

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/17/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-30-07</u>	<u>5-1-07</u>	<u>6-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27158-00-00
County: Wilson
SW - SW - SW Sec. 36 Twp. 29 S. R. 15 East West
600' FSL _____ feet from S / N (circle one) Line of Section
4650' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C&J Lair Well #: D1-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 989' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1429'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKH NJ 216 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-17-07
Subscribed and sworn to before me this 17 day of August,
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&J Lair Well #: D1-36
 Sec. 36 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC AUG 17 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1232' - 1234'	100 gal 15% HCl, 4035# sd, 185 BBL fl	
6	1025' - 1026.5'	100 gal 15% HCl, 3325# sd, 135 BBL fl	
6	986.5' - 988.5'	150 gal 15% HCl, 5020# sd, 165 BBL fl	
6	912' - 915.5' / 894' - 896'	100 gal 15% HCl, 15080# sd, 24 ball sealers, 440 BBL fl	
6	805' - 806.5'	100 gal 15% HCl, 3735# sd, 135 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1379'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 6-19-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 37	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 1	S.36	T.29	R.15e
API No. 15- 205-27158	County: WL		
Elev. 989	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D1-36	Lease Name: C & J Lair		
Footage Location: 600 ft. from the South Line			
4650 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/30/2007	Geologist:		
Date Completed: 5/2/2007	Total Depth: 1440		

Gas Tests:
<p>KCC AUG 17 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	1	Shale	1046	1094				
Lime	1	19	Coal	1094	1096				
Shale	19	46	Shale	1096	1220				
Lime	46	114	Coal	1220	1222				
Shale	114	270	Sand/Shale	1222	1267				
Sand/Shale	270	398	Coal	1267	1268				
Shale	398	414	Shale	1268	1292				
Lime	414	442	Mississippi	1292	1440				
Shale	442	804							
Pink	804	831							
Shale	831	867							
Oswego	867	893							
Summit	893	899							
Oswego	899	910							
Mulky	910	915							
Oswego	915	918							
Shale	918	967							
Coal	967	969							
Shale	969	987							
Coal	987	988							
Shale	988	1028							
Coal	1028	1031							
Shale	1031	1045							
Coal	1045	1046							

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AUG 20 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 17314
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-07	2368	CEJ LAIR D1-36	36	295	15E	Galloway
CUSTOMER <u>DART Cherokee Basin</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			445	Justin		
CITY <u>Independence</u>			479	JEFF	AUG 17 2007	
STATE <u>Ks</u>	ZIP CODE <u>67301</u>	Gus Jones Rig 1		436	Jerrod	CONFIDENTIAL
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1440'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" 100W</u>			
CASING DEPTH <u>1433'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>45 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>23.5 BBL</u>	DISPLACEMENT PSI <u>800</u>	MMR PSI <u>1300 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 50 BBL fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Foam, 10 BBL water spacer. Mixed 145 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/sk yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.5 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Flat Hold. Shut down. Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	890.00	890.00
5406	40	MILEAGE	3.30	132.00
1126 A	145 sks	THICK SET Cement	15.10	2189.50
1110 A	1160 "	KOL-SEAL 8" per/sk	.33	382.80
1118 A	200 "	Gel Flush	.15	30.00
1105	50 "	Hulls	.36	18.00
5407	7.97 Tons	Ton Mileage Bulk Truck	MTC	205.00
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80/1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
			Sub Total	4682.95
THANK YOU			6.3%	SALES TAX
				ESTIMATED TOTAL
				174.41
				4857.36

AUTHORIZATION [Signature] TITLE _____ DATE 213386

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4682.36