

8/27/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33157  
Name: R.D. ENERGY, INC  
Address 1: 905 N Montgomery  
Address 2: \_\_\_\_\_  
City: Sedan State: KS Zip: 67361  
Contact Person: Rodney Dickens  
Phone: (620) 725-3065  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
Spud Date or Recompletion Date: 10/10/06 Date Reached TD: 10/10/06 Completion Date or Recompletion Date: 10/10/06

API No. 15 - N/A Drilled 1916  
Spot Description: \_\_\_\_\_  
NE SW NW Sec. 22 Twp. 34 S. R. 12  East  West  
3526 Feet from  North /  South Line of Section  
4145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: G.B.Oakes Well #: 5  
Field Name: Peru-Sedan

Producing Formation: Wayside (Peru)  
Elevation: Ground: 819.2' Kelly Bushing: \_\_\_\_\_  
Total Depth: 995' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20' (mudded) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NR 9-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

8/27/09  
10/10/06  
10/10/06  
10/10/06

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney Dickens

Title: owner/operator Date: 8/21/09

Subscribed and sworn to before me this 21<sup>st</sup> day of August

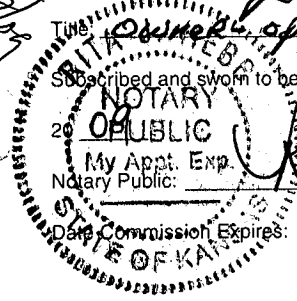
Witchita J. Webb  
Notary Public  
My Appl. Exp. \_\_\_\_\_  
Notary Public: \_\_\_\_\_

Date Commission Expires: 4-12-2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

AUG 24 2009

RECEIVED



Operator Name: R.D. Energy, Inc Lease Name: G.B. Oakes Well #: 5  
 Sec. 22 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Wayside(Peru)</u> Top <u>963</u> Datum <u>819.2</u>	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Production</b>		<b>6 5/8</b>		<b>828'</b>	<b>mudded</b>		
		<b>2 3/8</b>		<b>948</b>	<b>cemented</b>	<b>15</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: 2 3/8 Set At: 948' Packer At: 948' Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 01/01/04 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>963' to 991'</u>
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*Per Oakes  
 Oakes  
 Produced  
 by  
 M.D.  
 K.C.  
 W.*

DIST. 3

KANSAS CONSERVATION COMMISSION

JUN 23 2009

RECEIVED

COPY

LOG OF SINCLAIR PRAIRIE OIL COMPANY  
WELL #5 - G. B. OAKES

Located W/2 NW/4 of Section 22, Township 34 South, Range 12 East,  
Chautauque County, Kansas

Drilling completed October 10, 1916

Drilling contractor - Inter State Machine

Total depth of well - ~~986~~ feet

Production 1st 24 hours after shot - 15 bbls.

Shot 10-10-16 7/10 & 40 quarts; 4 1/2" &  
5" shell from 964-970 & 983-990 feet  
Shot by American Glycerine Co.

SAND RECORD

Sand	963 - 973
Sand	981 - 991

CASING RECORD

8"	20 feet
6 1/2"	828 feet

**KANSAS**  
CORPORATION COMMISSION

Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

June 3, 2009

COPY

R. D. Energy, LLC.  
% Mr. Wallace Brown  
109 Beautybuck Circle  
Georgetown, Texas 78633

RE: Current Well Status  
G.B. Oakes #5  
Docket #E-26980  
~~Sec 22-34S-12E~~  
Chautauqua County, KS

Dear Mr. Brown:

Following a review of the above referenced docket, the current status of the G. B. Oakes #5 well can not be determined. Please indicate in the area provided below, the current status of the well.

Check the blank which applies to the current status of the well.

Well is producing, please include form ACO-1. (See remarks under Other)

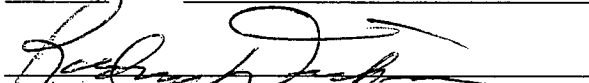
Well is plugged and abandoned, please include form CP-4.

Well is temporarily abandoned, please include an approved CP-111.

Well was transferred to another operator, voiding the application, please include T-1.

Well was never drilled.

Other Well is being evaluated from conversion WIW to Prod

  
Signature of Operator

8/24/2009  
Date

Please respond within **thirty (30) days** of the posted date of this request letter. If no response or documentation is received, a **field inspection may be performed** and the application may be set for hearing before the commission.

KANSAS CORPORATION COMMISSION

AUG 24 2009

RECEIVED