: P.O. Box 6749
Address 2: _____
City: Snowmass Village State: CO Zip: 81615 + _____
Contact Person: Tony Shumsky
Phone: (970) 927-2764
CONTRACTOR: License # _____
Name: Allied Cementing Co, Medicine Lodge KS
Wellsite Geologist: Jim Kraft, Field Superintendent
Purchaser: NCRA/Oneok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other Convert ENHR to production
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Skelly Oil
Well Name: North Miles B-2
Original Comp. Date: 9-28-1933 Original Total Depth: 3365
 Deepening Re-perf. Conv. to Enh. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enh.?) Docket No.: _____
7-20-2009 n/a 7-20-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-17617-00-03
Spot Description: _____
NE NW SW SE Sec. 19 Twp. 27 S. R. 10 East West
1299 Feet from North / South Line of Section
442 2270 Feet from East / West Line of Section
PER GPS KCC NR
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Miles B Well #: 2
Field Name: Cunningham
Producing Formation: LKC
Elevation: Ground: 1732 Kelly Bushing: 1746
Total Depth: 3665 Plug Back Total Depth: 3624
Amount of Surface Pipe Set and Cemented at: 121/2" @352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

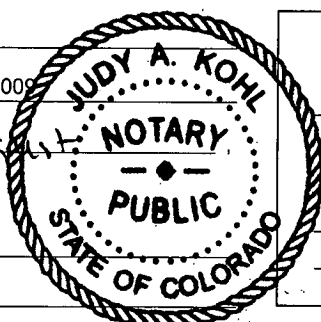
Drilling Fluid Management Plan AH I NCR 9-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
AUG 12 2009
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Assistant Land Manager Date: 8-10-2009
Subscribed and sworn to before me this 10 day of August
2009
Notary Public: Judy A. Kohl
Date Commission Expires: 6/30/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KC Resources, Inc. Lease Name: Miles B Well #: 2
 Sec. 19 Twp. 27 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Lansing 3437' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		12 1/2"		352'		275	
Production		7"		3476'		550	
Liner		5 1/2"	14	3415'	60/40	225	4% Gel, 3% Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	surf-3415'	60/40	225	4% Gel, 3% Friction Reducer

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3481-88	1000 gal 28% HCl	
4	3504-16	1000 gal 28% HCl	
4	3542-53	1000 gal 28% HCl	
4	3571-82	1000 gal 28% HCl	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3600'</u> Packer At: <u>3400'</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7-21-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>373</u> Gas Mcf <u>392</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>1000 cf/bbl</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3481-88, 3504-16, 3542-53, 3571-82</u>
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ALLIED CEMENTING CO., LLC. 042525

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

manhattan

DATE <u>7/20/09</u>	SEC. <u>20</u>	TWP. <u>27S</u>	RANGE <u>10 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>MRS B</u>	WELL# <u>2</u>	LOCATION <u>C. Washington vs. 1st St, 1st</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR M. J. Weston

TYPE OF JOB liner

HOLE SIZE 7 T.D.

CASING SIZE 5 1/2 DEPTH 34.5

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. 1000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8" Fresh H₂O

EQUIPMENT _____

PUMP TRUCK CEMENTER MARK C.

411302 HELPER David F.

BULK TRUCK _____

381250 DRIVER Carl B.

BULK TRUCK _____

_____ DRIVER _____

OWNER Crystal River

CEMENT AMOUNT ORDERED 2255 x 160.40.4 + 390(0.3)

COMMON <u>C. 1903 H₂O</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	@	<u>90</u>	<u>720.00</u>
GEL	@	<u>8</u>	<u>166.40</u>
CHLORIDE	@		
ASC	@		
<u>C.O.-31</u>	@	<u>58</u>	<u>542.50</u>
	@		
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	@		
HANDLING	@	<u>775</u>	<u>2.40</u>
MILEAGE	@	<u>775/75/10</u>	<u>542.50</u>
			TOTAL <u>4616.95</u>

REMARKS:

Load hole m x 2255 x 160.40.4 + 390(0.3)
Wash pump line, 200. 8" B.B.'s flush
with. Show in cement 0.2 rot C.C.

