

CONFIDENTIAL

8/30/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann **KCC**  
Phone: ( 620 ) 431-9500 **AUG 30 2007**  
Contractor: Name: TXD  
License: 33837 **CONFIDENTIAL**  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/8/07</u>	<u>5/10/07</u>	<u>5/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26878-0000  
County: Neosho  
\_\_\_\_\_ - nw - se Sec. 23 Twp. 27 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Reinhardt, Loy D. Well #: 23-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1002 Kelly Bushing: n/a  
Total Depth: 1025 Plug Back Total Depth: 1016  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1016  
feet depth to surface w/ 120 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH # NS 276 09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/30/07  
Subscribed and sworn to before me this 30<sup>th</sup> day of August  
20 07.  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution **AUG 31 2007**  
**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Reinhardt, Loy D. Well #: 23-2  
 Sec. 23 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1016	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	911-914/878-880/872-874	300gal 15% HCLw/ 47 bbls 2% kcl water, 767bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	911-914/878-880 872-874
4	769-771/659-661/623-626/600-602	300gal 15% HCLw/ 45 bbls 2% kcl water, 701bbls water w/ 2% KCL, Biocide, 7700# 20/40 sand	769-771/659-661 623-626/600-602
4	526-530/514-518	300gal 15% HCLw/ 48 bbls 2% kcl water, 781bbls water w/ 2% KCL, Biocide, 7800# 20/40 sand	526-530/514-518

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	934	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

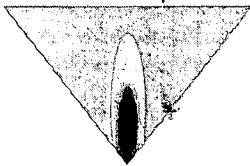
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

SSI 620 890

KCC

AUG 30 2007

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TICKET NUMBER 2152

FIELD TICKET REF # \_\_\_\_\_

FOREMAN DeWayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-11-07	Reinhardt Loy D. 23-2			23	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
DeWayne	7:00	12:30	/	901640		5.5 hr	<i>[Signature]</i>
Maurick	6:45	12:30	/	903197		5.75 hr	<i>[Signature]</i>
Craig	6:45	12:30	/	903103		5.75 hr	<i>[Signature]</i>
B. H. B.	8:15	12:30	/	931615		4.25 hr	<i>[Signature]</i>
Paul H.	7:00	1:00		ETAG		6 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1024 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1016 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.20 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 100 # Prem gel Followed by 5 12Bbl Red Then 12 Bbl Dye marker and start Cement Pump 120 SK Cement to get Dye Back. Stop and wash out Pump then Pump Wiper Plug to Bottom and set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1016	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	5.5 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	111 SK	Portland Cement	
1124	1	<del>50# Wiper Plug</del> Wiper Plug	
1126	2	<del>3" Frac. BT4-65</del> Frac. BT4-65 3" 3 1/2	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3	<del>3" Frac. BT4-65</del> Cal chloride	
1123	5000 Gal	City Water	
		Transport Truck	
		Transport Trailer	
931615	hr	80 Vac	

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AUG 31 2007

CONSERVATION DIVISION  
WICHITA, KS

AUG 30 2007

TXD SERVICES LP

DRILLERS LOG

CONFIDENTIAL

TXD SERVICES LP

RIG #	101	S. 22	T. 27	R. 19		
API #	133-26878	County:	Neosho	467'	3 - 1/2"	10.9
Elev:	1002'	Location	Kansas	622'	6 - 1/2"	15.4
				777'	8 - 3/4"	40
Operator:	Quest Cherokee, LLC			901'	15 - 3/4"	55.2
Address:	9520 N. May Ave, Suite 300			932'	10 - 3/4"	44.8
	Oklahoma City, OK. 73120			963'	10 - 3/4"	44.8
Well #	23-2	Lease Name	Reinhardt, Loy D.	1025'	10 - 3/4"	44.8
Footage Location	1980 ft from the	S	Line			
	1980 ft from the	E	Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	5/10/2007	Total Depth:	1025'			
Exact spot Location:	NW SE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

sh

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	410	412	sand/shale	548	554
shale	5	21	coal	412	413	sand	554	567
lime	21	44	shale	413	417	shale	567	631
shale	44	48	lime	417	446	sand/shale	631	643
lime	48	52	shale	448	452	sand	643	647
shale	52	66	b.shale	452	453	shale	647	650
coal	66	67	coal	453	454	sand	650	655
shale	67	69	shale	454	477	shale	655	660
lime	69	90	sand	477	488	coal	660	661
shale	90	93	shale	488	493	shale	661	680
lime	93	95	coal	493	494	sand	680	687
shale	95	99	shale	494	495	shale	687	695
lime	99	148	lime	495	497	sand	695	710
shale	148	150	lime	497	508	shale	710	717
sand	150	155	shale	508	509	b.shale	717	719
shale	155	287	b.shale	509	511	shale	719	726
lime	287	290	shale	511	519	sand	726	741
shale	290	302	coal	519	520	shale	741	745
lime	302	328	shale	520	525	sand/shale	745	748
shale	328	366	lime	525	528	shale	748	770
lime	366	371	shale	528	536	coal	770	771
shale	371	405	lime	536	545	shale	771	775
lime	405	410	shale	545	548	sand	775	780

529' added water

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