

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

8/30/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/9/07 5/11/07 5/11/07  
Spud Date or 5/11/07 5/11/07  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 133-26877-0000  
County: Neosho  
\_\_\_\_ - \_\_\_\_ - nw - se Sec. 22 Twp. 27 S. R. 19  East  West  
1980 \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
1980 \_\_\_\_\_ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Reinhardt, Loy D. Well #: 22-1  
Field Name: Cherokee Basin CBM  
Producing Formation: not yet completed  
Elevation: Ground: 972 Kelly Bushing: n/a  
Total Depth: 1025 Plug Back Total Depth: 1009.75  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1009.75  
feet depth to surface \_\_\_\_\_ w/ 130 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AK#NS 27609  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/30/07  
Subscribed and sworn to before me this 30<sup>th</sup> day of August,  
2007.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **AUG 31 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Reinhardt, Loy D. Well #: 22-1  
 Sec. 22 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with fina chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**Compensated Density Neutron Log**  
**Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1009.75	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

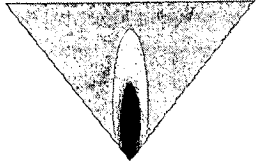
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

SSI 620 850

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC

AUG 30 2007

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TICKET NUMBER 2153

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-07	Reinhardt Loy D. 22-1	22	27	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:30	5:00		901640		4.5	<i>[Signature]</i>
Maurick	12:30	4:30		903197		4:00	<i>[Signature]</i>
Craig	12:30	5:00		903103		4.5	<i>[Signature]</i>
Bill B.	12:30	2:30		931615		2	<i>[Signature]</i>

JOB TYPE Long Stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1024 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1009.75 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.10 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 B/PM

REMARKS:  
Break Circulation Pump 100# Prem Gel Followed By 5 BBI Pad then 12 BBI Dye Marker and Start cement. Pump 130 sacks cement to get dye back. stop and wash out Pump then Pump wiper Plug to Bottom and set Float Shoe.

	1009.75'	4 1/2 Casing
	5	4 1/2 Centralizers
	1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4.5 hr	Foreman Pickup	
903197	4.0 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	1	<del>500# Wiper Plug</del> 4 1/2 Wiper Plug	
1126	2	<del>30" Frac Buffles</del> Frac Buffles 30" 3 1/2"	
1110	13	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Cal Chloride	
1123	5000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931615	2 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

RIG #	101	S. 22	T. 27	R. 19		
API #	133-26877	County:	Neosho	405'	no blow	
Elev:	972'	Location	Kansas	498'	12 - 1/2"	21.9
				591'	2 - 1/2"	8.87
Operator:	Quest Cherokee, LLC			653'	7 - 1/2"	16.7
Address:	9520 N. May Ave, Suite 300			715'	7 - 1/2"	16.7
	Oklahoma City, OK. 73120			746'	13 - 1/2"	22.8
Well #	22-1	Lease Name	Reinhardt, Loy D.	777'	2 - 1/2"	8.87
Footage Location	19890 ft from the	S	Line	901'	2 - 1/2"	8.87
	1980 ft from the	E	Line	932'	22- 1 1/4"	206
Drilling Contractor:	<b>TXD SERVICES LP</b>			1025'	11- 1 1/4"	145
Spud Date:	NA	Geologist:				
Date Comp:	5/11/2007	Total Depth:	1025'			
Exact spot Location:	NW SE					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	513	539	oil sand	825	847
clay, lime	1	21	sand/shale	539	563	sand	847	894
lime	21	53	shale	563	590	coal	894	895
shale	53	66	coal	590	591	sand/shale	895	899
lime	66	84	shale	591	612	shale	899	916
shale	84	90	lime	612	618	coal	916	917
sand	90	93	sand/shale	618	639	shale	917	921
lime	93	131	coal	639	648	coal	921	922
shale	131	148	sand	648	651	shale	922	926
sand	148	161	coal	651	652	lime	926	1025
sand/shale	161	198	sand	652	668			
shale	198	259	shale	668	691			
lime	259	303	lime	691	707			
shale	303	316	coal	707	708			
lime	316	329	shale	708	733			
shale	329	401	sand	733	744			
lime	401	404	coal	744	745			
clay, lime	404	405	sand	745	771			
lime	405	442	coal	771	772			
shale	442	483	shale	772	785			
coal	483	484	sand	785	815			
lime	484	498	oil sand	815	819			
sand	498	513	shale	819	825			

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513-539' injected water, 745-771' odor, 847-894' water sand, 885' a lot of water, 926-1025' odor