SERVICE

DEPTH OF JOB 34.5

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ _____

MILEAGE 75 @ 700 175.00

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: Crystal River

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2186.00

PLUG & FLOAT EQUIPMENT

1-Rubber plug @ 74.00 74.00

@ _____

@ _____

@ _____

@ _____

TOTAL 74.00

KANSAS CORPORATION COMMISSION

AUG 12 2009

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To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

PRINTED NAME J. Craft

SIGNATURE [Signature]

MILES B-2

API#-015-095-17617-0001

REVISION DATE: December 8, 2006

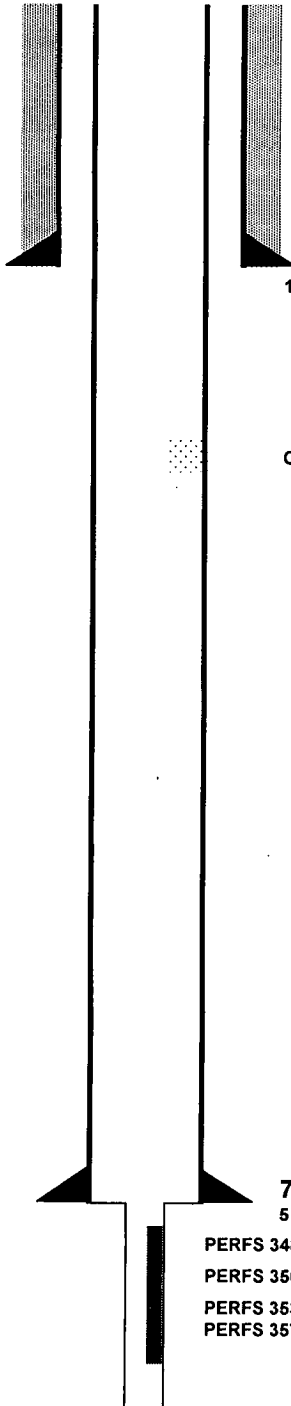
EDITED BY: DT Johnson

LEGAL LOCATION:

1323 FSL, 442 FWL
SE/4 19-T27S-R10W
KINGMAN COUNTY, KS
DF:

OHTD:
3,665

PBD
3,624.0



12 1/2" @352' W 275 SACKS

CSG LEAK 1571-1900

7" @ 3476' W/550 SKS
5 1/2" LINER AT 3634' W/50 SKS

PERFS 3481'-3488' 28 HOLES ACIDIZE W/750G
PERFS 3504'-3516' 48 HOLES ACIDIZE W/750G
PERFS 3530'-3624' ACIDIZED W/300G
PERFS 3571'-3582' ACIDIZE W/500G

OHTD: 3,665

PBD 3,624

CASING RECORD:

TYPE	O.D.	WT	SET AT	SACKS	GDE	TOC	HOLE SZ
COND							
SURF	12 1/2		352	275			
INTERM							
PROD	7		3,476.0	550			
PRO LNR	5 1/2	14	3425-3634	50			

TUBING DESIGN:

TYPE	O.D.	# JTS.	LGTH	SET AT	ID	WT	GDE
TBG	2 3/8	112					DL
CH-OVR							
SN							
MUD ANC							
PKR							
BOTTOM OF TUBING DESIGN:							

ROD DESIGN:

TYPE	SIZE	# RDS	LGTH				
POLISH							
4' SUB							
6' SUB							
REG							
REG							
REG							

WELL HISTORY:

Nov-33 COMPLETED OH. ACIDIZED W 1000G

IP HOUSING 373 BOPD, 392 MCFPD

Feb-45 DEEPEN 3517 1/2 TO 3665. RAN 5 1/2

LINER 3425'-3634'. PERFS 3542'-3455'

84 HOLES ACIDIZE W/750G. PERFS 3615'-3620'

ACIDIZE W/500G. POP AT RATE OF 189 BOPD

66 BWPD

Sep-61 CONVERT TO WI. SET BP @ 3530 W/1/2 SK.

PERFS 3481'-3488' 28 HOLES, 3504'-3516' 48 HOLES.

ACIDIZE W/750G. INJECT 330 BW IN VAC

Jun-81 PUSH BP 3530' TO 3624'. PERFS 3571'3582'

SELECTIVELY ACIDIZE PERFS 300G TO 500G

INJECT 280 BW @ 10 PSI IN 16 HRS

Jun-88 ISOLATED CSG LEAKS 1571'-1900' W R4 PACKER

AND AN-QUARD FROM 1400'-2000'. PASSED MIT.

11/9/2006 Passed MIT

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KANSAS CORPORATION COMMISSION

MAR 23 2009

CONSERVATION DIVISION
WICHITA, KS